



Agenda Date: 12/7/22
Agenda Item: 2C

STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

ENERGY

IN THE MATTER OF THE PETITION OF ATLANTIC)	ORDER APPROVING
CITY ELECTRIC COMPANY FOR IMPLEMENTATION)	STIPULATION FOR
OF AN ADJUSTMENT TO ITS CONSERVATION)	PROVISIONAL RATES
INCENTIVE PROGRAM RATE MECHANISM AND)	
ASSOCIATED CUSTOMER CLASS RATES (2022))	DOCKET NO. ER22070463

Parties of Record:

Brian O. Lipman, Esq., Director, New Jersey Division of Rate Counsel
Philip J. Passanante, Esq., Atlantic City Electric Company

BY THE BOARD:

On July 29, 2022, Atlantic City Electric Company (“ACE” or “Company”) filed a petition with the New Jersey Board of Public Utilities (“Board”) seeking an adjustment to its Conservation Incentive Program (“CIP”) rates (“CIP Recovery Charge” or “Rider CIP”) based upon an initial deferral period of July 1, 2021 through June 30, 2022 to be effective for service rendered on and after October 1, 2022 (“July 2022 Petition”). By this Decision and Order, the Board considers a stipulation of settlement (“Stipulation”) executed by ACE, Board Staff (“Staff”), and the New Jersey Division of Rate Counsel (“Rate Counsel”) (collectively, “Parties”) intended to implement the Company’s CIP rates on a provisional basis.

BACKGROUND

On January 13, 2008, L. 2007, c. 340 (“RGGI Act”) was signed into law based on the New Jersey Legislature’s finding that energy efficiency (“EE”) and conservation measures must be essential elements of the of the State’s energy future, and that greater reliance on EE and conservation will provide significant benefits to the citizens of New Jersey.¹ The Legislature also found that public utility involvement and competition in the conservation and EE industries are essential to maximized efficiencies.²

Pursuant to Section 13 of the RGGI Act, an electric or gas public utility may provide and invest in EE and conservation programs in its service territory on a regulated basis. If approved by the Board, investments in EE and conservation programs may be eligible for rate treatment, including a return on equity or other incentives or rate mechanisms that decouple utility revenue from the

¹ The RGGI Act is codified at N.J.S.A. 48:3-98.1(a)(1).

² N.J.S.A. 26:2C-45.

sale of electricity and gas.³ Ratemaking treatment may also include placing appropriate technology and program costs investments in the Utility's rate base, or recovering the Utility's technology and program costs through another ratemaking methodology approved by the Board.⁴

In May 2018, Governor Murphy mandated the preparation of an Energy Master Plan ("EMP") that would chart a path for New Jersey to convert its energy production profile to 100% clean energy sources by January 1, 2050.⁵ The Board issued a draft EMP that was released in June 2019, and the final EMP was released in January 2020.

Also in May 2018, Governor Murphy signed into law the Clean Energy Act, L. 2018, c. 17 ("CEA"), which set forth ambitious goals to advance EE in the State. In two years following passage of the CEA, the Board, Staff, Rate Counsel, electric and natural gas public utility companies, and a broad range of stakeholders worked diligently and collaboratively to review and consider options and best practices on a myriad of topics related to EE.⁶

By Order dated June 10, 2020, the Board approved an EE transition framework for EE programs implemented pursuant to the CEA, including requirements for the utilities to establish programs that reduce the use of electricity and natural gas within their territories.⁷ In the June 2020 Order, the Board directed New Jersey's electric and gas companies to file petitions by September 2020 for approval of three-year EE programs by the Board by May 1, 2021 to be implemented beginning July 1, 2021.

By Order dated April 27, 2021, the Board approved ACE's request to implement a modified CIP to account for lost sales revenue resulting from the potential decrease in customer energy usage, and also implement initiatives to further customer conservation efforts.⁸ The parties agreed that the Company shall submit its first CIP cost recovery filing on or before July 31, 2022, for rates effective October 1, 2022, based on an initial deferral period of July 1, 2021 through June 30, 2022 with annual filings required for further adjustments to the CIP rate.

JULY 2022 PETITION

The July 2022 Petition with the Board seeks an adjustment to ACE's Rider CIP based upon an initial deferral period of July 1, 2021 through June 30, 2022 to be effective for service rendered on and after October 1, 2022. The Company proposed a rate adjustment related to changes in the average revenue per customer when compared to a baseline revenue per customer. Based

³ N.J.S.A. 48:3-98.1(b).

⁴ Id.

⁵ See Exec. Order No. 28 (May 23, 2018).

⁶ The subject matter included details of program design and administration, application of utility targets, filing requirements, cost recovery mechanisms, performance incentives and penalties, evaluation, measurement, and verification, tracking and reporting requirements, a triennial review process, and ongoing stakeholder working groups.

⁷ In re the Implementation of P.L. 2018, c. 17 Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs, BPU Docket Nos. QO19010040, QO19060748, QO17091004, Order dated June 10, 2020 ("June 2020 Order").

⁸ In re the Implementation of L. 2018, c. 17 Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs; In re the Petition of Atlantic City Electric Company for Approval of an Energy Efficiency Program, Cost Recovery Mechanism, and Other Related Relief for Plan Years One Through Three, BPU Docket Nos. QO19010040, EO20090621, Order dated April 27, 2021.

upon the proposed changes, ACE would refund a net CIP amount of approximately \$13.054 million to customers within eligible rate classes.

After publication of notice in the Company's service territory, and posting on the Board's website, virtual public hearings were held on October 13, 2022 at 4:30 p.m. and 5:30 p.m.⁹ No members of the public appeared at either of the hearings, and no written comments were received by the Board.

STIPULATION

Following review of the July 2022 Petition and discovery to date, the Parties determined that additional time is needed to complete a comprehensive review of the matter. The Parties executed the Stipulation for provisional rates, which provides for the following:¹⁰

2. The Parties agree that, as set out in Attachment A to the Stipulation, the customer group-specific provisional CIP rate adjustments shall be as follows:

Rate Class	Percent Change by Rate Class	Current CIP Rates with Sales & Use Tax ("SUT")	Proposed CIP Rates with SUT *	
RS	(0.16%)	\$0.000000	(\$0.000354)	Per kilowatt hour
MGSS	(4.37%)	\$0.000000	(\$0.008526)	Per kilowatt hour
MGSP	(19.78%)	\$0.000000	(\$0.032302)	Per kilowatt hour
AGSS	0.08%	\$0.000	\$0.04	Per kilowatt hour of monthly peak demand
AGSP	(0.24%)	\$0.000	(\$0.13)	Per kilowatt hour of monthly peak demand
TGS Sub-transmission	(0.30%)	\$0.000	(\$0.17)	Per kilowatt hour of monthly peak demand
TGS Transmission	0.15%	\$0.000	\$0.05	Per kilowatt hour of monthly peak demand

The complete bill impact analysis, its underlying assumptions, and the adjustments by rate class approved by the Stipulation are consistent in all material respects with the schedules filed as part of the CIP Petition and are attached to the Stipulation as Attachment A and Attachment B.

3. Due to the provisional CIP rate adjustments approved by the Stipulation, the Company estimates that a typical residential customer using Basic Generation Service and using 680 kWh per month will see a bill decrease of \$0.24 or 0.17 percent.
4. Should the Board approve the Stipulation, the Company shall file the revised tariff pages set forth in Attachment C of the Stipulation, within 10 business days of the effective date of the Board's Order conforming to the agreed upon provisional rates and terms set forth in the Stipulation or on such other schedule as the Board shall, in its discretion, determine.

⁹ The hearings were held virtually due to the COVID-19 pandemic.

¹⁰ Although summarized in this Order, should there be any conflict between this summary and the Stipulation, the detailed terms of the Stipulation are controlling, subject to the findings and conclusions of this Order. Paragraphs are numbered to coincide with the Stipulation.

DISCUSSIONS AND FINDINGS

The Board carefully reviewed the record in this proceeding, including the July 2022 Petition, discovery and the attached Stipulation. The Board **HEREBY FINDS** the Stipulation to be reasonable, in the public interest, and in accordance with the law. Therefore, the Board **HEREBY ADOPTS** the attached Stipulation in its entirety and **HEREBY INCORPORATES** its terms and conditions as if fully stated in this Order.

The Board **HEREBY APPROVES** the rate adjustments in Attachment A of the Stipulation on a provisional basis subject to refund with interest. As a result of the Stipulation, an average residential customer using Basic Generation Service with usage of 680 kWh per month will see a bill decrease of \$0.24, or approximately 0.17%, including Sales and Use Tax.


The Board **HEREBY DIRECTS** ACE to file revised tariff sheets conforming to the terms of the Order by December 30, 2022 for rates effective January 1, 2023.

The Company's costs, including those related to the CIP, will remain subject to audit by the Board. This Decision and Order shall not preclude nor prohibit the Board from taking any actions determined to be appropriate as a result of any such audit.

The effective date of this Order is December 15, 2022.

DATED: December 7, 2022

BOARD OF PUBLIC UTILITIES
BY:



JOSEPH L. FIORDALISO
PRESIDENT




MARY ANNA HOLDEN
COMMISSIONER



DIANNE SOLOMON
COMMISSIONER

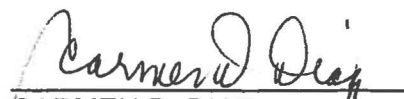


ROBERT M. GORDON
COMMISSIONER



DR. ZEMON CHRISTODOULOU
COMMISSIONER

ATTEST:



CARMEN D. DIAZ
ACTING SECRETARY

I HEREBY CERTIFY that the within document is a true copy of the original in the files of the Board of Public Utilities.

IN THE MATTER OF THE PETITION OF ATLANTIC CITY ELECTRIC COMPANY FOR
IMPLEMENTATION OF AN ADJUSTMENT TO ITS CONSERVATION INCENTIVE PROGRAM
RATE MACHANISM AND ASSOCIATED CUSTOMER CLASS RATES (2022)
DOCKET NO. ER22070463

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November 18, 2022

VIA ELECTRONIC MAIL
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Carmen D. Diaz
Acting Secretary of the Board
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
P.O. Box 350
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RE: In the Matter of the Petition of Atlantic City Electric Company for
Implementation of an Adjustment to Its Conservation Incentive Program Rate
Mechanism and Associated Customer Class Rates (2022)
BPU Docket No. ER22070463

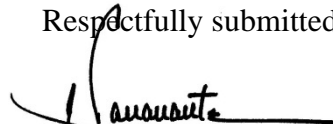
Dear Acting Secretary Diaz:

Enclosed herewith for filing is a fully executed Stipulation of Settlement for Provisional Rates in connection with the above-referenced matter.

Consistent with the Order issued by the New Jersey Board of Public Utilities (the “Board” or “BPU”) in connection with *In the Matter of the New Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations*, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed with the Acting Secretary of the Board, the Division of Law, and the New Jersey Division of Rate Counsel. No paper copies will follow.

Thank you for your cooperation and courtesies. Feel free to contact me with any questions or if I can be of further assistance.

Respectfully submitted,



Philip J. Passanante
An Attorney at Law of the
State of New Jersey

Enclosure
cc: Service List

**IN THE MATTER OF THE PETITION OF
ATLANTIC CITY ELECTRIC COMPANY
FOR IMPLEMENTATION OF AN
ADJUSTMENT TO ITS CONSERVATION
INCENTIVE PROGRAM RATE
MECHANISM AND ASSOCIATED
CUSTOMER CLASS RATES (2022)**

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

BPU DOCKET NO. ER22070463

**STIPULATION OF SETTLEMENT
FOR PROVISIONAL RATES**

APPEARANCES:

Philip J. Passanante, Esq., Assistant General Counsel, for Atlantic City Electric Company

Maura Caroselli, Esq., Deputy Rate Counsel; and **Sarah H. Steindel, Esq.**, Assistant Deputy Rate Counsel, and **Megan Lupo, Esq.**, Assistant Deputy Rate Counsel, on behalf of the New Jersey Division of Rate Counsel (**Brian O. Lipman, Director, Division of Rate Counsel**)

Steven A. Chaplar, Deputy Attorney General, on behalf of the Staff of the New Jersey Board of Public Utilities (**Matthew J. Platkin, Attorney General of New Jersey**)

THIS STIPULATION OF SETTLEMENT FOR PROVISIONAL RATES (“Stipulation”) is made as of this 17th day of November, 2022, by and among Atlantic City Electric Company (“ACE” or “Company”), Staff of the New Jersey Board of Public Utilities (“Staff”), and the New Jersey Division of Rate Counsel (“Rate Counsel”) (collectively referred to herein as the “Parties”).

PROCEDURAL HISTORY

On September 25, 2020, ACE filed a petition proposing a portfolio of Energy Efficiency (“EE”) and Peak Demand Reduction programs targeted at the Company’s residential, commercial and industrial (“C&I”), and multi-family customer sectors (“September 2020 Petition”). Following extensive discovery and settlement discussions, the Parties executed a Stipulation of Settlement resolving issues raised in the proceeding (“2020 Stipulation”). As detailed in the 2020 Stipulation, ACE’s EE initiative would require investment in, implementation of, and administration of a program portfolio including eight (8) residential sub-programs, four (4) C&I

sub-programs, and one (1) multi-family sub-program (“EE Program”). By way of a Decision and Order Approving Stipulation dated April 27, 2021, the New Jersey Board of Public Utilities (“Board”) approved the 2020 Stipulation and authorized ACE to implement its EE Program.¹ The ACE EE Order approved a budget of \$96,065,276 for the three (3) year term beginning July 1, 2021 and ending June 30, 2024. In addition to the EE Program, the Board approved the Company’s implementation of the EE Surcharge: a cost recovery mechanism included as a new component of ACE’s Rider Regional Greenhouse Gas Initiative.²

In the September 2020 Petition, the Company requested, and received, Board approval of a modified electric Conservation Incentive Program (“CIP”) calculation methodology to recover a portion of ACE’s revenues potentially lost due to implementation of the EE Program and related decreases in energy sales. The ACE EE Order authorized the Company to implement the CIP Recovery Charge, also known as “Rider CIP,” and provided that the CIP Recovery Charge shall be adjusted annually and that any variances from the annual filings would be true-up in the subsequent year.

The Company agreed to submit its first CIP cost recovery filing on or before July 31, 2022, with rates proposed to be effective October 1, 2022, based on an initial deferral period of July 1, 2021 through June 30, 2022.

On July 29, 2022, ACE filed the instant petition, seeking to establish the Company’s CIP adjustments for the 12-month period commencing October 1, 2022 (“CIP Petition”). In the CIP

¹ See In re the Implementation of P.L. 2018, c. 17 Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs and In the Matter of the Petition of Atlantic City Electric Company for Approval of an Energy Efficiency Program, Cost Recovery Mechanism, and Other Related Relief for Plan Years One Through Three, BPU Docket Nos. QO19010040 and EO20090621, Order dated April 27, 2021 (“ACE EE Order”).

² In February 2022, the Company filed a Petition to authorize the true-up of ACE’s EE Program cost recovery mechanism for the period July 1, 2021 through December 30, 2021, and to set a new rate for its EE Program cost recovery mechanism for the period July 1, 2022 through June 30, 2023. See Decision and Order Approving Stipulation, In the Matter of the Petition of Atlantic City Electric Company for Approval of a True-Up of Its Energy Efficiency Surcharge, and to Set Its Energy Efficiency Surcharge for Plan Year Two of Its Energy Efficiency Program, BPU Docket No. ER22020114 (August 17, 2022).

Petition, ACE proposed to refund a net CIP amount of \$13,054,500 to customers within eligible rate classes. This calculation represented \$13,304,089 in refunds owed to customers in the Residential Service, Monthly General Service-Secondary, Monthly General Service-Primary, Annual General Service-Primary, and Transmission General Service Sub-Transmission rate classes, partially offset by \$249,589 ineligible margin recovery for the Annual General Service-Secondary and Transmission General Service customer classes.³ As a result of the net CIP margin excess documented in the CIP Petition, there were no limitations or deferrals to future periods.

Per the CIP Petition, the monthly target distribution revenue is determined through use of group-specific baseline revenue per-customer (“RPC”) targets. The RPC targets are calculated by calculating the monthly distribution revenue from the priced-out billing determinants approved in the Company’s most recent base rate case; Infrastructure Investment Program; and PowerAhead filings, and dividing the monthly distribution revenue by the number of customers in the group for each month. As such, the CIP Petition included revised RPC targets based upon the Company’s most recent base rate case; Infrastructure Investment Program filing; and PowerAhead filing. The CIP Petition also included schedules setting forth the Company’s calculation of the CIP adjustment for the reconciliation period. The Company also stated that it passed the Earnings Test allowing for the class-specific CIP adjustments.

The Board held two (2) virtual public hearings on the CIP Petition on October 13, 2022, at 4:30 P.M. and 5:30 P.M.⁴ No members of the public attended or filed comments.

³ The CIP is not applicable to Rate Schedules Direct Distribution Connection, Transaction Service, Street and Private Lighting, and Contributed Street Lighting.

⁴ Public hearings were held virtually due to the COVID-19 pandemic.

STIPULATION

The Parties STIPULATE and AGREE as follows:

1. The Company's CIP Petition requires additional time for review by the Parties. Based upon the data in the CIP Petition, the implementation of a provisional CIP adjustment is appropriate at this time. The CIP adjustment proposed herein will be subject to further refund(s) with interest to allow additional discovery, a prudence review, and an opportunity for an evidentiary hearing, if necessary.
2. The Parties agree that, as set out in **Attachment A** to this Stipulation, the customer group-specific provisional CIP rate adjustments shall be as follows:

Rate Class	Percent Change by Rate Class	Current CIP Rates with Sales & Use Tax ("SUT")	Proposed CIP Rates with SUT *	
RS	(0.16%)	\$0.000000	(\$0.000354)	Per kilowatt hour
MGSS	(4.37%)	\$0.000000	(\$0.008526)	Per kilowatt hour
MGSP	(19.78%)	\$0.000000	(\$0.032302)	Per kilowatt hour
AGSS	0.08%	\$0.000	\$0.04	Per kilowatt hour of monthly peak demand
AGSP	(0.24%)	\$0.000	(\$0.13)	Per kilowatt hour of monthly peak demand
TGS Sub-transmission	(0.30%)	\$0.000	(\$0.17)	Per kilowatt hour of monthly peak demand
TGS Transmission	0.15%	\$0.000	\$0.05	Per kilowatt hour of monthly peak demand

The complete bill impact analysis, its underlying assumptions, and the adjustments by rate class approved by this Stipulation are consistent in all material respects with the schedules filed as part of the CIP Petition and are attached as **Attachment A** and **Attachment B**.

3. Due to the provisional CIP rate adjustments approved by this Stipulation, the Company estimates that a typical residential customer using Basic Generation Service and using 680 kWh per month will see a bill decrease of \$0.24 or 0.17 percent.

4. Should the Board approve this Stipulation, the Company shall file the revised tariff pages set forth in **Attachment C** hereto, within 10 business days of the effective date of the Board's Order conforming to the agreed upon provisional rates and terms set forth in this Stipulation or on such other schedule as the Board shall, in its discretion, determine.

5. The revised tariff sheets shall become effective on the first day of the month following the service of the Board Order approving this Stipulation in accordance with N.J.S.A. 48:2-40.

6. This Stipulation represents a negotiated compromise made exclusively for the purpose of the above-referenced proceeding. The Parties agree that this Stipulation reflects a mutual balancing and interdependent clauses and is intended to be accepted and approved in its entirety without change or further conditions. In the event any particular provision of this Stipulation is not accepted and approved in its entirety by the Board or is modified by a court of competent jurisdiction, then any Party aggrieved thereby shall not be bound to proceed with this Stipulation and shall have the right, upon written notice to be provided to all other Parties within 10 days after receipt of any such adverse decision, to litigate all issues addressed herein to a conclusion. More particularly, in the event this Stipulation is not adopted in its entirety by the Board in an appropriate Order, or is modified by a court of competent jurisdiction, then any Party hereto is free, upon the timely provision of such written notice, to pursue its then available legal remedies with respect to all issues addressed in this Stipulation, as though this Stipulation had not been signed.

7. By executing this Stipulation, no Party waives any rights possessed under any prior stipulation, except where the terms of this Stipulation supersede such prior stipulation.

8. The Parties agree that the contents of this Stipulation shall not in any way be considered, cited, or used by any Party as an indication of any Party's position on any related or other issue litigated in any other proceeding or forum, except to enforce the terms of this Stipulation. Notwithstanding anything to the contrary set forth herein, upon the occurrence of any of the following, this Stipulation shall terminate:

- (a) if the Board issues a decision disapproving the Stipulation; or
- (b) if the Board issues a written Order approving this Stipulation subject to any condition or modification of the terms set forth herein that an adversely affected Party, in its discretion, finds unacceptable, then such Party shall serve notice of unacceptability on the other Parties within seven (7) business days following receipt of such Board Order.

9. The Parties agree that they consider this Stipulation to be binding on them for the purposes set forth herein.

10. Each Party understands that a Board Order adopting this Stipulation will become effective in accordance with N.J.S.A. 48:2-40.

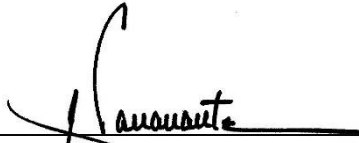
11. This Stipulation represents the full scope of the agreement between the Parties and may only be modified by a further written agreement executed by all of the Parties hereto.

12. This Stipulation may be executed in as many counterparts as there are Parties to this Stipulation, and each counterpart shall be an original, but all of which shall constitute one and the same instrument.

WHEREFORE, the Parties hereto have duly executed and do respectfully submit this Stipulation to the Board, and recommend that the Board issue a Final Decision and Order adopting and approving this Stipulation in its entirety in accordance with the terms hereof.

ATLANTIC CITY ELECTRIC COMPANY

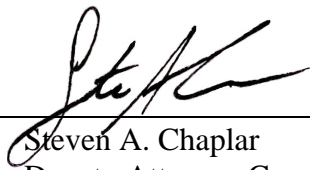
Dated: November 17, 2022

By: 
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**MATTHEW J. PLATKIN
ATTORNEY GENERAL OF
NEW JERSEY**

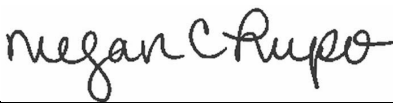
Attorney for the Staff of the
New Jersey Board of Public Utilities

Dated: November 17, 2022

By: 
Steven A. Chaplar
Deputy Attorney General

**DIVISION OF RATE COUNSEL
BRIAN O. LIPMAN, DIRECTOR**

Dated: November 18, 2022

By: 
Megan Lupo
Assistant Deputy Rate Counsel

Attachment A

Schedules 1 through 11

ACE CIP Rates by Rate Class
July 2021 - June 2022

Line No.	Initial CIP Deferral	Residential	MGSS	MGSP	AGSS	AGSP	TGST	TGS	Total	Reference
1	CIP Carry-Forward	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2	CIP Weather	\$ (1,503,764)	\$ (164,681)	\$ (121)	\$ (13,132)	\$ (16,106)	\$ (3,170)	\$ (3,055)	\$ (1,704,029)	Schedule 8 - Weather
3	CIP Non-Weather	\$ 159,827	\$ (10,092,672)	\$ (1,380,501)	\$ 207,239	\$ (131,726)	\$ (171,176)	\$ 58,538	\$ (11,350,471)	Schedule 9 - Savings Test
4	Total CIP Deferral	\$ (1,343,937)	\$ (10,257,353)	\$ (1,380,622)	\$ 194,107	\$ (147,832)	\$ (174,346)	\$ 55,483	\$ (13,054,500)	Line No. 4 = (1) + (2) + (3)
5	CIP Collection	\$ -	\$ -	\$ -	\$ 194,107	\$ -	\$ -	\$ 55,483	\$ 249,589	(5) = IF (4) < 0, 0, (4)
6	CIP Collection %	0%	0%	0%	78%	0%	0%	22%	100%	
7	CIP Savings Test Recoverable Amount > 0								\$ -	Schedule 9 - Savings Test, Page 2 (If <0,0)
8	CIP Refunds								\$ (13,304,089)	Line No 4 - Res, MGSS, MGSP, AGSP, TGST
9	CIP Maximum Recoverable Amount								\$ 13,304,089	(9) = (7) - (8)
10	CIP (Refund) / Charge	\$ (1,343,937)	\$ (10,257,353)	\$ (1,380,622)	\$ 194,107	\$ (147,832)	\$ (174,346)	\$ 55,483	\$ (13,054,500)	(10) = (IF (7) = 0, (4), (IF (4) < 0, 4), ((4) * (6))
11	CIP Carry Forward	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(11) = (10) - (4)
	Final CIP Rate									
12	CIP Carry-Forward	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line No. 1
13	CIP Weather	\$ (1,503,764)	\$ (164,681)	\$ (121)	\$ (13,132)	\$ (16,106)	\$ (3,170)	\$ (3,055)	\$ (1,704,029)	Line No. 2
14	CIP Non-Weather	\$ 159,827	\$ (10,092,672)	\$ (1,380,501)	\$ 207,239	\$ (131,726)	\$ (171,176)	\$ 58,538	\$ (11,350,471)	Line No. 3
15	Total CIP Deferral	\$ (1,343,937)	\$ (10,257,353)	\$ (1,380,622)	\$ 194,107	\$ (147,832)	\$ (174,346)	\$ 55,483	\$ (13,054,500)	Line No. 15 = (12) + (13) + (14)
16	CIP Non-Weather Savings/(Refund) Cap								\$ (11,350,471)	Schedule 9 - Savings Test, Page 2
17	CIP Allocation of Non-Weather Savings Cap	-1%	89%	12%	-2%	1%	2%	-1%	100%	Line No. 17 = Line No 3 / Total Line No. 3
18	CIP Non-Weather Allocation	\$ 159,827	\$ (10,092,672)	\$ (1,380,501)	\$ 207,239	\$ (131,726)	\$ (171,176)	\$ 58,538	\$ (11,350,471)	Line No. 18 = (16) * (17)
19	CIP Weather	\$ (1,503,764)	\$ (164,681)	\$ (121)	\$ (13,132)	\$ (16,106)	\$ (3,170)	\$ (3,055)	\$ (1,704,029)	Line No. 2
20	CIP (Refund) / Charge	\$ (1,343,937)	\$ (10,257,353)	\$ (1,380,622)	\$ 194,107	\$ (147,832)	\$ (174,346)	\$ 55,483	\$ (13,054,500)	Line No. 20 = (18) + (19)
21	CIP Carry Forward	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line No. 21 = (15) + (20)
22	Projected Use (kWh)	4,054,627,642	1,286,640,516	45,709,494						
23	Projected Use (KW)				4,692,017	1,282,252	1,120,966	1,176,751		
		Residential	MGSS	MGSP	AGSS	AGSP	TGST	TGS		
24	CIP Rate	\$ (0.000331)	\$ (0.007972)	\$ (0.030204)	\$ 0.04	\$ (0.12)	\$ (0.16)	\$ 0.05		Line No. 23 = (20) / (22) * 1000
25	CIP Rate w/ Assessment	\$ (0.000332)	\$ (0.007996)	\$ (0.030295)	\$ 0.04	\$ (0.12)	\$ (0.16)	\$ 0.05		Line No. 25 = (24) * (1 / (1 + 0.00301))
26	CIP Rate w/ SUT	\$ (0.000354)	\$ (0.008526)	\$ (0.032302)	\$ 0.04	\$ (0.13)	\$ (0.17)	\$ 0.05		Line No. 26 = (25) * 1.06625

Atlantic City Electric
Conservation Incentive Program
Residential Service
July 2021 - June 2022

Customer Class (a)	Actual/ Estimate	Actual per Books		Actual Avg. Revenue / Cust. (d) = (b) / (c)	Baseline Revenue / Cust. ¹ (e)	Difference (f) = (d) - (e)	Margin Variance
		Total Class Revenues (b)	Number of Customers (c)				
Residential							
July	a	\$ 35,403,997	499,874	70.83	\$ 68.18	2.65	\$1,325,607
August	a	\$ 39,796,382	500,048	79.59	\$ 84.71	(5.12)	(\$2,559,437)
September	a	\$ 37,139,377	499,883	74.30	\$ 68.20	6.10	\$3,051,040
October	a	\$ 19,809,896	499,775	39.64	\$ 37.80	1.84	\$918,139
November	a	\$ 14,205,174	499,996	28.41	\$ 30.45	(2.04)	(\$1,017,621)
December	a	\$ 17,649,015	500,085	35.29	\$ 38.34	(3.05)	(\$1,522,892)
January	a	\$ 22,389,131	500,281	44.75	\$ 46.06	(1.31)	(\$657,242)
February	a	\$ 18,756,867	500,473	37.48	\$ 37.20	0.28	\$141,490
March	a	\$ 17,215,466	500,742	34.38	\$ 33.84	0.54	\$272,578
April	a	\$ 15,654,299	500,921	31.25	\$ 33.15	(1.90)	(\$951,984)
May	a	\$ 14,110,926	501,153	28.16	\$ 28.78	(0.62)	(\$308,216)
June	a	\$ 22,948,258	501,627	45.75	\$ 40.46	5.29	\$2,652,475
Total		\$ 275,078,791		\$ 549.83	\$ 547.15	\$ 2.68	\$1,343,937
Margin Deficiency/ (Credit to customers)							\$ (1,343,937)
Prior Period (Over) / Under Recovery							\$ -
Total Deficiency/(Credit)							\$ (1,343,937)
Projected Residential kWh Use							4,054,627,642
Pre-tax CIP Charge/(Credit) per kWh							\$ (0.000331)
BPU/RC Assessment Factor							1.003010
CIP Charge/(Credit) including assessments							\$ (0.000332)
6.625% Sales Tax							\$ (0.000022)
Proposed After-tax CIP Charge/(Credit) per kWh							\$ (0.000354)
Current After-tax CIP Charge/(Credit) per kWh							\$ -
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kWh							\$ (0.000354)

¹ From latest base rate adjustment divided by billing determinants approved in the 2020 Base Rate Case (BPU Docket No. ER20120746). July Revenue Targets are a blended rate of the 2018 Base Rate Case (BPU Docket No. ER18080925) and rates from the 2020 Base Rate Case.

Atlantic City Electric
Customers and Sales

Residential	Actual												Forecast												
	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	
Customers	Total Customers																								
	499,874	500,048	499,883	499,775	499,996	500,085	500,281	500,473	500,742	500,921	501,153	501,627	500,405												
Volumes																									
SUM First 750 kWh	399,245,083	314,672,207	315,693,438	115,242,163	-	-	-	-	-	-	-	-	124,555,124	278,875,544	322,645,820	268,285,541								182,173,704	
SUM > 750 kWh	192,119,093	225,312,641	191,491,740	36,136,602	-	-	-	-	-	-	-	-	45,328,218	176,359,488	204,041,056	169,663,385								115,206,557	
WIN kWh	141,029,497	-	-	274,448,581	281,318,038	330,889,924	298,873,931	274,368,611	301,648,361	271,144,160	169,931,671	-	-	320,643,188	260,074,309	105,137,120	369,818,109	323,020,647	307,455,392	231,141,769	218,055,086	-	-		
Total Volume	504,364,176	539,987,648	507,185,178	794,469,362	274,448,741	281,318,038	336,989,924	298,873,931	274,368,611	301,648,361	221,344,160	138,255,815	4,084,106,187	455,233,030	526,686,885	437,948,927	320,643,188	260,074,309	105,137,120	369,818,109	323,020,647	307,455,392	231,141,769	218,055,086	
Revenues																									
Volume Charge Revenues	\$ 33,260,050	\$ 35,274,579	\$ 33,396,457	\$ 17,891,551	\$ 12,858,784	\$ 16,025,598	\$ 21,212,837	\$ 18,488,253	\$ 16,968,572	\$ 15,395,430	\$ 13,841,850	\$ 22,541,135	\$ 155,224,009												
HP Revenue	\$ 454,134	\$ 463,861	\$ 436,380	\$ 264,470	\$ 308,179	\$ 233,124	\$ 281,400	\$ 268,414	\$ 304,904	\$ 282,800	\$ 266,076	\$ 309,144	\$ 1,559,586												
Total Booked Sales Revenue	\$ 33,714,182	\$ 36,206,640	\$ 33,854,646	\$ 18,154,446	\$ 13,062,359	\$ 16,278,722	\$ 21,514,496	\$ 18,756,667	\$ 17,214,466	\$ 15,678,299	\$ 14,110,926	\$ 22,848,258	\$ 161,544,091												
Total Delayed Rate Increase Revenue Adjustment*	\$ 1,689,815	\$ 3,535,942	\$ 3,284,531	\$ 1,652,666	\$ 1,342,815	\$ 1,370,293	\$ 854,635	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,530,698												
Total Class Revenues	\$ 35,404,007	\$ 39,796,302	\$ 37,139,377	\$ 19,809,896	\$ 14,205,174	\$ 17,649,015	\$ 22,389,131	\$ 18,756,667	\$ 17,214,466	\$ 15,678,299	\$ 14,110,926	\$ 22,848,258	\$ 275,076,791												

* As a result of RPU Docket No. ER20120746, the Company accelerated amortization of its EDFT Liability and delayed amortization of a Regulatory Asset Balance, in lieu of a base rate increase for the periods July 2021 - December 2021. This adjustment reflects the additional revenues associated with the delayed rate increase received through these other means.

Atlantic City Electric
Customers and Sales

	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December
Residential												
Volumes*												
RS kWh - Summer < 750	-	-	-	-	-	100,797,691	303,263,080	302,643,618	294,786,523	114,889,745	-	-
RS kWh - Summer > 750	-	-	-	-	-	33,067,026	206,074,582	264,472,164	169,307,039	28,634,180	-	-
RS kWh - Winter	363,506,291	293,698,426	267,264,929	260,229,175	226,076,183	165,061,797	-	-	-	136,633,303	241,454,656	304,165,463
Distribution Base Rates (w/o SUT)**												
SUM First 750 kWh	0.067979	0.067979	0.067979	0.068112	0.068112	0.068112	0.067836	0.067836	0.067836	0.067979	0.067979	0.067979
SUM > 750 kWh	0.079874	0.079874	0.079874	0.080007	0.080007	0.080007	0.079731	0.079731	0.079731	0.079874	0.079874	0.079874
WIN	0.061833	0.061833	0.061833	0.061966	0.061966	0.061966	0.061690	0.061690	0.061690	0.061833	0.061833	0.061833
IIP - All kWh (w/o SUT)***	0.000899	0.000899	0.000899	0.001202	0.001202	0.001202	0.000899	0.000899	0.000899	0.000899	0.000899	0.000899
Distribution Base Rates + IIP (w/o SUT)												
SUM First 750 kWh	0.068878	0.068878	0.068878	0.069314	0.069314	0.069314	0.068735	0.068735	0.068735	0.068878	0.068878	0.068878
SUM > 750 kWh	0.080773	0.080773	0.080773	0.081209	0.081209	0.081209	0.080630	0.080630	0.080630	0.080773	0.080773	0.080773
WIN	0.062732	0.062732	0.062732	0.063168	0.063168	0.063168	0.062589	0.062589	0.062589	0.062732	0.062732	0.062732
Total Volume	363,506,291	293,698,426	267,264,929	260,229,175	226,076,183	298,926,513	509,337,662	567,115,782	464,093,562	280,157,228	241,454,656	304,165,463
Revenues												
Volume Charge Revenues	\$ 22,803,627	\$ 18,424,411	\$ 16,766,174	\$ 16,438,157	\$ 14,280,780	\$ 20,098,655	\$ 37,460,792	\$ 42,126,834	\$ 33,913,570	\$ 18,797,641	\$ 15,147,033	\$ 19,081,034
Demand Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Revenue	\$ 22,803,627	\$ 18,424,411	\$ 16,766,174	\$ 16,438,157	\$ 14,280,780	\$ 20,098,655	\$ 37,460,792	\$ 42,126,834	\$ 33,913,570	\$ 18,797,641	\$ 15,147,033	\$ 19,081,034
Customers*												
Total Customers	495,045	495,316	495,518	495,865	496,291	496,726	497,107	497,316	497,292	497,254	497,517	497,741
Baseline	\$ 46.06	\$ 37.20	\$ 33.84	\$ 33.15	\$ 28.78	\$ 40.46	\$ 75.36	\$ 84.71	\$ 68.20	\$ 37.80	\$ 30.45	\$ 38.34

Notes:

*Billing Determinants as approved in the ACE Base Rate Case (BPU Docket No. ER20120746).

**Distribution Base Rates as approved in BPU Docket No. ER20120746. Distribution Base Rates are updated to reflect approved PowerAhead 5 effective October 15, 2021 (BPU Docket No. ER21050753), and PowerAhead 6 effective April 1, 2022 (BPU Docket No. ER21111205).

***IIP rates as approved in BPU Docket No. ER20110694 effective on April 1, 2021, and updated to reflect rates approved in BPU Docket No. ER21111206 effective on April 1, 2022.

Atlantic City Electric
Conservation Incentive Program
Medium General Service - Secondary (MGSS)
July 2021 - June 2022

Customer Class (a)	Actual/ Estimate	Actual per Books		Actual Avg. Revenue / Cust. (d) = (b) / (c)	Baseline Revenue / Cust. ¹ (e)	Difference (f) = (d) - (e)	Margin Variance
		Total Class Revenues (b)	Number of Customers (c)				
Residential							
July	a	\$ 10,044,519	56,325	178.33	\$ 162.98	\$ 15.35	\$864,313
August	a	\$ 10,713,569	56,333	190.18	\$ 173.03	\$ 17.15	\$965,965
September	a	\$ 10,515,010	56,344	186.62	\$ 161.23	\$ 25.39	\$1,430,585
October	a	\$ 7,477,688	56,396	132.59	\$ 123.54	\$ 9.05	\$510,188
November	a	\$ 6,015,198	56,419	106.62	\$ 101.28	\$ 5.34	\$301,002
December	a	\$ 6,291,321	56,484	111.38	\$ 104.87	\$ 6.51	\$367,467
January	a	\$ 7,060,263	56,571	124.80	\$ 126.28	\$ (1.48)	(\$83,642)
February	a	\$ 6,325,794	56,622	111.72	\$ 107.58	\$ 4.14	\$234,357
March	a	\$ 6,624,121	56,735	116.76	\$ 104.64	\$ 12.12	\$687,826
April	a	\$ 6,548,048	56,770	115.34	\$ 96.86	\$ 18.48	\$1,049,158
May	a	\$ 6,207,361	56,852	109.18	\$ 82.00	\$ 27.18	\$1,545,327
June	a	\$ 8,359,480	56,851	147.04	\$ 105.09	\$ 41.95	\$2,384,806
Total		\$ 92,182,371		\$ 1,630.56	\$ 1,449.40	\$ 181.16	\$10,257,353
Margin Deficiency/ (Credit)							\$ (10,257,353)
Prior Period (Over) / Under Recovery							\$ -
Total Deficiency/(Credit)							\$ (10,257,353)
Projected MGSS kWh Use							1,286,640,516
Pre-tax CIP Charge/(Credit) per kWh							\$ (0.007972)
BPU/RC Assessment Factor							1.003010
CIP Charge/(Credit) including assessments							\$ (0.007996)
6.625% Sales Tax							\$ (0.000530)
Proposed After-tax CIP Charge/(Credit) per kWh							\$ (0.008526)
Current After-tax CIP Charge/(Credit) per kWh							\$ -
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kWh							\$ (0.008526)

¹ From latest base rate adjustment divided by billing determinants approved in the 2020 Base Rate Case (BPU Docket No. ER20120746). July Revenue Targets are a blended rate of the 2018 Base Rate Case (BPU Docket No. ER18080925) and rates from the 2020 Base Rate Case.

Atlantic City Electric
Customers, Demand, Sales

Medium General Service - Secondary (MGSS)

Customer	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate				
	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23		
Total Customers	56,325	56,333	56,344	56,396	56,419	56,484	56,571	56,622	56,735	56,770	56,852	56,851	56,559													
Volumes																										
MGSS kW - Summer	148,390,985	152,655,911	148,915,847	60,891,449	-	-	-	-	-	-	-	53,439,411	125,005,908	128,224,521	119,376,235										113,618,815	
MGSS kW - Winter	50,246,653	93,481,421	99,707,159	114,204,798	107,814,781	106,099,018	107,510,087	95,765,796	68,219,292				109,433,142	103,993,471	104,390,268	99,201,731	100,214,655	99,031,313	90,016,276	94,134,181						
Total Volume	148,390,985	152,655,911	148,915,847	111,138,432	92,481,421	99,707,159	114,204,798	102,814,781	106,099,018	102,510,087	95,765,796	121,658,701	125,005,908	128,224,521	119,376,235	109,433,142	103,993,471	104,390,268	99,201,731	100,214,655	99,031,313	90,016,276	94,134,181	113,618,815	1,286,640,516	
Demand																										
MGSS kW - Summer	566,525	575,569	582,302	-	-	-	-	-	-	-	-	544,466														
MGSS kW - Winter	512,802	475,993	436,404	432,790	433,752	417,139	414,501	409,203					544,466													
Total Demand	566,525	575,569	582,302	512,802	475,993	436,404	432,790	433,752	417,139	414,501	409,203	544,466	5,009,646													
Revenues																										
Booked Volume Charge Revenues	\$ 8,025,801	\$ 8,295,068	\$ 8,696,470	\$ 5,750,924	\$ 4,498,167	\$ 4,854,270	\$ 5,696,187	\$ 5,272,321	\$ 5,443,018	\$ 5,262,611	\$ 4,923,148	\$ 6,616,542	\$ 72,734,528													
Booked Demand Charge Revenues	\$ 1,590,811	\$ 1,542,882	\$ 1,580,318	\$ 1,173,900	\$ 946,191	\$ 925,287	\$ 1,072,344	\$ 969,855	\$ 1,094,052	\$ 1,185,199	\$ 1,170,381	\$ 1,598,074	\$ 14,858,515													
IP Revenue	\$ 229,154	\$ 242,557	\$ 124,608	\$ 92,519	\$ 77,545	\$ 85,479	\$ 83,264	\$ 83,587	\$ 87,092	\$ 100,341	\$ 113,432	\$ 145,364	\$ 1,250,619													
Total Revenue	\$ 9,738,536	\$ 9,963,207	\$ 9,800,194	\$ 7,017,542	\$ 5,522,206	\$ 5,862,237	\$ 6,862,936	\$ 6,325,794	\$ 6,624,121	\$ 6,548,048	\$ 6,207,561	\$ 8,359,480	\$ 88,831,662													
Total Delayed Rate Increase Revenue Adjustment*	\$ 305,983	\$ 750,362	\$ 714,815	\$ 460,146	\$ 492,892	\$ 429,084	\$ 197,327	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,350,799													
Total Class Revenues	\$ 10,044,519	\$ 10,713,569	\$ 10,515,010	\$ 7,477,688	\$ 6,015,198	\$ 6,291,321	\$ 7,060,263	\$ 6,325,794	\$ 6,624,121	\$ 6,548,048	\$ 6,207,561	\$ 8,359,480	\$ 92,182,371													

*As a result of BPU Docket No. ER201207-06, the Company accelerated amortization of its EDFT Liability and delayed amortization of a Regulatory Asset Balance, in lieu of a base rate increase for the periods July 2021 - December 2021. This adjustment reflects the additional revenues associated with the delayed rate increase received through these other means.

Atlantic City Electric
Customers, Demand, Sales

Medium General Service - Secondary (MGSS)

	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December
Volumes*												
Summer kWh	-	-	-	-	-	35,299,108	122,208,381	134,705,525	124,721,108	55,384,432	-	-
Winter kWh	113,314,390	97,408,010	93,771,253	84,409,746	70,707,460	48,907,237	-	-	-	44,809,780	88,503,750	92,720,266
Total Volume	113,314,390	97,408,010	93,771,253	84,409,746	70,707,460	84,206,345	122,208,381	134,705,525	124,721,108	100,194,212	88,503,750	92,720,266
Demand												
Summer kW	-	-	-	-	-	391,143	560,079	575,966	553,251	-	-	-
Winter kW	451,962	367,359	378,607	382,786	340,865	-	-	-	-	524,938	424,489	418,591
Total Demand	451,962	367,359	378,607	382,786	340,865	391,143	560,079	575,966	553,251	524,938	424,489	418,591
Distribution Base Rates (w/o SUT)**												
SUM kWh	0.058005	0.058005	0.058005	0.058109	0.058109	0.058109	0.057891	0.057891	0.057891	0.058005	0.058005	0.058005
WIN kWh	0.051308	0.051308	0.051308	0.051412	0.051412	0.051412	0.051193	0.051193	0.051193	0.051308	0.051308	0.051308
SUM kW	3.05	3.05	3.05	3.06	3.06	3.06	3.04	3.04	3.04	3.05	3.05	3.05
WIN kW	2.50	2.50	2.50	2.50	2.50	2.50	2.49	2.49	2.49	2.50	2.50	2.50
IIP - All kWh (w/o SUT)***	0.000722	0.000722	0.000722	0.001027	0.001027	0.001027	0.000722	0.000722	0.000722	0.000722	0.000722	0.000722
IIP - All kW (w/o SUT)	0.03	0.03	0.03	0.04	0.04	0.04	0.03	0.03	0.03	0.03	0.03	0.03
Distribution Base Rates + IIP (w/o SUT)												
Summer kWh	0.058727	0.058727	0.058727	0.059136	0.059136	0.059136	0.058613	0.058613	0.058613	0.058727	0.058727	0.058727
Winter kWh	0.052030	0.052030	0.052030	0.052439	0.052439	0.052439	0.051915	0.051915	0.051915	0.052030	0.052030	0.052030
Summer kW	3.08	3.08	3.08	3.10	3.10	3.10	3.07	3.07	3.07	3.08	3.08	3.08
Winter kW	2.53	2.53	2.53	2.54	2.54	2.54	2.52	2.52	2.52	2.53	2.53	2.53
Revenues												
Volume Charge Revenues	\$ 5,895,766	\$ 5,068,154	\$ 4,878,933	\$ 4,426,363	\$ 3,707,828	\$ 4,652,095	\$ 7,163,019	\$ 7,895,516	\$ 7,310,298	\$ 5,584,030	\$ 4,604,864	\$ 4,824,250
Demand Charge Revenues	\$ 1,142,621	\$ 928,735	\$ 957,169	\$ 972,275	\$ 865,797	\$ 1,212,544	\$ 1,718,397	\$ 1,767,143	\$ 1,697,450	\$ 1,327,115	\$ 1,073,166	\$ 1,058,256
Total Revenue	\$ 7,038,387	\$ 5,996,889	\$ 5,836,102	\$ 5,398,638	\$ 4,573,626	\$ 5,864,639	\$ 8,881,416	\$ 9,662,659	\$ 9,007,748	\$ 6,911,145	\$ 5,678,030	\$ 5,882,506
Customers*												
Single Phase Service	40,799	40,798	40,807	40,774	40,787	40,801	40,814	40,822	40,853	40,927	41,036	41,052
3 Phase Service	14,938	14,945	14,968	14,963	14,990	15,004	15,029	15,021	15,016	15,014	15,024	15,039
Total Customers	55,737	55,743	55,775	55,737	55,777	55,805	55,843	55,843	55,869	55,941	56,060	56,091
Baseline	\$ 126.28	\$ 107.58	\$ 104.64	\$ 96.86	\$ 82.00	\$ 105.09	\$ 159.04	\$ 173.03	\$ 161.23	\$ 123.54	\$ 101.28	\$ 104.87

Notes:

*Billing Determinants as approved in the ACE Base Rate Case (BPU Docket No. ER20120746).

**Distribution Base Rates as approved in BPU Docket No. ER20120746. Distribution Base Rates are updated to reflect approved PowerAhead 5 effective October 15, 2021 (BPU Docket No. ER21050753), and PowerAhead 6 effective April 1, 2022 (BPU Docket No. ER2111205).

***IIP rates as approved in BPU Docket No. ER20110694 effective on April 1, 2021, and updated to reflect rates approved in BPU Docket No. ER2111206 effective on April 1, 2022.

Atlantic City Electric
Conservation Incentive Program
Medium General Service - Primary (MGSP)
July 2021 - June 2022

Customer Class (a)	Actual/ Estimate	Actual per Books		Actual Avg. Revenue / Cust. (d) = (b) / (c)	Baseline Revenue / Cust. ¹ (e)	Difference (f) = (d) - (e)	Margin Variance
		Total Class Revenues (b)	Number of Customers (c)				
Residential							
July	a	\$ 199,756	126	1,585.37	\$ 1,487.11	\$ 98.26	\$12,381
August	a	\$ 323,473	126	2,567.24	\$ 1,620.14	\$ 947.10	\$119,335
September	a	\$ 299,572	126	2,377.56	\$ 1,336.00	\$ 1,041.56	\$131,237
October	a	\$ 234,164	126	1,858.44	\$ 953.16	\$ 905.28	\$114,066
November	a	\$ 295,899	127	2,329.92	\$ 1,799.56	\$ 530.36	\$67,355
December	a	\$ 191,089	127	1,504.64	\$ 1,244.28	\$ 260.36	\$33,066
January	a	\$ 401,060	128	3,133.28	\$ 1,309.16	\$ 1,824.12	\$233,488
February	a	\$ 237,004	128	1,851.60	\$ 877.12	\$ 974.48	\$124,733
March	a	\$ 271,306	129	2,103.15	\$ 1,500.89	\$ 602.26	\$77,692
April	a	\$ 269,433	130	2,072.56	\$ 1,390.52	\$ 682.04	\$88,665
May	a	\$ 255,994	137	1,868.57	\$ 890.51	\$ 978.06	\$133,995
June	a	\$ 317,079	142	2,232.95	\$ 510.34	\$ 1,722.61	\$244,610
Total		\$ 3,295,830		\$ 25,485.28	\$ 14,918.79	\$ 10,566.49	\$1,380,622
Margin Deficiency/ (Credit)							\$ (1,380,622)
Prior Period (Over) / Under Recovery							\$ -
Total Deficiency/(Credit)							\$ (1,380,622)
Projected MGSP kWh Use							45,709,494
Pre-tax CIP Charge/(Credit) per kWh							\$ (0.030204)
BPU/RC Assessment Factor							1.003010
CIP Charge/(Credit) including assessments							\$ (0.030295)
6.625% Sales Tax							\$ (0.002007)
Proposed After-tax CIP Charge/(Credit) per kWh							\$ (0.032302)
Current After-tax CIP Charge/(Credit) per kWh							\$ -
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kWh							\$ (0.032302)

¹ From latest base rate adjustment divided by billing determinants approved in the 2020 Base Rate Case (BPU Docket No. ER20120746). July Revenue Targets are a blended rate of the 2018 Base Rate Case (BPU Docket No. ER18080925) and rates from the 2020 Base Rate Case.

Atlantic City Electric
Customers, Demand, Sales

Medium General Service - Primary (MGSP)

	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	
Customers																									
Total Customers	126	126	126	126	127	127	128	128	129	130	137	142													
Volumes																									
MGSP kWh - Summer	3,938,909	6,158,805	5,824,441	3,236,792	-	-	-	-	-	-	-	847,218													
MGSP kWh - Winter	-	-	-	1,117,795	6,000,925	3,917,838	8,168,798	4,885,718	5,424,739	5,513,752	5,135,448	5,414,857													
Total Volume	3,938,909	6,158,805	5,824,441	4,644,587	6,000,925	3,917,838	8,168,798	4,885,718	5,424,739	5,513,752	5,135,448	6,262,075	4,440,376	4,466,926	4,196,304	3,865,720	3,701,710	3,723,292	3,473,598	3,619,801	3,518,037	3,203,262	3,421,692	4,078,787	
Demand																									
MGSP kW - Summer	16,033	24,188	19,331	-	-	-	-	-	-	-	-	-													
MGSP kW - Winter	-	-	-	17,240	21,887	12,802	28,562	15,497	24,790	18,117	20,102	24,213													
Total Demand	16,033	24,188	19,331	17,240	21,887	12,802	28,562	15,497	24,790	18,117	20,102	24,213	4,440,376	4,466,926	4,196,304	3,865,720	3,701,710	3,723,292	3,473,598	3,619,801	3,518,037	3,203,262	3,421,692	45,709,494	
Revenues																									
Booked Volume Charge Revenues	\$ 164,576	\$ 257,770	\$ 243,799	\$ 193,122	\$ 244,490	\$ 159,647	\$ 339,027	\$ 212,658	\$ 234,913	\$ 240,536	\$ 224,427	\$ 274,872													
Booked Demand Charge Revenues	\$ 24,658	\$ 35,967	\$ 29,970	\$ 23,646	\$ 25,371	\$ 15,108	\$ 37,312	\$ 21,446	\$ 33,055	\$ 25,478	\$ 27,478	\$ 37,148													
HP Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -													
Total Revenue	\$ 191,654	\$ 297,489	\$ 277,264	\$ 219,566	\$ 273,467	\$ 177,084	\$ 381,239	\$ 237,004	\$ 271,306	\$ 269,433	\$ 255,994	\$ 317,079													
Total Delayed Rate Increase Revenue Adjustment*	\$ 8,102	\$ 25,984	\$ 22,308	\$ 14,598	\$ 22,432	\$ 14,005	\$ 19,821	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 127,249												
Total Class Revenues	\$ 199,756	\$ 323,473	\$ 299,572	\$ 234,164	\$ 295,899	\$ 191,089	\$ 401,060	\$ 237,004	\$ 271,306	\$ 269,433	\$ 255,994	\$ 317,079													

*As a result of BPU Docket No.ER20120746, the Company accelerated amortization of its EDI Liability and delayed amortization of a Regulatory Asset Balance, in lieu of a base rate increase for the periods July 2021 - December 2021. This adjustment reflects the additional revenues associated with the delayed rate increase received through these other means.

Atlantic City Electric
Customers, Demand, Sales

Medium General Service - Primary (MGSP)

	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December
Volumes*												
Summer kWh	-	-	-	-	-	177,259	3,257,181	3,566,864	3,000,959	1,895,381	-	-
Winter kWh	2,922,022	1,949,404	3,344,796	3,077,942	1,908,249	984,630	-	-	-	208,847	4,335,254	2,988,726
Total Volume	2,922,022	1,949,404	3,344,796	3,077,942	1,908,249	1,161,889	3,257,181	3,566,864	3,000,959	2,104,228	4,335,254	2,988,726
Demand												
Summer kW	-	-	-	-	-	4,931	16,479	17,059	12,550	-	-	-
Winter kW	14,322	10,479	17,647	17,320	13,059	-	-	-	-	11,961	17,360	13,163
Total Demand	14,322	10,479	17,647	17,320	13,059	4,931	16,479	17,059	12,550	11,961	17,360	13,163
Distribution Base Rates (w/o SUT)**												
SUM kWh	0.045037	0.045037	0.045037	0.045116	0.045116	0.045116	0.044951	0.044951	0.044951	0.045037	0.045037	0.045037
WIN kWh	0.043625	0.043625	0.043625	0.043704	0.043704	0.043704	0.043539	0.043539	0.043539	0.043625	0.043625	0.043625
SUM kW	1.77	1.77	1.77	1.77	1.77	1.77	1.77	1.77	1.77	1.77	1.77	1.77
WIN kW	1.39	1.39	1.39	1.39	1.39	1.39	1.38	1.38	1.38	1.39	1.39	1.39
IIP - All kWh (w/o SUT)***	0.000546	0.000546	0.000546	0.000711	0.000711	0.000711	0.000546	0.000546	0.000546	0.000546	0.000546	0.000546
IIP - All kW (w/o SUT)	0.02	0.02	0.02	0.03	0.03	0.03	0.02	0.02	0.02	0.02	0.02	0.02
Distribution Base Rates + IIP (w/o SUT)												
Summer kWh	0.045583	0.045583	0.045583	0.045827	0.045827	0.045827	0.045497	0.045497	0.045497	0.045583	0.045583	0.045583
Winter kWh	0.044171	0.044171	0.044171	0.044415	0.044415	0.044415	0.044085	0.044085	0.044085	0.044171	0.044171	0.044171
Summer kW	1.79	1.79	1.79	1.80	1.80	1.80	1.79	1.79	1.79	1.79	1.79	1.79
Winter kW	1.41	1.41	1.41	1.42	1.42	1.42	1.40	1.40	1.40	1.41	1.41	1.41
Revenues												
Volume Charge Revenues	\$ 129,068	\$ 86,107	\$ 147,742	\$ 136,707	\$ 84,755	\$ 51,856	\$ 148,191	\$ 162,281	\$ 136,534	\$ 95,622	\$ 191,492	\$ 132,015
Demand Charge Revenues	\$ 20,176	\$ 14,762	\$ 24,860	\$ 24,594	\$ 18,544	\$ 8,875	\$ 29,477	\$ 30,515	\$ 22,450	\$ 16,851	\$ 24,456	\$ 18,543
Total Revenue	\$ 149,244	\$ 100,869	\$ 172,602	\$ 161,301	\$ 103,299	\$ 60,731	\$ 177,669	\$ 192,796	\$ 158,984	\$ 112,473	\$ 215,948	\$ 150,558
Customers*												
Single Phase Service	54	54	54	54	54	56	58	58	57	56	55	55
3 Phase Service	60	61	61	62	62	63	63	61	62	62	65	66
Total Customers	114	115	115	116	116	119	121	119	119	118	120	121
Baseline	\$ 1,309.16	\$ 877.12	\$ 1,500.89	\$ 1,390.52	\$ 890.51	\$ 510.34	\$ 1,468.34	\$ 1,620.14	\$ 1,336.00	\$ 953.16	\$ 1,799.56	\$ 1,244.28

Notes:

*Billing Determinants as approved in the ACE Base Rate Case (BPU Docket No. ER20120746).

**Distribution Base Rates as approved in BPU Docket No. ER20120746. Distribution Base Rates are updated to reflect approved PowerAhead 5 effective October 15, 2021 (BPU Docket No. ER21050753), and PowerAhead 6 effective April 1, 2022 (BPU Docket No. ER21111205).

***IIP rates as approved in BPU Docket No. ER20110694 effective on April 1, 2021, and updated to reflect rates approved in BPU Docket No. ER21111206 effective on April 1, 2022.

Atlantic City Electric
Conservation Incentive Program
Annual General Service - Secondary (AGSS)
July 2021 - June 2022

Customer Class (a)	Actual/ Estimate	Actual per Books		Actual Avg. Revenue / Cust. (d) = (b) / (c)	Baseline Revenue / Cust. ¹ (e)	Difference (f) = (d) - (e)	Margin Variance
		Total Class Revenues (b)	Number of Customers (c)				
Residential							
July	a	\$ 4,568,294	3,042	1,501.74	\$ 1,610.46	\$ (108.72)	(\$330,724)
August	a	\$ 4,796,774	3,022	1,587.28	\$ 1,593.41	\$ (6.13)	(\$18,524)
September	a	\$ 4,876,798	3,003	1,623.98	\$ 1,641.17	\$ (17.19)	(\$51,631)
October	a	\$ 4,530,234	2,988	1,516.14	\$ 1,307.49	\$ 208.65	\$623,451
November	a	\$ 4,468,512	2,979	1,500.00	\$ 1,593.48	\$ (93.48)	(\$278,485)
December	a	\$ 4,352,116	2,966	1,467.34	\$ 1,474.81	\$ (7.47)	(\$22,152)
January	a	\$ 4,452,450	2,958	1,505.22	\$ 1,673.62	\$ (168.40)	(\$498,136)
February	a	\$ 4,144,468	2,946	1,406.81	\$ 1,473.67	\$ (66.86)	(\$196,962)
March	a	\$ 4,290,551	2,935	1,461.86	\$ 1,441.60	\$ 20.26	\$59,467
April	a	\$ 4,577,081	2,935	1,559.48	\$ 1,682.77	\$ (123.29)	(\$361,856)
May	a	\$ 4,308,040	2,924	1,473.34	\$ 1,436.13	\$ 37.21	\$108,792
June	a	\$ 4,769,020	2,918	<u>1,634.35</u>	<u>\$ 1,369.56</u>	<u>\$ 264.79</u>	<u>\$772,653</u>
Total		<u>\$ 54,134,339</u>		<u>\$ 18,237.54</u>	<u>\$ 18,298.18</u>	<u>\$ (60.64)</u>	<u>(\$194,107)</u>
Margin Deficiency/ (Credit)							\$ 194,107
Prior Period (Over) / Under Recovery							\$ -
Total Deficiency/(Credit)							\$ 194,107
Projected AGSS kW Use							4,692,017
Pre-tax CIP Charge/(Credit) per kW							\$ 0.04
BPU/RC Assessment Factor							<u>1.003010</u>
CIP Charge/(Credit) including assessments							\$ 0.04
6.625% Sales Tax							\$ -
Proposed After-tax CIP Charge/(Credit) per kW							\$ 0.04
Current After-tax CIP Charge/(Credit) per kW							\$ -
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kW							<u>\$ 0.04</u>

¹ From latest base rate adjustment divided by billing determinants approved in the 2020 Base Rate Case (BPU Docket No. ER20120746). July Revenue Targets are a blended rate of the 2018 Base Rate Case (BPU Docket No. ER18080925) and rates from the 2020 Base Rate Case.

Atlantic City Electric
Customers, Demand, Sales

Annual General Service - Secondary (AGSS)

	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23		
Customers																										
Total Customers	3,042	3,022	3,003	2,988	2,979	2,966	2,958	2,946	2,935	2,935	2,924	2,918	2,908													
Volumes																										
AGSS kWh	160,882,107	160,819,528	164,588,720	136,433,686	123,441,624	121,947,277	131,202,402	120,204,931	119,368,403	123,244,454	115,787,460	136,568,694														
Total Volume	160,882,107	160,819,528	164,588,720	136,433,686	123,441,624	121,947,277	131,202,402	120,204,931	119,368,403	123,244,454	115,787,460	136,568,694	1,614,689,286													
Demand																										
AGSS kW	407,892	409,279	416,107	385,995	380,297	370,391	378,030	378,420	370,513	373,829	362,083	382,434	4,616,170	396,810	398,251	372,716	400,241	393,879	395,797	356,205	428,896	381,954	334,108	406,284	426,917	4,692,017
Total Demand	407,892	409,279	416,107	385,995	380,297	370,391	378,030	378,420	370,513	373,829	362,083	382,434	4,616,170	396,810	398,251	372,716	400,241	393,879	395,797	356,205	428,896	381,954	334,108	406,284	426,917	4,692,017
Revenues																										
Booked Volume Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Booked Demand Charge Revenues	\$ 4,646,956	\$ 4,422,360	\$ 4,595,799	\$ 4,018,573	\$ 3,880,559	\$ 3,969,809	\$ 4,441,752	\$ 4,093,075	\$ 4,237,706	\$ 4,510,398	\$ 4,229,188	\$ 4,681,063	\$ 51,727,820													
HP Revenues	\$ 64,632	\$ 72,790	\$ 63,166	\$ 67,260	\$ 63,535	\$ 64,561	\$ 69,510	\$ 63,280	\$ 63,844	\$ 66,683	\$ 79,852	\$ 87,659	\$ 749,223													
Total Revenue	\$ 4,711,588	\$ 4,495,150	\$ 4,658,965	\$ 4,085,833	\$ 3,944,094	\$ 4,034,370	\$ 4,503,262	\$ 4,156,355	\$ 4,299,511	\$ 4,577,081	\$ 4,308,040	\$ 4,768,722	\$ 52,477,043													
Total Delayed Rate Increase Revenue Adjustment*	\$ (142,994)	\$ 312,075	\$ 217,804	\$ 456,461	\$ 534,717	\$ 327,746	\$ (48,512)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,657,296													
Total Class Revenues	\$ 4,568,594	\$ 4,797,225	\$ 4,876,769	\$ 4,542,294	\$ 4,478,811	\$ 4,362,116	\$ 4,454,750	\$ 4,144,668	\$ 4,299,511	\$ 4,577,081	\$ 4,308,040	\$ 4,768,722	\$ 54,134,339													

*As a result of BPU Docket No.ER20120746, the Company accelerated amortization of its EDLT Liability and delayed amortization of a Regulatory Asset Balance, in lieu of a base rate increase for the periods July 2021 - December 2021. This adjustment reflects the additional revenues associated with the delayed rate increase received through these other means.

Atlantic City Electric
Customers, Demand, Sales

Annual General Service - Secondary (AGSS)

	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December
Volumes*												
Total Volume	150,433,593	136,554,778	128,199,505	137,196,066	107,465,531	106,964,715	164,572,080	152,427,100	161,101,215	119,420,550	142,828,434	126,109,559
Demand												
Total Demand	457,075	400,710	390,518	450,727	383,575	364,639	478,708	426,357	438,437	347,512	422,847	390,352
Distribution Base Rates (w/o SUT)**												
SUM kWh	-	-	-	-	-	-	-	-	-	-	-	-
WIN kWh	-	-	-	-	-	-	-	-	-	-	-	-
SUM kW	11.60	11.60	11.60	11.62	11.62	11.62	11.57	11.57	11.57	11.60	11.60	11.60
WIN kW	11.60	11.60	11.60	11.62	11.62	11.62	11.57	11.57	11.57	11.60	11.60	11.60
IIP - All kW (w/o SUT)***	0.15	0.15	0.15	0.23	0.23	0.23	0.15	0.15	0.15	0.15	0.15	0.15
Distribution Base Rates + IIP (w/o SUT)												
Summer kWh	-	-	-	-	-	-	-	-	-	-	-	-
Winter kWh	-	-	-	-	-	-	-	-	-	-	-	-
Summer kW	11.75	11.75	11.75	11.85	11.85	11.85	11.72	11.72	11.72	11.75	11.75	11.75
Winter kW	11.75	11.75	11.75	11.85	11.85	11.85	11.72	11.72	11.72	11.75	11.75	11.75
Revenues												
Volume Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charge Revenues	\$ 5,370,656	\$ 4,708,367	\$ 4,588,609	\$ 5,341,111	\$ 4,545,362	\$ 4,320,967	\$ 5,610,485	\$ 4,996,933	\$ 5,138,513	\$ 4,083,286	\$ 4,968,479	\$ 4,586,655
Total Revenue	\$ 5,370,656	\$ 4,708,367	\$ 4,588,609	\$ 5,341,111	\$ 4,545,362	\$ 4,320,967	\$ 5,610,485	\$ 4,996,933	\$ 5,138,513	\$ 4,083,286	\$ 4,968,479	\$ 4,586,655
Customers*												
Total Customers	3,209	3,195	3,183	3,174	3,165	3,155	3,144	3,136	3,131	3,123	3,118	3,110
Baseline	\$ 1,673.62	\$ 1,473.67	\$ 1,441.60	\$ 1,682.77	\$ 1,436.13	\$ 1,369.56	\$ 1,784.51	\$ 1,593.41	\$ 1,641.17	\$ 1,307.49	\$ 1,593.48	\$ 1,474.81

Notes:

*Billing Determinants as approved in the ACE Base Rate Case (BPU Docket No. ER20120746).

**Distribution Base Rates as approved in BPU Docket No. ER20120746. Distribution Base Rates are updated to reflect approved PowerAhead 5 effective October 15, 2021 (BPU Docket No. ER21050753), and PowerAhead 6 effective April 1, 2022 (BPU Docket No. ER21111205).

***IIP rates as approved in BPU Docket No. ER20110694 effective on April 1, 2021, and updated to reflect rates approved in BPU Docket No. ER21111206 effective on April 1, 2022.

Atlantic City Electric
Conservation Incentive Program
Annual General Service - Primary (AGSP)
July 2021 - June 2022

Customer Class (a)	Actual/ Estimate	Actual per Books		Actual Avg. Revenue / Cust. (d) = (b) / (c)	Baseline Revenue / Cust. ¹ (e)	Difference (f) = (d) - (e)	Margin Variance
		Total Class Revenues (b)	Number of Customers (c)				
Residential							
July	a	\$ 1,093,783	118	9,269.35	\$ 8,804.43	\$ 464.92	\$54,861
August	a	\$ 1,015,016	118	8,601.83	\$ 9,985.48	\$ (1,383.65)	(\$163,271)
September	a	\$ 1,130,770	119	9,502.27	\$ 8,890.73	\$ 611.54	\$72,774
October	a	\$ 993,536	119	8,349.05	\$ 7,150.00	\$ 1,199.05	\$142,687
November	a	\$ 998,182	119	8,388.09	\$ 8,127.05	\$ 261.04	\$31,064
December	a	\$ 857,319	119	7,204.36	\$ 9,104.81	\$ (1,900.45)	(\$226,154)
January	a	\$ 1,090,590	118	9,242.29	\$ 10,107.41	\$ (865.12)	(\$102,084)
February	a	\$ 1,045,698	118	8,861.85	\$ 7,087.18	\$ 1,774.67	\$209,412
March	a	\$ 959,703	117	8,202.59	\$ 8,454.75	\$ (252.16)	(\$29,503)
April	a	\$ 1,011,779	117	8,647.68	\$ 9,211.81	\$ (564.13)	(\$66,003)
May	a	\$ 953,496	117	8,149.54	\$ 7,820.16	\$ 329.38	\$38,537
June	a	\$ 1,046,719	117	<u>8,946.31</u>	<u>\$ 7,360.74</u>	<u>\$ 1,585.57</u>	<u>\$185,512</u>
Total		<u>\$ 12,196,591</u>		<u>\$ 103,365.21</u>	<u>\$ 102,104.54</u>	\$ 1,260.67	<u>\$147,832</u>
Margin Deficiency/ (Credit)							\$ (147,832)
Prior Period (Over) / Under Recovery							\$ -
Total Deficiency/(Credit)							\$ (147,832)
Projected AGSP kW Use							1,282,252
Pre-tax CIP Charge/(Credit) per kW							\$ (0.12)
BPU/RC Assessment Factor							<u>1.003010</u>
CIP Charge/(Credit) including assessments							\$ (0.12)
6.625% Sales Tax							<u>\$ (0.01)</u>
Proposed After-tax CIP Charge/(Credit) per kW							\$ (0.13)
Current After-tax CIP Charge/(Credit) per kW							\$ -
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kW							<u>\$ (0.13)</u>

¹ From latest base rate adjustment divided by billing determinants approved in the 2020 Base Rate Case (BPU Docket No. ER20120746). July Revenue Targets are a blended rate of the 2018 Base Rate Case (BPU Docket No. ER18080925) and rates from the 2020 Base Rate Case.

Atlantic City Electric
Customers, Demand, Sales

Annual General Service - Primary (AGSP)

	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	
Customers																									
Total Customers	118	118	119	119	119	119	118	118	117	117	117	118													
Volumes																									
AGSP kWh	56,044,099	50,811,956	58,148,010	47,574,837	47,035,984	36,820,051	49,728,827	43,412,698	39,397,188	42,056,870	41,779,091	46,555,992													
Total Volume	<u>56,044,099</u>	<u>50,811,956</u>	<u>58,148,010</u>	<u>47,574,837</u>	<u>47,035,984</u>	<u>36,820,051</u>	<u>49,728,827</u>	<u>43,412,698</u>	<u>39,397,188</u>	<u>42,056,870</u>	<u>41,779,091</u>	<u>46,555,992</u>													
Demand																									
AGSP kW - Summer	122,850	109,119	121,563	106,684	107,079	91,868	116,992	109,203	107,932	106,305	102,240	107,295	117,253	108,075	102,020	105,000	109,487	97,263	93,091	110,197	105,845	93,866	111,369	128,787	
Total Demand	<u>122,850</u>	<u>109,119</u>	<u>121,563</u>	<u>106,684</u>	<u>107,079</u>	<u>91,868</u>	<u>116,992</u>	<u>109,203</u>	<u>107,932</u>	<u>106,305</u>	<u>102,240</u>	<u>107,295</u>	<u>117,253</u>	<u>108,075</u>	<u>102,020</u>	<u>105,000</u>	<u>109,487</u>	<u>97,263</u>	<u>93,091</u>	<u>110,197</u>	<u>105,845</u>	<u>93,866</u>	<u>111,369</u>	<u>128,787</u>	
Revenues																									
Booked Volume Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Booked Demand Charge Revenues	\$ 1,060,202	\$ 934,484	\$ 1,057,394	\$ 888,500	\$ 906,501	\$ 779,698	\$ 1,008,765	\$ 1,033,328	\$ 949,069	\$ 999,812	\$ 939,348	\$ 1,031,421	\$ 1,158,431	\$ 1,060,202	\$ 934,484	\$ 1,057,394	\$ 888,500	\$ 906,501	\$ 779,698	\$ 1,008,765	\$ 1,033,328	\$ 949,069	\$ 999,812	\$ 939,348	
IP Revenues	\$ 13,548	\$ 11,974	\$ 13,674	\$ 11,298	\$ 11,523	\$ 10,551	\$ 11,972	\$ 12,371	\$ 10,634	\$ 11,967	\$ 14,148	\$ 15,298	\$ 148,758	\$ 13,548	\$ 11,974	\$ 13,674	\$ 11,298	\$ 11,523	\$ 10,551	\$ 11,972	\$ 12,371	\$ 10,634	\$ 11,967	\$ 14,148	
Total Revenue	<u>\$ 1,073,750</u>	<u>\$ 946,458</u>	<u>\$ 1,071,068</u>	<u>\$ 899,798</u>	<u>\$ 918,024</u>	<u>\$ 790,249</u>	<u>\$ 1,020,737</u>	<u>\$ 1,045,698</u>	<u>\$ 959,703</u>	<u>\$ 1,011,779</u>	<u>\$ 953,496</u>	<u>\$ 1,046,719</u>	<u>\$ 1,173,189</u>	<u>\$ 1,073,750</u>	<u>\$ 946,458</u>	<u>\$ 1,071,068</u>	<u>\$ 899,798</u>	<u>\$ 918,024</u>	<u>\$ 790,249</u>	<u>\$ 1,020,737</u>	<u>\$ 1,045,698</u>	<u>\$ 959,703</u>	<u>\$ 1,011,779</u>	<u>\$ 953,496</u>	
Total Delayed Rate Increase Revenue Adjustment*	\$ 20,033	\$ 68,758	\$ 59,701	\$ 93,738	\$ 80,159	\$ 67,159	\$ 69,853	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 459,402	\$ 20,033	\$ 68,758	\$ 59,701	\$ 93,738	\$ 80,159	\$ 67,159	\$ 69,853	\$ -	\$ -	\$ -	\$ -	
Total Class Revenues	<u>\$ 1,093,783</u>	<u>\$ 1,015,216</u>	<u>\$ 1,130,770</u>	<u>\$ 993,536</u>	<u>\$ 998,182</u>	<u>\$ 857,408</u>	<u>\$ 1,090,590</u>	<u>\$ 1,045,698</u>	<u>\$ 959,703</u>	<u>\$ 1,011,779</u>	<u>\$ 953,496</u>	<u>\$ 1,046,719</u>	<u>\$ 1,282,252</u>	<u>\$ 1,093,783</u>	<u>\$ 1,015,216</u>	<u>\$ 1,130,770</u>	<u>\$ 993,536</u>	<u>\$ 998,182</u>	<u>\$ 857,408</u>	<u>\$ 1,090,590</u>	<u>\$ 1,045,698</u>	<u>\$ 959,703</u>	<u>\$ 1,011,779</u>	<u>\$ 953,496</u>	

*As a result of BPU Docket No.ER20120746, the Company accelerated amortization of its EDIT Liability and delayed amortization of a Regulatory Asset Balance, in lieu of a base rate increase for the periods July 2021 – December 2021. This adjustment reflects the additional revenues associated with the delayed rate increase received through these other means.

Atlantic City Electric
Customers, Demand, Sales

Annual General Service - Primary (AGSP)

	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December
Volumes*												
Total Volume	53,006,105	39,526,683	47,350,151	47,018,155	37,813,100	35,312,232	54,599,996	54,908,736	53,622,187	41,420,221	42,617,856	54,246,270
Demand												
Total Demand	135,533	93,513	111,558	119,812	101,712	95,737	129,242	130,965	117,563	94,342	105,490	118,182
Distribution Base Rates (w/o SUT)**												
SUM kWh	-	-	-	-	-	-	-	-	-	-	-	-
WIN kWh	-	-	-	-	-	-	-	-	-	-	-	-
SUM kW	9.20	9.20	9.20	9.22	9.22	9.22	9.18	9.18	9.18	9.20	9.20	9.20
WIN kW	9.20	9.20	9.20	9.22	9.22	9.22	9.18	9.18	9.18	9.20	9.20	9.20
IIP - All kW (w/o SUT)***	0.12	0.12	0.12	0.16	0.16	0.16	0.12	0.12	0.12	0.12	0.12	0.12
Distribution Base Rates + IIP (w/o SUT)												
Summer kWh	-	-	-	-	-	-	-	-	-	-	-	-
Winter kWh	-	-	-	-	-	-	-	-	-	-	-	-
Summer kW	9.32	9.32	9.32	9.38	9.38	9.38	9.30	9.30	9.30	9.32	9.32	9.32
Winter kW	9.32	9.32	9.32	9.38	9.38	9.38	9.30	9.30	9.30	9.32	9.32	9.32
Revenues												
Volume Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charge Revenues	\$ 1,263,426	\$ 871,723	\$ 1,039,934	\$ 1,123,840	\$ 954,060	\$ 898,010	\$ 1,202,196	\$ 1,218,229	\$ 1,093,559	\$ 879,450	\$ 983,373	\$ 1,101,682
Total Revenue	\$ 1,263,426	\$ 871,723	\$ 1,039,934	\$ 1,123,840	\$ 954,060	\$ 898,010	\$ 1,202,196	\$ 1,218,229	\$ 1,093,559	\$ 879,450	\$ 983,373	\$ 1,101,682
Customers*												
Total Customers	125	123	123	122	122	122	122	122	123	123	121	121
Baseline	\$ 10,107.41	\$ 7,087.18	\$ 8,454.75	\$ 9,211.81	\$ 7,820.16	\$ 7,360.74	\$ 9,854.06	\$ 9,985.48	\$ 8,890.73	\$ 7,150.00	\$ 8,127.05	\$ 9,104.81

Notes:

*Billing Determinants as approved in the ACE Base Rate Case (BPU Docket No. ER20120746).

**Distribution Base Rates as approved in BPU Docket No. ER20120746. Distribution Base Rates are updated to reflect approved PowerAhead 5 effective October 15, 2021 (BPU Docket No. ER21050753), and PowerAhead 6 effective April 1, 2022 (BPU Docket No. ER21111205).

***IIP rates as approved in BPU Docket No. ER20110694 effective on April 1, 2021, and updated to reflect rates approved in BPU Docket No. ER21111206 effective on April 1, 2022.

Atlantic City Electric
Conservation Incentive Program
Transmission General Service - Subtransmission (TGST)
July 2021 - June 2022

Customer Class (a)	Actual/ Estimate	Actual per Books		Actual Avg. Revenue / Cust. (d) = (b) / (c)	Baseline Revenue / Cust. ¹ (e)	Difference (f) = (d) - (e)	Margin Variance
		Total Class Revenues (b)	Number of Customers (c)				
Residential							
July	a	\$ 227,934	37	6,160.39	\$ 6,551.71	\$ (391.32)	(\$14,479)
August	a	\$ 320,059	37	8,650.26	\$ 7,361.55	\$ 1,288.71	\$47,682
September	a	\$ 283,096	37	7,651.23	\$ 8,303.24	\$ (652.01)	(\$24,124)
October	a	\$ 234,641	37	6,341.64	\$ 6,649.29	\$ (307.65)	(\$11,383)
November	a	\$ 264,043	37	7,136.29	\$ 6,155.15	\$ 981.14	\$36,302
December	a	\$ 243,503	37	6,581.15	\$ 3,067.67	\$ 3,513.48	\$129,999
January	a	\$ 265,187	37	7,167.22	\$ 6,996.96	\$ 170.26	\$6,300
February	a	\$ 233,225	37	6,303.37	\$ 7,091.73	\$ (788.36)	(\$29,169)
March	a	\$ 256,690	37	6,937.57	\$ 6,608.32	\$ 329.25	\$12,182
April	a	\$ 262,612	37	7,097.63	\$ 7,224.20	\$ (126.57)	(\$4,683)
May	a	\$ 246,042	37	6,649.78	\$ 6,337.59	\$ 312.19	\$11,551
June	a	\$ 258,699	37	6,991.86	\$ 6,608.93	\$ 382.93	\$14,169
Total		\$ 3,095,731		\$ 83,668.39	\$ 78,956.33	\$ 4,712.06	\$174,346
Margin Deficiency/ (Credit)						\$	(174,346)
Prior Period (Over) / Under Recovery						\$	-
Total Deficiency/(Credit)						\$	(174,346)
Projected TGST kW Use							1,120,966
Pre-tax CIP Charge/(Credit) per kW						\$	(0.16)
BPU/RC Assessment Factor							<u>1.003010</u>
CIP Charge/(Credit) including assessments						\$	(0.16)
6.625% Sales Tax						\$	<u>(0.01)</u>
Proposed After-tax CIP Charge/(Credit) per kW						\$	(0.17)
Current After-tax CIP Charge/(Credit) per kW						\$	-
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kW						\$	<u>(0.17)</u>

¹ From latest base rate adjustment divided by billing determinants approved in the 2020 Base Rate Case (BPU Docket No. ER20120746). July Revenue Targets are a blended rate of the 2018 Base Rate Case (BPU Docket No. ER18080925) and rates from the 2020 Base Rate Case.

Atlantic City Electric
Customers, Demand, Sales

Transmission General Service - Subtransmission (TGST)

	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23		
Customers																										
Total Customers	37	37	37	37	37	37	37	37	37	37	37	37	37	37	37	37	37	37	37	37	37	37	37	37	37	
Volume																										
TGST kWh	41,216,582	60,933,771	57,448,951	44,650,928	46,769,877	41,219,091	47,863,991	42,499,997	40,994,059	43,393,196	41,048,820	44,814,910														
Total Volume	41,216,582	60,933,771	57,448,951	44,650,928	46,769,877	41,219,091	47,863,991	42,499,997	40,994,059	43,393,196	41,048,820	44,814,910	552,854,175													
Demand																										
<5000 kW	39,606	46,317	44,022	40,924	47,607	43,941	45,087	40,066	52,262	51,771	47,646	49,548	25,980	38,313	21,739	31,185	25,578	16,947	22,307	22,887	21,216	25,883	32,349	35,941		
5000 - 9000 kW	20,531	23,448	25,392	18,665	16,494	15,786	16,312	16,312	10,385	11,498	11,127	11,922	25,720	37,930	21,522	30,874	25,322	16,778	22,084	22,658	21,004	25,625	32,026	35,582		
>9000 kW	19,804	60,374	36,693	23,641	31,318	27,683	38,866	29,085	26,271	29,085	28,147	30,530	39,215	57,832	32,014	47,073	38,699	25,581	33,672	34,546	32,025	39,009	48,830	54,211		
Total Demand	78,940	130,138	106,011	83,230	95,440	87,410	100,265	85,464	88,918	92,354	86,920	92,000	90,915	134,075	76,074	109,112	89,509	59,205	78,063	80,091	74,245	90,577	113,205	125,774		
Revenues																										
Booked Volume Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Booked Demand Charge Revenues	\$ 228,947	\$ 312,736	\$ 277,130	\$ 230,589	\$ 259,986	\$ 239,784	\$ 260,975	\$ 229,319	\$ 252,680	\$ 258,419	\$ 241,265	\$ 253,627	\$ 3,045,458	\$ 4,046	\$ 5,198	\$ 4,842	\$ 3,826	\$ 4,371	\$ 3,963	\$ 4,577	\$ 3,906	\$ 4,010	\$ 4,193	\$ 4,777	\$ 5,072	\$ 52,780
IP Revenues	\$ 222,994	\$ 317,934	\$ 281,972	\$ 234,415	\$ 264,358	\$ 243,747	\$ 265,552	\$ 233,225	\$ 256,690	\$ 262,612	\$ 246,042	\$ 258,699	\$ 3,098,238													
Total Revenue	\$ 451,941	\$ 630,670	\$ 559,102	\$ 465,004	\$ 524,344	\$ 483,531	\$ 526,527	\$ 462,544	\$ 509,370	\$ 521,031	\$ 487,307	\$ 512,326	\$ 6,143,696	\$ 4,052	\$ 10,396	\$ 9,664	\$ 7,726	\$ 8,377	\$ 8,107	\$ 8,184	\$ 8,101	\$ 8,116	\$ 8,125	\$ 8,125	\$ 52,780	
Total Delayed Rate Increase Revenue Adjustment*	\$ (5,059)	\$ 2,126	\$ 1,124	\$ 226	\$ (315)	\$ (244)	\$ (365)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,507)													
Total Class Revenues	\$ 446,882	\$ 632,796	\$ 560,226	\$ 465,230	\$ 524,029	\$ 483,287	\$ 526,162	\$ 462,544	\$ 509,370	\$ 521,031	\$ 487,307	\$ 512,326	\$ 6,141,189	\$ 4,052	\$ 10,396	\$ 9,664	\$ 7,726	\$ 8,377	\$ 8,107	\$ 8,184	\$ 8,101	\$ 8,116	\$ 8,125	\$ 52,780		

*As a result of BPU Docket No. ER20120746, the Company accelerated amortization of its EDI Liability and delayed amortization of a Regulatory Asset Balance, in lieu of a base rate increase for the periods July 2021 – December 2021. This adjustment reflects the additional revenues associated with the delayed rate increase received through these other means.

Atlantic City Electric
Customers, Demand, Sales

Transmission General Service - Subtransmission (TGST)

	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December
Volumes*												
Summer/Winter kWh	46,053,260	46,447,194	43,819,643	40,985,761	30,632,409	31,430,882	34,108,921	49,807,329	53,864,054	47,597,389	42,421,208	25,238,787
Total Volume	46,053,260	46,447,194	43,819,643	40,985,761	30,632,409	31,430,882	34,108,921	49,807,329	53,864,054	47,597,389	42,421,208	25,238,787
Demand												
<5000 kW	42,373	43,339	40,279	44,364	36,036	37,846	32,983	37,491	52,010	38,272	34,272	7,304
5,000 - 9,000 kW	21,901	21,901	20,488	21,751	21,194	21,901	21,194	24,198	23,230	22,597	20,571	15,836
>9000 kW	30,421	30,421	28,458	30,007	29,439	30,421	29,439	32,553	31,701	30,469	27,518	25,398
Total Demand	94,695	95,660	89,225	96,122	86,669	90,167	83,616	94,242	106,941	91,339	82,361	48,539
Distribution Base Rates (w/o SUT)**												
SUM/WIN kWh	-	-	-	-	-	-	-	-	-	-	-	-
5,000 < kW	3.58	3.58	3.58	3.59	3.59	3.59	3.57	3.57	3.57	3.58	3.58	3.58
5,000-9,000 kW	2.76	2.76	2.76	2.77	2.77	2.77	2.76	2.76	2.76	2.76	2.76	2.76
> 9,000 kW	1.39	1.39	1.39	1.40	1.40	1.40	1.39	1.39	1.39	1.39	1.39	1.39
IIP - All kW (w/o SUT)***	0.05	0.05	0.05	0.06	0.06	0.06	0.05	0.05	0.05	0.05	0.05	0.05
Distribution Base Rates + IIP (w/o SUT)												
Summer/Winter kWh	-	-	-	-	-	-	-	-	-	-	-	-
<5000 kW	3.63	3.63	3.63	3.65	3.65	3.65	3.62	3.62	3.62	3.63	3.63	3.63
5000 - 9000 kW	2.80	2.80	2.80	2.83	2.83	2.83	2.80	2.80	2.80	2.80	2.80	2.80
>9000 kW	1.43	1.43	1.43	1.46	1.46	1.46	1.43	1.43	1.43	1.43	1.43	1.43
Revenues												
Volume Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charge Revenues	\$ 258,888	\$ 262,394	\$ 244,508	\$ 267,295	\$ 234,491	\$ 244,530	\$ 221,079	\$ 250,293	\$ 298,917	\$ 246,024	\$ 221,585	\$ 107,368
Total Revenue	\$ 258,888	\$ 262,394	\$ 244,508	\$ 267,295	\$ 234,491	\$ 244,530	\$ 221,079	\$ 250,293	\$ 298,917	\$ 246,024	\$ 221,585	\$ 107,368
Customers*												
5,000 < kW	30	30	30	30	30	30	30	27	29	30	29	28
5,000-9,000 kW	4	4	4	4	4	4	4	4	4	4	4	4
> 9,000 kW	3	3	3	3	3	3	3	3	3	3	3	3
Total Customers	37	37	37	37	37	37	37	34	36	37	36	35
Baseline	\$ 6,996.96	\$ 7,091.73	\$ 6,608.32	\$ 7,224.20	\$ 6,337.59	\$ 6,608.93	\$ 5,975.11	\$ 7,361.55	\$ 8,303.24	\$ 6,649.29	\$ 6,155.15	\$ 3,067.67

Notes:

*Billing Determinants as approved in the ACE Base Rate Case (BPU Docket No. ER20120746).

**Distribution Base Rates as approved in BPU Docket No. ER20120746. Distribution Base Rates are updated to reflect approved PowerAhead 5 effective October 15, 2021 (BPU Docket No. ER21050753), and PowerAhead 6 effective April 1, 2022 (BPU Docket No. ER21111205).

***IIP rates as approved in BPU Docket No. ER20110694 effective on April 1, 2021, and updated to reflect rates approved in BPU Docket No. ER21111206 effective on April 1, 2022.

Atlantic City Electric
Conservation Incentive Program
Transmission General Service (TGS)
July 2021 - June 2022

Customer Class (a)	Actual/ Estimate	Actual per Books		Actual Avg. Revenue / Cust. (d) = (b) / (c)	Baseline Revenue / Cust. ¹ (e)	Difference (f) = (d) - (e)	Margin Variance
		Total Class Revenues (b)	Number of Customers (c)				
Residential							
July	a	\$ 78,217	16	4,888.57	\$ 4,950.05	\$ (61.48)	(\$984)
August	a	\$ 104,169	16	6,510.54	\$ 6,686.27	\$ (175.73)	(\$2,812)
September	a	\$ 101,862	16	6,366.39	\$ 6,193.71	\$ 172.68	\$2,763
October	a	\$ 76,998	16	4,812.39	\$ 5,182.81	\$ (370.42)	(\$5,927)
November	a	\$ 104,004	16	6,500.26	\$ 6,231.53	\$ 268.73	\$4,300
December	a	\$ 90,821	16	5,676.33	\$ 5,725.27	\$ (48.94)	(\$783)
January	a	\$ 86,197	16	5,387.30	\$ 6,031.29	\$ (643.99)	(\$10,304)
February	a	\$ 82,884	16	5,180.24	\$ 6,159.97	\$ (979.73)	(\$15,676)
March	a	\$ 77,176	16	4,823.47	\$ 6,752.89	\$ (1,929.42)	(\$30,871)
April	a	\$ 90,498	16	5,656.10	\$ 5,379.84	\$ 276.26	\$4,420
May	a	\$ 84,047	16	5,252.93	\$ 4,839.04	\$ 413.89	\$6,622
June	a	\$ 77,131	16	<u>4,820.71</u>	<u>\$ 5,210.21</u>	<u>\$ (389.50)</u>	<u>(\$6,232)</u>
Total		<u>\$ 1,054,004</u>		<u>\$ 65,875.23</u>	<u>\$ 69,342.89</u>	<u>\$ (3,467.66)</u>	<u>(\$55,483)</u>
Margin Deficiency/ (Credit)							\$ 55,483
Prior Period (Over) / Under Recovery							\$ -
Total Deficiency/(Credit)							\$ 55,483
Projected TGS kW Use							1,176,751
Pre-tax CIP Charge/(Credit) per kW							\$ 0.05
BPU/RC Assessment Factor							<u>1.003010</u>
CIP Charge/(Credit) including assessments							\$ 0.05
6.625% Sales Tax							\$ -
Proposed After-tax CIP Charge/(Credit) per kW							\$ 0.05
Current After-tax CIP Charge/(Credit) per kW							\$ -
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kW							<u>\$ 0.05</u>

¹ From latest base rate adjustment divided by billing determinants approved in the 2020 Base Rate Case (BPU Docket No. ER20120746). July Revenue Targets are a blended rate of the 2018 Base Rate Case (BPU Docket No. ER18080925) and rates from the 2020 Base Rate Case.

Atlantic City Electric
Customers, Demand, Sales

Transmission General Service (TGS)

	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	
Customers																									
Total Customers	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16
Volumes																									
TG&T kWh	45,537,723	41,391,027	64,319,076	2,539,680	77,034,873	43,787,504	38,580,789	31,413,989	30,053,489	41,508,100	49,488,976	44,466,780													
Total Volume	45,537,723	41,391,027	64,319,076	2,539,680	77,034,873	43,787,504	38,580,789	31,413,989	30,053,489	41,508,100	49,488,976	44,466,780													
Demand																									
<500 kW	16,204	16,857	16,543	16,245	16,200	15,390	11,073	11,267	10,857	11,211	11,119	8,808	19,715	39,801	35,311	31,698	49,194	57,464	28,968	38,790	45,743	21,635	30,348	34,133	
500 - 900 kW	12,498	12,426	13,740	13,485	13,519	12,643	18,389	18,300	16,734	18,362	18,264	18,437	17,214	34,752	30,832	27,677	42,954	50,175	25,294	51,324	39,941	18,891	26,499	33,296	
>900 kW	23,000	140,317	119,823	1,861	131,930	93,413	61,091	49,291	55,439	91,700	64,572	61,190	13,839	27,979	24,823	22,263	34,582	40,396	20,364	41,321	32,156	15,209	21,133	28,807	
Total Demand	51,702	169,600	150,106	31,991	162,639	121,426	91,153	79,358	82,730	124,374	93,955	88,518	50,768	102,532	90,966	81,638	126,729	148,036	74,626	151,424	117,849	55,734	78,181	98,237	
Revenues																									
Booked Volume Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Booked Demand Charge Revenues	\$ 69,990	\$ 94,597	\$ 93,390	\$ 75,338	\$ 96,406	\$ 85,074	\$ 81,897	\$ 80,111	\$ 74,218	\$ 86,168	\$ 80,641	\$ 74,276	\$ 992,205	\$ 992,205	\$ 992,205	\$ 992,205	\$ 992,205	\$ 992,205	\$ 992,205	\$ 992,205	\$ 992,205	\$ 992,205	\$ 992,205	\$ 992,205	
HP Revenues	\$ -2,023	\$ -3,889	\$ -4,092	\$ -738	\$ -5,501	\$ -3,498	\$ -3,142	\$ -2,772	\$ -2,858	\$ -4,330	\$ -3,405	\$ -2,855	\$ -39,111	\$ -39,111	\$ -39,111	\$ -39,111	\$ -39,111	\$ -39,111	\$ -39,111	\$ -39,111	\$ -39,111	\$ -39,111	\$ -39,111	\$ -39,111	
Total Revenue	\$ 72,014	\$ 98,486	\$ 97,483	\$ 76,176	\$ 101,906	\$ 88,478	\$ 85,099	\$ 82,884	\$ 77,176	\$ 90,498	\$ 84,047	\$ 77,131	\$ 1,053,516	\$ 1,053,516	\$ 1,053,516	\$ 1,053,516	\$ 1,053,516	\$ 1,053,516	\$ 1,053,516	\$ 1,053,516	\$ 1,053,516	\$ 1,053,516	\$ 1,053,516	\$ 1,053,516	
Total Delivered Rate Increase Revenue Adjustment*	\$ 6,203	\$ 5,683	\$ 4,379	\$ 823	\$ 2,098	\$ 2,343	\$ 1,158	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 22,688	\$ 22,688	\$ 22,688	\$ 22,688	\$ 22,688	\$ 22,688	\$ 22,688	\$ 22,688	\$ 22,688	\$ 22,688	\$ 22,688	\$ 22,688	
Total Class Revenues	\$ 78,217	\$ 104,169	\$ 101,862	\$ 76,998	\$ 104,004	\$ 90,821	\$ 86,197	\$ 82,884	\$ 77,176	\$ 90,498	\$ 84,047	\$ 77,131	\$ 1,076,204	\$ 1,076,204	\$ 1,076,204	\$ 1,076,204	\$ 1,076,204	\$ 1,076,204	\$ 1,076,204	\$ 1,076,204	\$ 1,076,204	\$ 1,076,204	\$ 1,076,204	\$ 1,076,204	

* As a result of BPU Docket No. ER20120746, the Company accelerated amortization of its EDI Liability and delayed amortization of a Regulatory Asset Balance, in lieu of a base rate increase for the periods July 2021 - December 2021. This adjustment reflects the additional revenues associated with the delivered rate increase received through these other means.

Atlantic City Electric
Customers, Demand, Sales

Transmission General Service (TGS)

	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December
Volumes*												
Summer/Winter kWh	32,748,374	33,739,652	34,772,276	41,383,762	19,881,750	30,184,564	26,470,810	40,104,434	39,481,200	35,613,278	37,195,681	35,902,787
Total Volume	32,748,374	33,739,652	34,772,276	41,383,762	19,881,750	30,184,564	26,470,810	40,104,434	39,481,200	35,613,278	37,195,681	35,902,787
Demand												
5,000 < kW	13,275	13,586	14,749	10,126	11,173	11,673	5,577	12,943	11,347	12,282	12,348	10,772
5,000-9,000 kW	17,481	17,977	16,413	17,468	16,236	16,649	9,591	24,364	23,109	17,770	17,568	16,945
> 9,000 kW	69,518	69,296	145,877	68,061	26,227	68,502	42,715	48,160	47,671	43,488	156,262	59,601
Total Demand	100,273	100,859	177,039	95,655	53,636	96,825	57,883	85,467	82,127	73,540	186,178	87,318
Distribution Base Rates (w/o SUT)**												
SUM/WIN kWh	-	-	-	-	-	-	-	-	-	-	-	-
5,000 < kW	2.79	2.79	2.79	2.79	2.79	2.79	2.79	2.79	2.79	2.79	2.79	2.79
5,000-9,000 kW	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16
> 9,000 kW	0.16	0.16	0.16	0.16	0.16	0.16	0.16	0.16	0.16	0.16	0.16	0.16
IIP - All kW (w/o SUT)***	0.05	0.05	0.05	0.04	0.04	0.04	0.05	0.05	0.05	0.05	0.05	0.05
Distribution Base Rates + IIP (w/o SUT)												
Summer/Winter kWh	-	-	-	-	-	-	-	-	-	-	-	-
5,000 < kW	2.83	2.83	2.83	2.83	2.83	2.83	2.83	2.83	2.83	2.83	2.83	2.83
5,000-9,000 kW	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20
> 9,000 kW	0.21	0.21	0.21	0.20	0.20	0.20	0.21	0.21	0.21	0.21	0.21	0.21
Revenues												
Volume Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charge Revenues	\$ 90,469	\$ 92,400	\$ 108,046	\$ 80,698	\$ 72,586	\$ 83,363	\$ 45,747	\$ 100,294	\$ 92,906	\$ 82,925	\$ 105,936	\$ 80,154
Total Revenue	\$ 90,469	\$ 92,400	\$ 108,046	\$ 80,698	\$ 72,586	\$ 83,363	\$ 45,747	\$ 100,294	\$ 92,906	\$ 82,925	\$ 105,936	\$ 80,154
Customers*												
5,000 < kW	7	7	7	7	8	7	6	6	7	7	8	7
5,000-9,000 kW	3	3	3	3	3	3	2	3	3	3	3	3
> 9,000 kW	5	5	6	5	4	6	6	6	5	6	6	4
Total Customers	15	15	16	15	15	16	14	15	15	16	17	14
Baseline	\$ 6,031.29	\$ 6,159.97	\$ 6,752.89	\$ 5,379.84	\$ 4,839.04	\$ 5,210.21	\$ 3,267.65	\$ 6,686.27	\$ 6,193.71	\$ 5,182.81	\$ 6,231.53	\$ 5,725.27

Notes:

*Billing Determinants as approved in the ACE Base Rate Case (BPU Docket No. ER20120746).

**Distribution Base Rates as approved in BPU Docket No. ER20120746. Distribution Base Rates are updated to reflect approved PowerAhead 5 effective October 15, 2021 (BPU Docket No. ER21050753), and PowerAhead 6 effective April 1, 2022 (BPU Docket No. ER21111205).

***IIP rates as approved in BPU Docket No. ER20110694 effective on April 1, 2021, and updated to reflect rates approved in BPU Docket No. ER21111206 effective on April 1, 2022.

ACE WN Sales Effect (kWh)

Month	RES Effect (kWh)	MGS – Secondary Effect (kWh)	MGS – Primary Effect (kWh)	AGS – Secondary Effect (kWh)	AGS – Primary Effect (kWh)	TGS Subtrans Effect (kWh)	TGS Trans Effect (kWh)	DDC Effect (kWh)	Total	Imputed kWh Rate			
										AGSS	AGSP	TGSS	TGS
January	1,358,522	321,555	12,965	166,988	44,444	14,793	8,997	-	1,928,264	0.03385	0.02029	0.00545	0.00212
February	(7,422,693)	(1,498,543)	(31,565)	(1,171,908)	(108,201)	(189,758)	(21,905)	-	(10,444,573)	0.03405	0.02379	0.00540	0.00255
March	10,038,646	2,070,750	49,389	1,540,643	169,304	238,049	34,275	-	14,141,056	0.03550	0.02409	0.00616	0.00247
April	6,469,003	1,381,993	39,060	945,012	133,894	133,340	27,107	-	9,129,409	0.03660	0.02377	0.00596	0.00208
May	1,367,497	(384,343)	(8,723)	(45,799)	65,891	69,786	56,059	-	1,120,368	0.03653	0.02248	0.00588	0.00163
June	(6,055,344)	(498,357)	(17,035)	(591,215)	(171,495)	(172,484)	(85,155)	-	(7,591,085)	0.03423	0.02215	0.00566	0.00167
July	(3,455,460)	(533,979)	(10,606)	(410,317)	(98,099)	(110,084)	(34,551)	-	(4,653,096)	0.02888	0.01892	0.00555	0.00154
August	3,760,995	581,194	11,543	446,597	106,773	119,818	37,606	-	5,064,526	0.02750	0.01839	0.00513	0.00229
September	(28,287,485)	(4,371,325)	(86,821)	(3,358,981)	(803,066)	(901,186)	(282,848)	-	(38,091,712)	0.02792	0.01818	0.00482	0.00145
October	(1,920,235)	(655,090)	13,010	120,020	(261,355)	(81,309)	(92,052)	-	(2,877,011)	0.02945	0.01868	0.00516	0.02966
November	4,028,931	460,973	22,819	711,717	-	117,221	-	-	5,341,661	0.03144	0.01928	0.00556	0.00124
December	1,120,012	533,697	6,344	651,239	-	32,586	-	-	2,343,878	0.03255	0.02117	0.00582	0.00158
12 me June 2022	(18,997,611)	(2,591,475)	380	(996,004)	(921,910)	(729,228)	(352,467)	-	(24,588,315)				

Distribution Rates*

	Distribution Rates (w/o SUT)		
tariff kWh Rate Summer block 1	0.067836	0.057891	0.044951
tariff kWh Rate Summer block 2 excess >750	0.079731		
tariff kWh Rate Winter block 1	0.061690	0.051193	0.043539
tariff kWh Rate Winter block 2 excess > 500	0.061690		

Distribution Rates**

	Distribution Rates (w/o SUT)		
tariff kWh Rate Summer block 1	0.067979	0.058005	0.045037
tariff kWh Rate Summer block 2 excess >750	0.079874		
tariff kWh Rate Winter block 1	0.061833	0.051308	0.043625
tariff kWh Rate Winter block 2 excess > 500	0.061833		

Distribution Rates***

	Distribution Rates (w/o SUT)		
tariff kWh Rate Summer block 1	0.068112	0.058109	0.045116
tariff kWh Rate Summer block 2 excess >750	0.080007		
tariff kWh Rate Winter block 1	0.061966	0.051412	0.043704
tariff kWh Rate Winter block 2 excess > 500	0.061966		

Total Weather Revenue Adjustment 12 ME June 2022	RES	MGS – Secondary	MGS – Primary	AGS – Secondary	AGS – Primary	TGS Subtrans	TGS Trans	DDC	
Revenue Adj. Summer	\$ (2,308,881)	\$ (279,286)	\$ (4,629)						
Revenue Adj. Winter	\$ 805,117	\$ 114,605	\$ 4,508						
Revenue Adj. Total	\$ (1,503,764)	\$ (164,681)	\$ (121)	\$ (13,132)	\$ (16,106)	\$ (3,170)	\$ (3,055)	\$ -	\$ (1,704,029)

*Distribution rates as approved in the 2020 ACE Base Rate Case in BPU Docket No. ER20120746 effective January 1, 2022.

**Distribution rates as approved in the 2020 ACE Base Rate Case in BPU Docket No. ER20120746 effective January 1, 2022, and distribution rates as approved in the PowerAhead #5 BPU Docket No. ER21050753 effective October 15, 2021.

***Distribution rates as approved in the PowerAhead 6 BPU Docket No. ER21111205 effective April 1, 2022.

ACE Residential Weather Norm Adjustment
July 2021 - June 2022

	Jan	Feb	Mar	Apr	May	June	July	August	September	October	November	December	12 me WN Total Adjustment
SUM First (kwh)						(2,226,299)	(2,118,675)	2,191,701	(17,607,323)	(751,660)			
SUM Sec (kwh)						(811,505)	(1,336,785)	1,569,294	(10,680,162)	(235,699)			
WIN (kwh)	1,358,522	(7,422,693)	10,038,646	6,469,003	1,367,497	(3,017,539)				(932,876)	4,028,931	1,120,012	(18,997,611)
Total (kwh)	1,358,522	(7,422,693)	10,038,646	6,469,003	1,367,497	(6,055,344)	(3,455,460)	3,760,995	(28,287,485)	(1,920,235)	4,028,931	1,120,012	
% SUM FIRST						36.77%	61.31%	58.27%	62.24%	39.14%			
% SUM Sec						13.40%	38.69%	41.73%	37.76%	12.27%			
% WIN						49.83%				48.58%			
Total %						100.00%	100.00%	100.00%	100.00%	100.00%			
SUM First						(151,637)	\$ (143,722)	\$ 148,676	\$ (1,194,410)	\$ (51,049)			
SUM Sec						(64,926)	\$ (106,583)	\$ 125,121	\$ (851,540)	\$ (18,811)			\$ (2,308,881) Summer
WIN	\$ 84,001	\$ (458,967)	\$ 620,720	400,857	84,738	(186,984)	\$ -	\$ -	\$ -	\$ (57,622)	\$ 249,121	\$ 69,254	\$ 805,117 Winter
Total Weather Impact (\$)	84,001	(458,967)	620,720	400,857	84,738	(403,547)	\$ (250,306)	\$ 273,798	\$ (2,045,950)	\$ (127,482)	\$ 249,121	\$ 69,254	\$ (1,503,764) Total

**Atlantic City Electric
 Conservation Incentive Program Filing
 July 2021 - June 2022
 CIP Recovery Tests
 Summary**

Determine Weather and Non-Weather CIP Impacts

	(Asset/(Liability))		
	Weather	Non-Weather	Total
CIP Residential	\$ (1,503,764)	\$ 159,827	\$ (1,343,937)
CIP MGSS	\$ (164,681)	\$ (10,092,672)	\$ (10,257,353)
CIP MGSP	\$ (121)	\$ (1,380,501)	\$ (1,380,622)
CIP AGSS	\$ (13,132)	\$ 207,239	\$ 194,107
CIP AGSP	\$ (16,106)	\$ (131,726)	\$ (147,832)
CIP TGST	\$ (3,170)	\$ (171,176)	\$ (174,346)
CIP TGS	\$ (3,055)	\$ 58,538	\$ 55,483
Total Deficiency/(Credit)	\$ (1,704,029)	\$ (11,350,471)	\$ (13,054,500)

Step 2: Apply Modified BGS Savings Test

A. Non-weather Impact Subject to Modified BGS Savings Test

Non-Weather Impact	\$	-
75% Factor		75%
Subtotal	\$	-
Prior Year Carry-Forward (Modified BGS Savings Test)	\$	-
Non-weather Impact Subject to Test	\$	-

B. BGS Savings

Permanent Capacity Savings	\$	9,177,670
Additional Capacity BGS Savings	\$	-
Avoided Cost BGS Savings	\$	(159,910)
Total BGS Savings	\$	9,017,760

C. Results

Non-Weather Impacts Passing Test (current accrual)	\$	-
Non-Weather Impacts Passing Test (prior year carry-forward)	\$	-
Non-Weather Impacts Exceeding Test	\$	-

**Atlantic City Electric
Conservation Incentive Program Filing
July 2021 - June 2022
CIP Recovery Tests
Summary**

Step 3: Apply Variable Margin Revenue Test

<u>A. Non-weather Impact Subject to Variable Margin Revenue Test</u>	
Non-Weather Impact	\$ (11,350,471)
Prior Year Carry-Forward (Variable Margin Revenue Test)	\$ -
Non-weather Impact Subject to Test	\$ (11,350,471)
<u>B. Variable Margin Revenues</u>	
Variable Margin Revenues	\$ 427,990,127
4% Factor	4.0%
Total Fixed Recovery/Refund Limitation	\$ 17,119,605
<u>C. Results</u>	
Non-Weather Impacts Passing Test (current accrual)	\$ (11,350,471)
Non-Weather Impacts Passing Test (prior year carry-forward)	\$ -
Non-Weather Impacts Exceeding Test	\$ -

Step 4: Determine Recoverable Non-Weather CIP Impacts

<u>A. Current Year Accrual Recoverable Non-Weather Impacts</u>	
Amount Passing Modified BGS Savings Test	\$ -
Amount Passing Variable Margin Revenue Test	\$ (11,350,471)
Recoverable / (Refundable) Amount	\$ (11,350,471)
<u>B. Previous Carry-Forward Recoverable Amounts</u>	
Amount Passing Modified BGS Savings Test	\$ -
Amount Passing Variable Margin Revenue Test	\$ -
Deduction for any amount also included in above	<u>\$ -</u>
	\$ -
Total Non-Weather Recoverable/(Refundable) CIP Amount	<u>\$ (11,350,471)</u>

**Atlantic City Electric
CIP Recovery Tests
CIP BGS Savings**

I. Permanent BGS Savings

Year	WN Summer Peak	Final Zonal UCAP Obligation	AE Zonal Net Load Price \$/MW-Day	AE Zonal Net Load Price \$/kW-yr
2009/2010		2,994	\$193.70	\$70.75
2010/2011		3,008	\$182.85	\$66.79
2011/2012	2,550	2,998	\$116.15	\$42.42
2012/2013	2,520	2,966	\$143.06	\$52.25
2013/2014	2,600	2,995	\$248.30	\$90.69
2014/2015	2,590	2,993	\$137.54	\$50.24
2015/2016	2,610	2,934	\$166.53	\$60.83
2016/2017	2,450	2,767	\$163.27	\$59.63
2017/2018	2,460	2,717	\$153.74	\$56.15
2018/2019	2,350	2,798	\$218.96	\$79.97
2019/2020	2,330	2,791	\$115.58	\$42.22
2020/2021	2,390	2,914	\$174.32	\$63.67
2021/2022	2,400	2,811	\$167.68	\$61.25

Permanent Capacity Savings 217
2020 AE Zonal Net Load Capacity Cost per kW-year \$42.22

Total Permanent Reductions \$9,177,670

II. Additional Capacity BGS Savings

CIP Recovery

Year	WN Summer Peak	Final Zonal UCAP Obligation	PS Zonal Net Load Price \$/MW-Day
2019/2020*	2,330	2,791	\$42.22
2021/2022*	2,400	2,811	\$61.25

Incremental Capacity Savings* 0
AE Zonal Net Load Capacity Cost per kW-year \$61.25

Total Additional Capacity Reductions \$ -

* Due to the potential for Peak increases due to Electric Vehicles and Electrification, incremental savings is set as a minimum of the incremental obligation savings or zero

III. Avoided Capacity

CIP Recovery

Year	Annual \$
2021/2022*	\$ (159,910)

VI. Total of all Savings

CIP Recovery Year	Permanent Capacity Savings	Additional Capacity BGS Savings	Avoided Cost BGS Savings	Annual \$
2021/2022*	\$ 9,177,670	\$ -	\$ (159,910)	\$ 9,017,760

**Atlantic City Electric
CIP Recovery Tests
Avoided Capacity Cost BGS Savings**

Month (a)	Base Year Customer Count (1) (b)	Current Year Customer Count (2) (c)	Net Increase/ (Decrease)	Base Year Unforced Capacity / Customer (kW) (3) (e)	Current Year Capacity Rate / Cust. (\$/kW) (4) (f)	Avoided Capacity (g) = (d) * (e) * (f)
			Customer Count (d) = (b) - (c)			
Residential						
July	497,107	499,874	2,767	3.22	\$5.10	45,434
August	497,316	500,048	2,732	3.22	\$5.10	44,841
September	497,292	499,883	2,591	3.22	\$5.10	42,529
October	497,254	499,775	2,521	3.22	\$5.10	41,383
November	497,517	499,996	2,479	3.21	\$5.10	40,672
December	497,741	500,085	2,344	3.21	\$5.10	38,440
January	495,045	500,281	5,236	3.23	\$5.10	86,334
February	495,316	500,473	5,157	3.23	\$5.10	84,984
March	495,518	500,742	5,224	3.23	\$5.10	86,054
April	495,865	500,921	5,056	3.23	\$5.10	83,228
May	496,291	501,153	4,862	3.22	\$5.10	79,966
June	<u>496,726</u>	<u>501,627</u>	4,901	3.22	\$5.10	<u>80,536</u>
Subtotal	496,582	500,405	3,823			<u>754,399</u>
MGSS						
July	55,843	56,325	482	6.81	\$5.10	16,744
August	55,843	56,333	490	6.81	\$5.10	17,022
September	55,869	56,344	475	6.80	\$5.10	16,494
October	55,941	56,396	455	6.79	\$5.10	15,779
November	56,060	56,419	359	6.78	\$5.10	12,423
December	56,091	56,484	393	6.78	\$5.10	13,592
January	55,737	56,571	834	6.82	\$5.10	29,028
February	55,743	56,622	879	6.82	\$5.10	30,591
March	55,775	56,735	960	6.81	\$5.10	33,391
April	55,737	56,770	1,033	6.82	\$5.10	35,954
May	55,777	56,852	1,075	6.81	\$5.10	37,389
June	<u>55,805</u>	<u>56,851</u>	1,046	6.81	\$5.10	<u>36,362</u>
Subtotal	55,852	56,559	707			<u>294,769</u>
MGSP						
July	121	126	5	70.16	\$5.10	1,791
August	119	126	7	71.34	\$5.10	2,549
September	119	126	7	71.34	\$5.10	2,549
October	118	126	8	71.95	\$5.10	2,938
November	120	127	7	70.75	\$5.10	2,528
December	121	127	6	70.16	\$5.10	2,149
January	114	128	14	74.47	\$5.10	5,321
February	115	128	13	73.82	\$5.10	4,898
March	115	129	14	73.82	\$5.10	5,275
April	116	130	14	73.19	\$5.10	5,230
May	116	137	21	73.19	\$5.10	7,844
June	<u>119</u>	<u>142</u>	23	71.34	\$5.10	<u>8,375</u>
Subtotal	118	129	12			<u>\$51,445</u>
AGSS						
July	3,144	3,042	(102)	118.01	\$5.10	(61,433)
August	3,136	3,022	(114)	118.31	\$5.10	(68,836)
September	3,131	3,003	(128)	118.50	\$5.10	(77,413)
October	3,123	2,988	(135)	118.80	\$5.10	(81,856)
November	3,118	2,979	(139)	118.99	\$5.10	(84,416)
December	3,110	2,966	(144)	119.30	\$5.10	(87,678)
January	3,209	2,958	(251)	115.62	\$5.10	(148,112)
February	3,195	2,946	(249)	116.12	\$5.10	(147,576)
March	3,183	2,935	(248)	116.56	\$5.10	(147,538)
April	3,174	2,935	(239)	116.89	\$5.10	(142,587)
May	3,165	2,924	(241)	117.22	\$5.10	(144,189)
June	<u>3,155</u>	<u>2,918</u>	(237)	117.59	\$5.10	<u>(142,245)</u>
Subtotal	3,154	2,968	(186)			<u>(\$1,333,878)</u>

AGSP							
July	122	118	(4)	742.62	\$5.10	(15,161)	
August	122	118	(4)	742.62	\$5.10	(15,161)	
September	123	119	(4)	736.58	\$5.10	(15,038)	
October	123	119	(4)	736.58	\$5.10	(15,038)	
November	121	119	(2)	748.76	\$5.10	(7,643)	
December	121	119	(2)	748.76	\$5.10	(7,643)	
January	125	118	(7)	724.80	\$5.10	(25,895)	
February	123	118	(5)	736.58	\$5.10	(18,797)	
March	123	117	(6)	736.58	\$5.10	(22,557)	
April	122	117	(5)	742.62	\$5.10	(18,951)	
May	122	117	(5)	742.62	\$5.10	(18,951)	
June	<u>122</u>	<u>117</u>	(5)	742.62	\$5.10	(18,951)	
Subtotal	122	118	(4)			<u>(199,788)</u>	

TGST							
July	37	37	-	2,794.88	\$5.10	-	
August	34	37	3	3,041.49	\$5.10	46,571	
September	36	37	1	2,872.52	\$5.10	14,661	
October	37	37	-	2,794.88	\$5.10	-	
November	36	37	1	2,872.52	\$5.10	14,661	
December	35	37	2	2,954.59	\$5.10	30,160	
January	37	37	-	2,794.88	\$5.10	-	
February	37	37	-	2,794.88	\$5.10	-	
March	37	37	-	2,794.88	\$5.10	-	
April	37	37	-	2,794.88	\$5.10	-	
May	37	37	-	2,794.88	\$5.10	-	
June	<u>37</u>	<u>37</u>	-	2,794.88	\$5.10	-	
Subtotal	36	37	1			<u>\$106,053</u>	

TGS							
July	14	16	2	3,730.14	\$5.10	38,077	
August	15	16	1	3,481.47	\$5.10	17,769	
September	15	16	1	3,481.47	\$5.10	17,769	
October	16	16	-	3,263.88	\$5.10	-	
November	17	16	(1)	3,071.88	\$5.10	(15,679)	
December	14	16	2	3,730.14	\$5.10	38,077	
January	15	16	1	3,481.47	\$5.10	17,769	
February	15	16	1	3,481.47	\$5.10	17,769	
March	16	16	-	3,263.88	\$5.10	-	
April	15	16	1	3,481.47	\$5.10	17,769	
May	15	16	1	3,481.47	\$5.10	17,769	
June	<u>16</u>	<u>16</u>	-	3,263.88	\$5.10	-	
Subtotal	15	16	1			<u>\$167,089</u>	

Total Avoided Capacity Cost BGS Savings (\$159,910)

Notes:

Base Year Customer Counts are equal to customer counts used in the 2020 Base Rate Case as approved in BPU Docket No. ER20120746. Base Year Customer Counts

- (1) will not change in future CIP calculations for the Avoided Capacity Test.
- (2) Current Year Customer Count is equal to the customer count in the CIP accrual year.

Base Year Unforced capacity is equal to the 2019/2020 Unforced capacity from PJM by rate schedule divided by number of customers from the 2020 Base Rate Case.

- (3) Base Year Unforced Capacity will not change in future CIP calculations.
- (4) Current Year Capacity rate is the current year PS Zonal Net Load Price \$/kW-yr divided by 12

**Atlantic City Electric
 CIP Recovery Tests
 Allowed Margin**

Residential	\$273,742,730
MGSS	\$81,924,113
MGSP	\$1,915,209
AGSS	\$54,328,444
AGSP	\$12,048,761
TGST	\$2,921,384
TGS	<u>\$1,109,486</u>
 Total Variable Margin	 <u>\$427,990,127</u>

<u>Customer Class</u>	<u>Actual/ Estimate</u>	<u>Number of Customers</u>	<u>Baseline Revenue / Cust.</u>	<u>Variable Revenue</u>
<u>Residential</u>				
July	a	499,874	\$ 68.18	\$34,080,468
August	a	500,048	\$ 84.71	\$42,358,258
September	a	499,883	\$ 68.20	\$34,090,267
October	a	499,775	\$ 37.80	\$18,892,942
November	a	499,996	\$ 30.45	\$15,222,507
December	a	500,085	\$ 38.34	\$19,170,892
January	a	500,281	\$ 46.06	\$23,044,817
February	a	500,473	\$ 37.20	\$18,616,238
March	a	500,742	\$ 33.84	\$16,942,932
April	a	500,921	\$ 33.15	\$16,605,765
May	a	501,153	\$ 28.78	\$14,420,684
June	a	501,627	<u>\$ 40.46</u>	<u>\$20,296,960</u>
Total			<u>\$ 547.15</u>	\$273,742,730

<u>Customer Class</u>	<u>Actual/ Estimate</u>	<u>Number of Customers</u>	<u>Baseline Revenue / Cust.</u>	<u>Variable Revenue</u>
<u>MGSS</u>				
July	a	56,325	\$ 162.98	\$9,180,124
August	a	56,333	\$ 173.03	\$9,747,445
September	a	56,344	\$ 161.23	\$9,084,332
October	a	56,396	\$ 123.54	\$6,967,358
November	a	56,419	\$ 101.28	\$5,714,391
December	a	56,484	\$ 104.87	\$5,923,721
January	a	56,571	\$ 126.28	\$7,143,703
February	a	56,622	\$ 107.58	\$6,091,453
March	a	56,735	\$ 104.64	\$5,936,553
April	a	56,770	\$ 96.86	\$5,498,693
May	a	56,852	\$ 82.00	\$4,661,774
June	a	56,851	\$ 105.09	<u>\$5,974,565</u>
Total			\$ 1,449.40	\$81,924,113

<u>Customer Class</u>	<u>Actual/ Estimate</u>	<u>Number of Customers</u>	<u>Baseline Revenue / Cust.</u>	<u>Variable Revenue</u>
<u>MGSP</u>				
July	a	126	\$ 1,487.11	\$187,376
August	a	126	\$ 1,620.14	\$204,137
September	a	126	\$ 1,336.00	\$168,336
October	a	126	\$ 953.16	\$120,098
November	a	127	\$ 1,799.56	\$228,545
December	a	127	\$ 1,244.28	\$158,023
January	a	128	\$ 1,309.16	\$167,572
February	a	128	\$ 877.12	\$112,272
March	a	129	\$ 1,500.89	\$193,615
April	a	130	\$ 1,390.52	\$180,768
May	a	137	\$ 890.51	\$121,999
June	a	142	\$ 510.34	<u>\$72,469</u>
Total			\$ 14,918.79	\$1,915,209

<u>Customer Class</u>	<u>Actual/ Estimate</u>	<u>Number of Customers</u>	<u>Baseline Revenue / Cust.</u>	<u>Variable Revenue</u>
<u>AGSS</u>				
July	a	3,042	\$ 1,610.46	\$4,899,017
August	a	3,022	\$ 1,593.41	\$4,815,285
September	a	3,003	\$ 1,641.17	\$4,928,443
October	a	2,988	\$ 1,307.49	\$3,906,775
November	a	2,979	\$ 1,593.48	\$4,746,985
December	a	2,966	\$ 1,474.81	\$4,374,283
January	a	2,958	\$ 1,673.62	\$4,950,577
February	a	2,946	\$ 1,473.67	\$4,341,424
March	a	2,935	\$ 1,441.60	\$4,231,092
April	a	2,935	\$ 1,682.77	\$4,938,929
May	a	2,924	\$ 1,436.13	\$4,199,254
June	a	2,918	\$ 1,369.56	<u>\$3,996,381</u>
Total			\$ 18,298.18	\$54,328,444

<u>Customer Class</u>	<u>Actual/ Estimate</u>	<u>Number of Customers</u>	<u>Baseline Revenue / Cust.</u>	<u>Variable Revenue</u>
<u>AGSP</u>				
July	a	118	\$ 8,804.43	\$1,038,923
August	a	118	\$ 9,985.48	\$1,178,287
September	a	119	\$ 8,890.73	\$1,057,996
October	a	119	\$ 7,150.00	\$850,850
November	a	119	\$ 8,127.05	\$967,119
December	a	119	\$ 9,104.81	\$1,083,473
January	a	118	\$ 10,107.41	\$1,192,674
February	a	118	\$ 7,087.18	\$836,287
March	a	117	\$ 8,454.75	\$989,206
April	a	117	\$ 9,211.81	\$1,077,781
May	a	117	\$ 7,820.16	\$914,959
June	a	117	\$ 7,360.74	<u>\$861,206</u>
Total			\$ 102,104.54	\$12,048,761

<u>Customer Class</u>	<u>Actual/ Estimate</u>	<u>Number of Customers</u>	<u>Baseline Revenue / Cust.</u>	<u>Variable Revenue</u>
<u>TGST</u>				
July	a	37	\$ 6,551.71	\$242,413
August	a	37	\$ 7,361.55	\$272,377
September	a	37	\$ 8,303.24	\$307,220
October	a	37	\$ 6,649.29	\$246,024
November	a	37	\$ 6,155.15	\$227,740
December	a	37	\$ 3,067.67	\$113,504
January	a	37	\$ 6,996.96	\$258,888
February	a	37	\$ 7,091.73	\$262,394
March	a	37	\$ 6,608.32	\$244,508
April	a	37	\$ 7,224.20	\$267,295
May	a	37	\$ 6,337.59	\$234,491
June	a	37	\$ 6,608.93	<u>\$244,530</u>
Total			\$ 78,956.33	\$2,921,384

<u>Customer Class</u>	<u>Actual/ Estimate</u>	<u>Number of Customers</u>	<u>Baseline Revenue / Cust.</u>	<u>Variable Revenue</u>
<u>TGS</u>				
July	a	16	\$ 4,950.05	\$79,201
August	a	16	\$ 6,686.27	\$106,980
September	a	16	\$ 6,193.71	\$99,099
October	a	16	\$ 5,182.81	\$82,925
November	a	16	\$ 6,231.53	\$99,705
December	a	16	\$ 5,725.27	\$91,604
January	a	16	\$ 6,031.29	\$96,501
February	a	16	\$ 6,159.97	\$98,560
March	a	16	\$ 6,752.89	\$108,046
April	a	16	\$ 5,379.84	\$86,077
May	a	16	\$ 4,839.04	\$77,425
June	a	16	\$ 5,210.21	<u>\$83,363</u>
Total			\$ 69,342.89	\$1,109,486

**ATLANTIC CITY ELECTRIC
CONSERVATION INCENTIVE PROGRAM
EARNINGS TEST
JULY 1, 2021 THROUGH JUNE 30, 2022
(Based on Actual and Estimated Data)**

in \$ - millions

Period (1)	A Electric Distribution Net Plant (4)	B Total Net Plant	C=A/B % of Total Net Plant	D Total Equity	E= C*D Estimated Distribution Equity
Q2-2021	\$ 2,264	\$ 3,746	60%	\$ 1,694	1,024
Q3-2021	2,283	3,808	60%	1,555	932
Q4-2021	2,315	3,835	60%	1,568	946
Q1-2022	2,347	3,861	61%	1,755	1,067
Q2-2022 (1)	2,347	3,861	61%	1,755	1,067
Average	2,311	3,822		1,665	1,007

Electric Distribution Net Income (7/1/2021 - 6/30/2022) (3) \$ 79

Calculated Return on Equity 7.9%

Allowed ROE (3) 9.6%

ROE Limit buffer 0.5%

Maximum ROE 10.1%

Pass/Fail PASS

(1) All information is based on published financial information except for Q2-2022, which is an estimate for Plant and Equity based on the March 2022 financial results, and Net Income which is using using forecast information for June 2022.

(2) Electric Distribution Net Plant includes Intangible and General Plant amounts which have been allocated consistent with the Jurisdictional Cost of Service ("JCOS") allocation process to Electric Distribution.

(3) Distribution specific Net Income has been estimated by allocating total Net income from July 1, 2021 through June 30, 2022 using the Electric Distribution % of Total Net Plant in column C.

(4) Allowed ROE is as approved in the ACE Base Rate Case (BPU Docket No. ER20120746)

Attachment B

**ATLANTIC CITY ELECTRIC COMPANY
RESIDENTIAL SERVICE ("RS")
8 WINTER MONTHS (October Through May)**

**Present Rates
vs.
Proposed Rates**

Monthly Usage (kWh)	Present			New			Difference		Total	%
	Delivery (\$)	Supply+T (\$)	Total (\$)	Delivery (\$)	Supply+T (\$)	Total (\$)	Delivery (\$)	Supply+T (\$)	Difference (\$)	
0	\$ 6.25	\$ -	\$ 6.25	\$ 6.25	\$ -	\$ 6.25	\$ -	\$ -	\$ -	0.00%
25	\$ 8.43	\$ 2.80	\$ 11.23	\$ 8.43	\$ 2.79	\$ 11.22	\$ -	\$ (0.01)	\$ (0.01)	-0.09%
50	\$ 10.62	\$ 5.60	\$ 16.22	\$ 10.62	\$ 5.58	\$ 16.20	\$ -	\$ (0.02)	\$ (0.02)	-0.12%
75	\$ 12.80	\$ 8.39	\$ 21.19	\$ 12.80	\$ 8.37	\$ 21.17	\$ -	\$ (0.02)	\$ (0.02)	-0.09%
100	\$ 14.99	\$ 11.19	\$ 26.18	\$ 14.99	\$ 11.16	\$ 26.15	\$ -	\$ (0.03)	\$ (0.03)	-0.11%
150	\$ 19.36	\$ 16.79	\$ 36.15	\$ 19.36	\$ 16.73	\$ 36.09	\$ -	\$ (0.06)	\$ (0.06)	-0.17%
200	\$ 23.72	\$ 22.38	\$ 46.10	\$ 23.72	\$ 22.31	\$ 46.03	\$ -	\$ (0.07)	\$ (0.07)	-0.15%
250	\$ 28.09	\$ 27.98	\$ 56.07	\$ 28.09	\$ 27.89	\$ 55.98	\$ -	\$ (0.09)	\$ (0.09)	-0.16%
300	\$ 32.46	\$ 33.57	\$ 66.03	\$ 32.46	\$ 33.47	\$ 65.93	\$ -	\$ (0.10)	\$ (0.10)	-0.15%
350	\$ 36.83	\$ 39.17	\$ 76.00	\$ 36.83	\$ 39.04	\$ 75.87	\$ -	\$ (0.13)	\$ (0.13)	-0.17%
400	\$ 41.20	\$ 44.76	\$ 85.96	\$ 41.20	\$ 44.62	\$ 85.82	\$ -	\$ (0.14)	\$ (0.14)	-0.16%
450	\$ 45.57	\$ 50.36	\$ 95.93	\$ 45.57	\$ 50.20	\$ 95.77	\$ -	\$ (0.16)	\$ (0.16)	-0.17%
500	\$ 49.93	\$ 55.96	\$ 105.89	\$ 49.93	\$ 55.78	\$ 105.71	\$ -	\$ (0.18)	\$ (0.18)	-0.17%
600	\$ 58.67	\$ 67.15	\$ 125.82	\$ 58.67	\$ 66.93	\$ 125.60	\$ -	\$ (0.22)	\$ (0.22)	-0.17%
650	\$ 63.04	\$ 72.74	\$ 135.78	\$ 63.04	\$ 72.51	\$ 135.55	\$ -	\$ (0.23)	\$ (0.23)	-0.17%
680	\$ 65.66	\$ 76.10	\$ 141.76	\$ 65.66	\$ 75.86	\$ 141.52	\$ -	\$ (0.24)	\$ (0.24)	-0.17%
700	\$ 67.41	\$ 78.34	\$ 145.75	\$ 67.41	\$ 78.09	\$ 145.50	\$ -	\$ (0.25)	\$ (0.25)	-0.17%
750	\$ 71.78	\$ 83.93	\$ 155.71	\$ 71.78	\$ 83.67	\$ 155.45	\$ -	\$ (0.26)	\$ (0.26)	-0.17%
800	\$ 76.14	\$ 89.53	\$ 165.67	\$ 76.14	\$ 89.24	\$ 165.38	\$ -	\$ (0.29)	\$ (0.29)	-0.18%
900	\$ 84.88	\$ 100.72	\$ 185.60	\$ 84.88	\$ 100.40	\$ 185.28	\$ -	\$ (0.32)	\$ (0.32)	-0.17%
1000	\$ 93.62	\$ 111.91	\$ 205.53	\$ 93.62	\$ 111.56	\$ 205.18	\$ -	\$ (0.35)	\$ (0.35)	-0.17%
1200	\$ 111.09	\$ 134.29	\$ 245.38	\$ 111.09	\$ 133.87	\$ 244.96	\$ -	\$ (0.42)	\$ (0.42)	-0.17%
1500	\$ 137.30	\$ 167.87	\$ 305.17	\$ 137.30	\$ 167.33	\$ 304.63	\$ -	\$ (0.54)	\$ (0.54)	-0.18%
2000	\$ 180.99	\$ 223.82	\$ 404.81	\$ 180.99	\$ 223.11	\$ 404.10	\$ -	\$ (0.71)	\$ (0.71)	-0.18%
2500	\$ 224.67	\$ 279.78	\$ 504.45	\$ 224.67	\$ 278.89	\$ 503.56	\$ -	\$ (0.89)	\$ (0.89)	-0.18%
3000	\$ 268.35	\$ 335.73	\$ 604.08	\$ 268.35	\$ 334.67	\$ 603.02	\$ -	\$ (1.06)	\$ (1.06)	-0.18%
3500	\$ 312.04	\$ 391.69	\$ 703.73	\$ 312.04	\$ 390.45	\$ 702.49	\$ -	\$ (1.24)	\$ (1.24)	-0.18%
4000	\$ 355.72	\$ 447.64	\$ 803.36	\$ 355.72	\$ 446.22	\$ 801.94	\$ -	\$ (1.42)	\$ (1.42)	-0.18%

**ATLANTIC CITY ELECTRIC COMPANY
RESIDENTIAL SERVICE ("RS")
4 SUMMER MONTHS (June Through September)**

**Present Rates
vs.
Proposed Rates**

Monthly Usage (kWh)	Present			New			Difference		Total	
	Delivery (\$)	Supply+T (\$)	Total (\$)	Delivery (\$)	Supply+T (\$)	Total (\$)	Delivery (\$)	Supply+T (\$)	(\$)	(%)
0	\$ 6.25	\$ -	\$ 6.25	\$ 6.25	\$ -	\$ 6.25	\$ -	\$ -	\$ -	0.00%
25	\$ 8.60	\$ 2.67	\$ 11.27	\$ 8.60	\$ 2.66	\$ 11.26	\$ -	\$ (0.01)	\$ (0.01)	-0.09%
50	\$ 10.95	\$ 5.33	\$ 16.28	\$ 10.95	\$ 5.32	\$ 16.27	\$ -	\$ (0.01)	\$ (0.01)	-0.06%
75	\$ 13.29	\$ 8.00	\$ 21.29	\$ 13.29	\$ 7.98	\$ 21.27	\$ -	\$ (0.02)	\$ (0.02)	-0.09%
100	\$ 15.64	\$ 10.67	\$ 26.31	\$ 15.64	\$ 10.63	\$ 26.27	\$ -	\$ (0.04)	\$ (0.04)	-0.15%
150	\$ 20.34	\$ 16.00	\$ 36.34	\$ 20.34	\$ 15.95	\$ 36.29	\$ -	\$ (0.05)	\$ (0.05)	-0.14%
200	\$ 25.03	\$ 21.34	\$ 46.37	\$ 25.03	\$ 21.27	\$ 46.30	\$ -	\$ (0.07)	\$ (0.07)	-0.15%
250	\$ 29.73	\$ 26.67	\$ 56.40	\$ 29.73	\$ 26.58	\$ 56.31	\$ -	\$ (0.09)	\$ (0.09)	-0.16%
300	\$ 34.43	\$ 32.01	\$ 66.44	\$ 34.43	\$ 31.90	\$ 66.33	\$ -	\$ (0.11)	\$ (0.11)	-0.17%
350	\$ 39.12	\$ 37.34	\$ 76.46	\$ 39.12	\$ 37.22	\$ 76.34	\$ -	\$ (0.12)	\$ (0.12)	-0.16%
400	\$ 43.82	\$ 42.68	\$ 86.50	\$ 43.82	\$ 42.54	\$ 86.36	\$ -	\$ (0.14)	\$ (0.14)	-0.16%
450	\$ 48.51	\$ 48.01	\$ 96.52	\$ 48.51	\$ 47.85	\$ 96.36	\$ -	\$ (0.16)	\$ (0.16)	-0.17%
500	\$ 53.21	\$ 53.35	\$ 106.56	\$ 53.21	\$ 53.17	\$ 106.38	\$ -	\$ (0.18)	\$ (0.18)	-0.17%
600	\$ 62.60	\$ 64.02	\$ 126.62	\$ 62.60	\$ 63.80	\$ 126.40	\$ -	\$ (0.22)	\$ (0.22)	-0.17%
650	\$ 67.30	\$ 69.35	\$ 136.65	\$ 67.30	\$ 69.12	\$ 136.42	\$ -	\$ (0.23)	\$ (0.23)	-0.17%
680	\$ 70.12	\$ 72.55	\$ 142.67	\$ 70.12	\$ 72.31	\$ 142.43	\$ -	\$ (0.24)	\$ (0.24)	-0.17%
700	\$ 71.99	\$ 74.68	\$ 146.67	\$ 71.99	\$ 74.44	\$ 146.43	\$ -	\$ (0.24)	\$ (0.24)	-0.16%
750	\$ 76.69	\$ 80.02	\$ 156.71	\$ 76.69	\$ 79.75	\$ 156.44	\$ -	\$ (0.27)	\$ (0.27)	-0.17%
800	\$ 82.02	\$ 85.85	\$ 167.87	\$ 82.02	\$ 85.57	\$ 167.59	\$ -	\$ (0.28)	\$ (0.28)	-0.17%
900	\$ 92.68	\$ 97.53	\$ 190.21	\$ 92.68	\$ 97.21	\$ 189.89	\$ -	\$ (0.32)	\$ (0.32)	-0.17%
1000	\$ 103.34	\$ 109.20	\$ 212.54	\$ 103.34	\$ 108.84	\$ 212.18	\$ -	\$ (0.36)	\$ (0.36)	-0.17%
1200	\$ 124.66	\$ 132.54	\$ 257.20	\$ 124.66	\$ 132.12	\$ 256.78	\$ -	\$ (0.42)	\$ (0.42)	-0.16%
1500	\$ 156.64	\$ 167.56	\$ 324.20	\$ 156.64	\$ 167.02	\$ 323.66	\$ -	\$ (0.54)	\$ (0.54)	-0.17%
2000	\$ 209.95	\$ 225.91	\$ 435.86	\$ 209.95	\$ 225.20	\$ 435.15	\$ -	\$ (0.71)	\$ (0.71)	-0.16%
2500	\$ 263.25	\$ 284.27	\$ 547.52	\$ 263.25	\$ 283.39	\$ 546.64	\$ -	\$ (0.88)	\$ (0.88)	-0.16%
3000	\$ 316.55	\$ 342.63	\$ 659.18	\$ 316.55	\$ 341.57	\$ 658.12	\$ -	\$ (1.06)	\$ (1.06)	-0.16%
3500	\$ 369.85	\$ 400.99	\$ 770.84	\$ 369.85	\$ 399.75	\$ 769.60	\$ -	\$ (1.24)	\$ (1.24)	-0.16%
4000	\$ 423.15	\$ 459.34	\$ 882.49	\$ 423.15	\$ 457.93	\$ 881.08	\$ -	\$ (1.41)	\$ (1.41)	-0.16%

**ATLANTIC CITY ELECTRIC COMPANY
RESIDENTIAL SERVICE ("RS")
Annual Average**

**Present Rates
vs.
Proposed Rates**

Monthly Usage (kWh)	Present			New			Difference		Total	
	Delivery (\$)	Supply+T (\$)	Total (\$)	Delivery (\$)	Supply+T (\$)	Total (\$)	Delivery (\$)	Supply+T (\$)	(\$)	(%)
0	\$ 6.25	\$ -	\$ 6.25	\$ 6.25	\$ -	\$ 6.25	\$ -	\$ -	\$ -	0.00%
25	\$ 8.49	\$ 2.76	\$ 11.25	\$ 8.49	\$ 2.75	\$ 11.24	\$ -	\$ (0.01)	\$ (0.01)	-0.09%
50	\$ 10.73	\$ 5.51	\$ 16.24	\$ 10.73	\$ 5.49	\$ 16.22	\$ -	\$ (0.02)	\$ (0.02)	-0.12%
75	\$ 12.96	\$ 8.26	\$ 21.22	\$ 12.96	\$ 8.24	\$ 21.20	\$ -	\$ (0.02)	\$ (0.02)	-0.09%
100	\$ 15.21	\$ 11.02	\$ 26.23	\$ 15.21	\$ 10.98	\$ 26.19	\$ -	\$ (0.04)	\$ (0.04)	-0.15%
150	\$ 19.69	\$ 16.53	\$ 36.22	\$ 19.69	\$ 16.47	\$ 36.16	\$ -	\$ (0.06)	\$ (0.06)	-0.17%
200	\$ 24.16	\$ 22.03	\$ 46.19	\$ 24.16	\$ 21.96	\$ 46.12	\$ -	\$ (0.07)	\$ (0.07)	-0.15%
250	\$ 28.64	\$ 27.54	\$ 56.18	\$ 28.64	\$ 27.45	\$ 56.09	\$ -	\$ (0.09)	\$ (0.09)	-0.16%
300	\$ 33.12	\$ 33.05	\$ 66.17	\$ 33.12	\$ 32.95	\$ 66.07	\$ -	\$ (0.10)	\$ (0.10)	-0.15%
350	\$ 37.59	\$ 38.56	\$ 76.15	\$ 37.59	\$ 38.43	\$ 76.02	\$ -	\$ (0.13)	\$ (0.13)	-0.17%
400	\$ 42.07	\$ 44.07	\$ 86.14	\$ 42.07	\$ 43.93	\$ 86.00	\$ -	\$ (0.14)	\$ (0.14)	-0.16%
450	\$ 46.55	\$ 49.58	\$ 96.13	\$ 46.55	\$ 49.42	\$ 95.97	\$ -	\$ (0.16)	\$ (0.16)	-0.17%
500	\$ 51.02	\$ 55.09	\$ 106.11	\$ 51.02	\$ 54.91	\$ 105.93	\$ -	\$ (0.18)	\$ (0.18)	-0.17%
600	\$ 59.98	\$ 66.11	\$ 126.09	\$ 59.98	\$ 65.89	\$ 125.87	\$ -	\$ (0.22)	\$ (0.22)	-0.17%
650	\$ 64.46	\$ 71.61	\$ 136.07	\$ 64.46	\$ 71.38	\$ 135.84	\$ -	\$ (0.23)	\$ (0.23)	-0.17%
680	\$ 67.15	\$ 74.92	\$ 142.07	\$ 67.15	\$ 74.68	\$ 141.83	\$ -	\$ (0.24)	\$ (0.24)	-0.17%
700	\$ 68.94	\$ 77.12	\$ 146.06	\$ 68.94	\$ 76.87	\$ 145.81	\$ -	\$ (0.25)	\$ (0.25)	-0.17%
750	\$ 73.42	\$ 82.63	\$ 156.05	\$ 73.42	\$ 82.36	\$ 155.78	\$ -	\$ (0.27)	\$ (0.27)	-0.17%
800	\$ 78.10	\$ 88.30	\$ 166.40	\$ 78.10	\$ 88.02	\$ 166.12	\$ -	\$ (0.28)	\$ (0.28)	-0.17%
900	\$ 87.48	\$ 99.66	\$ 187.14	\$ 87.48	\$ 99.34	\$ 186.82	\$ -	\$ (0.32)	\$ (0.32)	-0.17%
1000	\$ 96.86	\$ 111.01	\$ 207.87	\$ 96.86	\$ 110.65	\$ 207.51	\$ -	\$ (0.36)	\$ (0.36)	-0.17%
1200	\$ 115.61	\$ 133.71	\$ 249.32	\$ 115.61	\$ 133.29	\$ 248.90	\$ -	\$ (0.42)	\$ (0.42)	-0.17%
1500	\$ 143.75	\$ 167.77	\$ 311.52	\$ 143.75	\$ 167.23	\$ 310.98	\$ -	\$ (0.54)	\$ (0.54)	-0.17%
2000	\$ 190.64	\$ 224.52	\$ 415.16	\$ 190.64	\$ 223.81	\$ 414.45	\$ -	\$ (0.71)	\$ (0.71)	-0.17%
2500	\$ 237.53	\$ 281.28	\$ 518.81	\$ 237.53	\$ 280.39	\$ 517.92	\$ -	\$ (0.89)	\$ (0.89)	-0.17%
3000	\$ 284.42	\$ 338.03	\$ 622.45	\$ 284.42	\$ 336.97	\$ 621.39	\$ -	\$ (1.06)	\$ (1.06)	-0.17%
3500	\$ 331.31	\$ 394.79	\$ 726.10	\$ 331.31	\$ 393.55	\$ 724.86	\$ -	\$ (1.24)	\$ (1.24)	-0.17%
4000	\$ 378.20	\$ 451.54	\$ 829.74	\$ 378.20	\$ 450.12	\$ 828.32	\$ -	\$ (1.42)	\$ (1.42)	-0.17%

**ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE SECONDARY ("MGS Secondary")
8 WINTER MONTHS (October Through May)**

		Present Rates										Proposed Rates										vs.			
		Present					Present					New					New					Difference		Difference	
Demand	Load	Present		Present		Present		Present		New		New		New		Difference		Difference		Total		Total			
(kW)	Factor	Energy	Dist kW	Trans kW	D Demand	D Energy	Distribution	BGS and Other Charges	Total	D Demand	D Energy	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Difference	Difference	Difference	Difference		
	(%)	(kWh)					(\$)	(\$)	(\$)			(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(%)		
5	20	730	5.00	2	\$ 13.60	\$ 37.47	\$ 62.97	\$ 84.46	\$ 147.43	\$ 13.60	\$ 37.47	\$ 62.97	\$ 78.24	\$ 141.21	\$ -	\$ -	\$ (6.22)	\$ -	\$ -	\$ (6.22)	\$ (6.22)	-4.2%			
5	30	1,095	5.00	2	\$ 13.60	\$ 56.20	\$ 81.70	\$ 120.60	\$ 202.29	\$ 13.60	\$ 56.20	\$ 81.70	\$ 111.26	\$ 192.96	\$ -	\$ -	\$ (9.34)	\$ -	\$ -	\$ (9.34)	\$ (9.34)	-4.6%			
5	40	1,460	5.00	2	\$ 13.60	\$ 74.93	\$ 100.43	\$ 156.73	\$ 257.16	\$ 13.60	\$ 74.93	\$ 100.43	\$ 144.28	\$ 244.71	\$ -	\$ -	\$ (12.45)	\$ -	\$ -	\$ (12.45)	\$ (12.45)	-4.8%			
5	50	1,825	5.00	2	\$ 13.60	\$ 93.66	\$ 119.16	\$ 192.86	\$ 312.02	\$ 13.60	\$ 93.66	\$ 119.16	\$ 177.30	\$ 296.46	\$ -	\$ -	\$ (15.56)	\$ -	\$ -	\$ (15.56)	\$ (15.56)	-5.0%			
5	60	2,190	5.00	2	\$ 13.60	\$ 112.40	\$ 137.90	\$ 228.99	\$ 366.89	\$ 13.60	\$ 112.40	\$ 137.90	\$ 210.32	\$ 348.22	\$ -	\$ -	\$ (18.67)	\$ -	\$ -	\$ (18.67)	\$ (18.67)	-5.1%			
5	70	2,555	5.00	2	\$ 13.60	\$ 131.13	\$ 156.63	\$ 265.12	\$ 421.75	\$ 13.60	\$ 131.13	\$ 156.63	\$ 243.34	\$ 399.97	\$ -	\$ -	\$ (21.78)	\$ -	\$ -	\$ (21.78)	\$ (21.78)	-5.2%			
5	80	2,920	5.00	2	\$ 13.60	\$ 149.86	\$ 175.36	\$ 301.26	\$ 476.62	\$ 13.60	\$ 149.86	\$ 175.36	\$ 276.36	\$ 451.72	\$ -	\$ -	\$ (24.90)	\$ -	\$ -	\$ (24.90)	\$ (24.90)	-5.2%			
10	20	1,460	10.00	7	\$ 27.20	\$ 74.93	\$ 114.03	\$ 187.23	\$ 301.26	\$ 27.20	\$ 74.93	\$ 114.03	\$ 174.78	\$ 288.81	\$ -	\$ -	\$ (12.45)	\$ -	\$ -	\$ (12.45)	\$ (12.45)	-4.1%			
10	30	2,190	10.00	7	\$ 27.20	\$ 112.40	\$ 151.50	\$ 259.49	\$ 410.99	\$ 27.20	\$ 112.40	\$ 151.50	\$ 240.82	\$ 392.32	\$ -	\$ -	\$ (18.67)	\$ -	\$ -	\$ (18.67)	\$ (18.67)	-4.5%			
10	40	2,920	10.00	7	\$ 27.20	\$ 149.86	\$ 188.96	\$ 331.76	\$ 520.72	\$ 27.20	\$ 149.86	\$ 188.96	\$ 306.86	\$ 495.82	\$ -	\$ -	\$ (24.90)	\$ -	\$ -	\$ (24.90)	\$ (24.90)	-4.8%			
10	50	3,650	10.00	7	\$ 27.20	\$ 187.33	\$ 226.43	\$ 404.02	\$ 630.45	\$ 27.20	\$ 187.33	\$ 226.43	\$ 372.90	\$ 599.33	\$ -	\$ -	\$ (31.12)	\$ -	\$ -	\$ (31.12)	\$ (31.12)	-4.9%			
10	60	4,380	10.00	7	\$ 27.20	\$ 224.79	\$ 263.89	\$ 476.28	\$ 740.18	\$ 27.20	\$ 224.79	\$ 263.89	\$ 438.94	\$ 702.84	\$ -	\$ -	\$ (37.34)	\$ -	\$ -	\$ (37.34)	\$ (37.34)	-5.0%			
10	70	5,110	10.00	7	\$ 27.20	\$ 262.26	\$ 301.36	\$ 548.55	\$ 849.91	\$ 27.20	\$ 262.26	\$ 301.36	\$ 504.98	\$ 806.34	\$ -	\$ -	\$ (43.57)	\$ -	\$ -	\$ (43.57)	\$ (43.57)	-5.1%			
10	80	5,840	10.00	7	\$ 27.20	\$ 299.73	\$ 338.83	\$ 620.81	\$ 959.64	\$ 27.20	\$ 299.73	\$ 338.83	\$ 571.02	\$ 909.85	\$ -	\$ -	\$ (49.79)	\$ -	\$ -	\$ (49.79)	\$ (49.79)	-5.2%			
20	20	2,920	20.00	17	\$ 54.40	\$ 149.86	\$ 216.16	\$ 392.76	\$ 608.92	\$ 54.40	\$ 149.86	\$ 216.16	\$ 367.86	\$ 584.02	\$ -	\$ -	\$ (24.90)	\$ -	\$ -	\$ (24.90)	\$ (24.90)	-4.1%			
20	30	4,380	20.00	17	\$ 54.40	\$ 224.79	\$ 291.09	\$ 537.28	\$ 828.38	\$ 54.40	\$ 224.79	\$ 291.09	\$ 499.94	\$ 791.04	\$ -	\$ -	\$ (37.34)	\$ -	\$ -	\$ (37.34)	\$ (37.34)	-4.5%			
20	40	5,840	20.00	17	\$ 54.40	\$ 299.73	\$ 366.03	\$ 681.81	\$ 1,047.84	\$ 54.40	\$ 299.73	\$ 366.03	\$ 632.02	\$ 998.05	\$ -	\$ -	\$ (49.79)	\$ -	\$ -	\$ (49.79)	\$ (49.79)	-4.8%			
20	50	7,300	20.00	17	\$ 54.40	\$ 374.66	\$ 440.96	\$ 826.34	\$ 1,267.30	\$ 54.40	\$ 374.66	\$ 440.96	\$ 764.10	\$ 1,205.06	\$ -	\$ -	\$ (62.24)	\$ -	\$ -	\$ (62.24)	\$ (62.24)	-4.9%			
20	60	8,760	20.00	17	\$ 54.40	\$ 449.59	\$ 515.89	\$ 970.87	\$ 1,486.76	\$ 54.40	\$ 449.59	\$ 515.89	\$ 896.18	\$ 1,412.07	\$ -	\$ -	\$ (74.69)	\$ -	\$ -	\$ (74.69)	\$ (74.69)	-5.0%			
20	70	10,220	20.00	17	\$ 54.40	\$ 524.52	\$ 590.82	\$ 1,115.40	\$ 1,706.22	\$ 54.40	\$ 524.52	\$ 590.82	\$ 1,028.26	\$ 1,619.08	\$ -	\$ -	\$ (87.14)	\$ -	\$ -	\$ (87.14)	\$ (87.14)	-5.1%			
20	80	11,680	20.00	17	\$ 54.40	\$ 599.45	\$ 665.75	\$ 1,259.93	\$ 1,925.68	\$ 54.40	\$ 599.45	\$ 665.75	\$ 1,160.34	\$ 1,826.10	\$ -	\$ -	\$ (99.58)	\$ -	\$ -	\$ (99.58)	\$ (99.58)	-5.2%			
30	20	4,380	30.00	27	\$ 81.60	\$ 224.79	\$ 318.29	\$ 598.28	\$ 916.58	\$ 81.60	\$ 224.79	\$ 318.29	\$ 560.94	\$ 879.24	\$ -	\$ -	\$ (37.34)	\$ -	\$ -	\$ (37.34)	\$ (37.34)	-4.1%			
30	30	6,570	30.00	27	\$ 81.60	\$ 337.19	\$ 430.69	\$ 815.08	\$ 1,245.77	\$ 81.60	\$ 337.19	\$ 430.69	\$ 759.06	\$ 1,189.75	\$ -	\$ -	\$ (56.02)	\$ -	\$ -	\$ (56.02)	\$ (56.02)	-4.5%			
30	40	8,760	30.00	27	\$ 81.60	\$ 449.59	\$ 543.09	\$ 1,031.87	\$ 1,574.96	\$ 81.60	\$ 449.59	\$ 543.09	\$ 957.18	\$ 1,500.27	\$ -	\$ -	\$ (74.69)	\$ -	\$ -	\$ (74.69)	\$ (74.69)	-4.7%			
30	50	10,950	30.00	27	\$ 81.60	\$ 561.99	\$ 655.49	\$ 1,248.66	\$ 1,904.15	\$ 81.60	\$ 561.99	\$ 655.49	\$ 1,155.30	\$ 1,810.79	\$ -	\$ -	\$ (93.36)	\$ -	\$ -	\$ (93.36)	\$ (93.36)	-4.9%			
30	60	13,140	30.00	27	\$ 81.60	\$ 674.38	\$ 767.88	\$ 1,465.45	\$ 2,233.34	\$ 81.60	\$ 674.38	\$ 767.88	\$ 1,353.42	\$ 2,121.31	\$ -	\$ -	\$ (112.03)	\$ -	\$ -	\$ (112.03)	\$ (112.03)	-5.0%			
30	70	15,330	30.00	27	\$ 81.60	\$ 786.78	\$ 880.28	\$ 1,682.25	\$ 2,562.53	\$ 81.60	\$ 786.78	\$ 880.28	\$ 1,551.54	\$ 2,431.83	\$ -	\$ -	\$ (130.70)	\$ -	\$ -	\$ (130.70)	\$ (130.70)	-5.1%			
30	80	17,520	30.00	27	\$ 81.60	\$ 899.18	\$ 992.68	\$ 1,899.04	\$ 2,891.72	\$ 81.60	\$ 899.18	\$ 992.68	\$ 1,749.66	\$ 2,742.34	\$ -	\$ -	\$ (149.38)	\$ -	\$ -	\$ (149.38)	\$ (149.38)	-5.2%			
50	20	7,300	50.00	47	\$ 136.00	\$ 374.66	\$ 522.56	\$ 1,009.34	\$ 1,531.90	\$ 136.00	\$ 374.66	\$ 522.56	\$ 947.10	\$ 1,469.66	\$ -	\$ -	\$ (62.24)	\$ -	\$ -	\$ (62.24)	\$ (62.24)	-4.1%			
50	30	10,950	50.00	47	\$ 136.00	\$ 561.99	\$ 709.89	\$ 1,370.66	\$ 2,080.55	\$ 136.00	\$ 561.99	\$ 709.89	\$ 1,277.30	\$ 1,987.19	\$ -	\$ -	\$ (93.36)	\$ -	\$ -	\$ (93.36)	\$ (93.36)	-4.5%			
50	40	14,600	50.00	47	\$ 136.00	\$ 749.32	\$ 897.22	\$ 1,731.98	\$ 2,629.20	\$ 136.00	\$ 749.32	\$ 897.22	\$ 1,607.50	\$ 2,504.72	\$ -	\$ -	\$ (124.48)	\$ -	\$ -	\$ (124.48)	\$ (124.48)	-4.7%			
50	50	18,250	50.00	47	\$ 136.00	\$ 936.64	\$ 1,084.54	\$ 2,093.30	\$ 3,177.85	\$ 136.00	\$ 936.64	\$ 1,084.54	\$ 1,937.70	\$ 3,022.25	\$ -	\$ -	\$ (155.60)	\$ -	\$ -	\$ (155.60)	\$ (155.60)	-4.9%			
50	60	21,900	50.00	47	\$ 136.00	\$ 1,123.97	\$ 1,271.87	\$ 2,454.62	\$ 3,726.50	\$ 136.00	\$ 1,123.97	\$ 1,271.87	\$ 2,267.91	\$ 3,539.78	\$ -	\$ -	\$ (186.72)	\$ -	\$ -	\$ (186.72)	\$ (186.72)	-5.0%			
50	70	25,550	50.00	47	\$ 136.00	\$ 1,311.30	\$ 1,459.20	\$ 2,815.95	\$ 4,275.15	\$ 136.00	\$ 1,311.30	\$ 1,459.20	\$ 2,598.11	\$ 4,057.31	\$ -	\$ -	\$ (217.84)	\$ -	\$ -	\$ (217.84)	\$ (217.84)	-5.1%			
50	80	29,200	50.00	47	\$ 136.00	\$ 1,498.63	\$ 1,646.53	\$ 3,177.27	\$ 4,823.80	\$ 136.00	\$ 1,498.63	\$ 1,646.53	\$ 2,928.31	\$ 4,574.84	\$ -	\$ -	\$ (248.96)	\$ -	\$ -	\$ (248.96)	\$ (248.96)	-5.2%			
75	30	16,425	75.00	72	\$ 204.00	\$ 842.98	\$ 1,058.88	\$ 2,065.14	\$ 3,124.02	\$ 204.00	\$ 842.98	\$ 1,058.88	\$ 1,925.10	\$ 2,983.98	\$ -	\$ -	\$ (140.04)	\$ -	\$ -	\$ (140.04)	\$ (140.04)	-4.5%			
75	40	21,900	75.00	72	\$ 204.00	\$ 1,123.97	\$ 1,339.87	\$ 2,607.12	\$ 3,947.00	\$ 204.00	\$ 1,123.97	\$ 1,339.87	\$ 2,420.41	\$ 3,760.28	\$ -	\$ -	\$ (186.72)	\$ -	\$ -	\$ (186.72)	\$ (186.72)	-4.7%			
75	50	27,375	75.00	72	\$ 204.00	\$ 1,404.97	\$ 1,620.87	\$ 3,149.11	\$ 4,769.97	\$ 204.00	\$ 1,404.97	\$ 1,620.87	\$ 2,915.71	\$ 4,536.57	\$ -	\$ -	\$ (233.40)	\$ -	\$ -	\$ (233.40)	\$ (233.40)	-4.9%			
75	60	32,850	75.00	72	\$ 204.00	\$ 1,685.96	\$ 1,901.86	\$ 3,691.09	\$ 5,592.95	\$ 204.00	\$ 1,685.96	\$ 1,901.86	\$ 3,411.01	\$ 5,312.87	\$ -	\$ -	\$ (280.08)	\$ -	\$ -	\$ (280.08)	\$ (280.08)	-5.0%			
75	70	38,325	75.00	72	\$ 204.00	\$ 1,966.95	\$ 2,182.85	\$ 4,233.07	\$ 6,415.92	\$ 204.00	\$ 1,966.95	\$ 2,182.85	\$ 3,906.31	\$ 6,089.16	\$ -	\$ -	\$ (326.76)	\$ -	\$ -	\$ (326.76)	\$ (326.76)	-5.1%			
75	80	43,800	75.00	72	\$ 204.00	\$ 2,247.95	\$ 2,463.85	\$ 4,775.05	\$ 7,238.90	\$ 204.00	\$ 2,247.95	\$ 2,463.85	\$ 4,401.61	\$ 6,865.46	\$ -	\$ -	\$ (373.44)	\$ -	\$ -	\$ (373.44)	\$ (373.44)	-5.2%			
75	90	49,275	75.00	72	\$ 204.00	\$ 2,528.94	\$ 2,744.84	\$ 5,317.03	\$ 8,061.87	\$ 204.00	\$ 2,528.94	\$ 2,744.84	\$ 4,896.91	\$ 7,641.75	\$ -	\$ -	\$ (420.12)	\$ -	\$ -	\$ (420.12)	\$ (420.12)	-5.2%			
100	30	21,900	100.00	97	\$ 272.00	\$ 1,123.97	\$ 1,407.87	\$ 2,759.62	\$ 4,167.50	\$ 272.00	\$ 1,123.97	\$ 1,407.87	\$ 2,572.91	\$ 3,980.78	\$ -	\$ -	\$ (186.72)	\$ -	\$ -	\$ (186.72)	\$ (186.72)	-4.5%			
100	40	29,200	100.00	97	\$ 272.00	\$ 1,498.63	\$ 1,782.53	\$ 3,482.27	\$ 5,264.80	\$ 272.00	\$ 1,498.63	\$ 1,782.53	\$ 3,233.31	\$ 5,015.84	\$ -	\$ -	\$ (248.96)	\$ -	\$ -	\$ (248.96)	\$ (248.96)	-4.7%			
100	50	36,500	100.00	97	\$ 272.00	\$ 1,873.29	\$ 2,157.19	\$ 4,204.91	\$ 6,362.10	\$ 272.00	\$ 1,873.29	\$ 2,157.19	\$ 3,893.71	\$ 6,050.90	\$ -	\$ -	\$ (311.20)	\$ -	\$ -	\$ (311.20)	\$ (311.20)	-4.9%			
100	60	43,800	100.00	97	\$ 272.00	\$ 2,247.95	\$ 2,531.85	\$ 4,927.55	\$ 7,459.40	\$ 272.00	\$ 2,247.95	\$ 2,531.85	\$ 4,554.11	\$ 7,085.96	\$ -	\$ -	\$ (373.44)	\$ -	\$ -	\$ (373.44)	\$ (373.44)	-5.0%			
100	70	51,100	100.00	97	\$ 272.00	\$ 2,622.61	\$ 2,906.51	\$ 5,650.19	\$ 8,556.70	\$ 272.00	\$ 2,622.61	\$ 2,906.51	\$ 5,214.51	\$ 8,121.02	\$ -	\$ -	\$ (435.68)	\$ -	\$ -	\$ (435.68)	\$ (435.68)	-5.1%			
100	80	58,400	100.00	97	\$ 272.00	\$ 2,997.26	\$ 3,281.16	\$ 6,372.83	\$ 9,654.00	\$ 272.00	\$ 2,997.26	\$ 3,281.16	\$ 5,874.91	\$ 9,156.08	\$ -	\$ -	\$ (497.92)	\$ -	\$ -	\$ (497.92)	\$ (497.92)	-5.2%			
100	90	65,700	100.00	97	\$ 272.00	\$ 3,371.92	\$ 3,655.82	\$ 7,095.47	\$ 10,751.30	\$ 272.00	\$ 3,371.92	\$ 3,655.82	\$ 6,535.32	\$ 10											

**ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE SECONDARY ("MGS Secondary")
4 SUMMER MONTHS (June Through September)**

		Present Rates										Proposed Rates														
		vs.																								
		Present Rates										Proposed Rates														
Demand (kW)	Load Factor (%)	Energy (kWh)	Dist kW	Trans kW	D Demand	D Energy	Present Distribution		Present BGS and Other Charges		Present Total		D Demand	D Energy	New Distribution		New BGS and Other Charges		New Total		Difference Distribution		Difference BGS and Other Charges		Total Difference	
							(\$)	(\$)	(\$)	(\$)	(\$)	(\$)			(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
5	20	730	5.00		2	\$ 16.55	\$ 42.68	\$ 71.13	\$	86.75	\$ 157.88	\$ 16.55	\$ 42.68	\$ 71.13	\$	80.53	\$ 151.66	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6.22)	\$ (6.22)	-3.9%
5	30	1,095	5.00		2	\$ 16.55	\$ 64.02	\$ 92.47	\$	123.65	\$ 216.12	\$ 16.55	\$ 64.02	\$ 92.47	\$	114.31	\$ 206.78	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (9.34)	\$ (9.34)	-4.3%
5	40	1,460	5.00		2	\$ 16.55	\$ 85.36	\$ 113.81	\$	160.55	\$ 274.35	\$ 16.55	\$ 85.36	\$ 113.81	\$	148.10	\$ 261.91	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (12.45)	\$ (12.45)	-4.5%
5	50	1,825	5.00		2	\$ 16.55	\$ 106.70	\$ 135.15	\$	197.44	\$ 332.59	\$ 16.55	\$ 106.70	\$ 135.15	\$	181.88	\$ 317.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (15.56)	\$ (15.56)	-4.7%
5	60	2,190	5.00		2	\$ 16.55	\$ 128.04	\$ 156.49	\$	234.34	\$ 390.83	\$ 16.55	\$ 128.04	\$ 156.49	\$	215.67	\$ 372.15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (18.67)	\$ (18.67)	-4.8%
5	70	2,555	5.00		2	\$ 16.55	\$ 149.38	\$ 177.83	\$	271.24	\$ 449.06	\$ 16.55	\$ 149.38	\$ 177.83	\$	249.45	\$ 427.28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (21.78)	\$ (21.78)	-4.9%
5	80	2,920	5.00		2	\$ 16.55	\$ 170.71	\$ 199.16	\$	308.13	\$ 507.30	\$ 16.55	\$ 170.71	\$ 199.16	\$	283.24	\$ 482.40	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (24.90)	\$ (24.90)	-4.9%
10	20	1,460	10.00		7	\$ 33.10	\$ 85.36	\$ 130.36	\$	192.95	\$ 323.30	\$ 33.10	\$ 85.36	\$ 130.36	\$	180.50	\$ 310.86	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (12.45)	\$ (12.45)	-3.9%
10	30	2,190	10.00		7	\$ 33.10	\$ 128.04	\$ 173.04	\$	266.74	\$ 439.78	\$ 33.10	\$ 128.04	\$ 173.04	\$	248.07	\$ 421.10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (18.67)	\$ (18.67)	-4.2%
10	40	2,920	10.00		7	\$ 33.10	\$ 170.71	\$ 215.71	\$	340.53	\$ 556.25	\$ 33.10	\$ 170.71	\$ 215.71	\$	315.64	\$ 531.35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (24.90)	\$ (24.90)	-4.5%
10	50	3,650	10.00		7	\$ 33.10	\$ 213.39	\$ 258.39	\$	414.33	\$ 672.72	\$ 33.10	\$ 213.39	\$ 258.39	\$	383.21	\$ 641.60	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (31.12)	\$ (31.12)	-4.6%
10	60	4,380	10.00		7	\$ 33.10	\$ 256.07	\$ 301.07	\$	488.12	\$ 789.19	\$ 33.10	\$ 256.07	\$ 301.07	\$	450.78	\$ 751.85	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (37.34)	\$ (37.34)	-4.7%
10	70	5,110	10.00		7	\$ 33.10	\$ 298.75	\$ 343.75	\$	561.91	\$ 905.67	\$ 33.10	\$ 298.75	\$ 343.75	\$	518.35	\$ 862.10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (43.57)	\$ (43.57)	-4.8%
10	80	5,840	10.00		7	\$ 33.10	\$ 341.43	\$ 386.43	\$	635.71	\$ 1,022.14	\$ 33.10	\$ 341.43	\$ 386.43	\$	585.92	\$ 972.35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (49.79)	\$ (49.79)	-4.9%
20	20	2,920	20.00		17	\$ 66.20	\$ 170.71	\$ 248.81	\$	405.33	\$ 654.15	\$ 66.20	\$ 170.71	\$ 248.81	\$	380.44	\$ 629.25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (24.90)	\$ (24.90)	-3.8%
20	30	4,380	20.00		17	\$ 66.20	\$ 256.07	\$ 334.17	\$	552.92	\$ 887.09	\$ 66.20	\$ 256.07	\$ 334.17	\$	515.58	\$ 849.75	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (37.34)	\$ (37.34)	-4.2%
20	40	5,840	20.00		17	\$ 66.20	\$ 341.43	\$ 419.53	\$	700.51	\$ 1,120.04	\$ 66.20	\$ 341.43	\$ 419.53	\$	650.72	\$ 1,070.25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (49.79)	\$ (49.79)	-4.4%
20	50	7,300	20.00		17	\$ 66.20	\$ 426.79	\$ 504.89	\$	848.10	\$ 1,352.98	\$ 66.20	\$ 426.79	\$ 504.89	\$	785.86	\$ 1,290.74	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (62.24)	\$ (62.24)	-4.6%
20	60	8,760	20.00		17	\$ 66.20	\$ 512.14	\$ 590.24	\$	995.68	\$ 1,585.93	\$ 66.20	\$ 512.14	\$ 590.24	\$	920.99	\$ 1,511.24	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (74.69)	\$ (74.69)	-4.7%
20	70	10,220	20.00		17	\$ 66.20	\$ 597.50	\$ 675.60	\$	1,143.27	\$ 1,818.87	\$ 66.20	\$ 597.50	\$ 675.60	\$	1,056.13	\$ 1,731.74	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (87.14)	\$ (87.14)	-4.8%
20	80	11,680	20.00		17	\$ 66.20	\$ 682.86	\$ 760.96	\$	1,290.86	\$ 2,051.82	\$ 66.20	\$ 682.86	\$ 760.96	\$	1,191.27	\$ 1,952.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (99.58)	\$ (99.58)	-4.9%
30	20	4,380	30.00		27	\$ 99.30	\$ 256.07	\$ 367.27	\$	617.72	\$ 984.99	\$ 99.30	\$ 256.07	\$ 367.27	\$	580.38	\$ 947.65	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (37.34)	\$ (37.34)	-3.8%
30	30	6,570	30.00		27	\$ 99.30	\$ 384.11	\$ 495.31	\$	839.10	\$ 1,334.41	\$ 99.30	\$ 384.11	\$ 495.31	\$	783.09	\$ 1,278.39	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (56.02)	\$ (56.02)	-4.2%
30	40	8,760	30.00		27	\$ 99.30	\$ 512.14	\$ 623.34	\$	1,060.48	\$ 1,683.83	\$ 99.30	\$ 512.14	\$ 623.34	\$	985.79	\$ 1,609.14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (74.69)	\$ (74.69)	-4.4%
30	50	10,950	30.00		27	\$ 99.30	\$ 640.18	\$ 751.38	\$	1,281.86	\$ 2,033.24	\$ 99.30	\$ 640.18	\$ 751.38	\$	1,188.50	\$ 1,939.88	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (93.36)	\$ (93.36)	-4.6%
30	60	13,140	30.00		27	\$ 99.30	\$ 768.22	\$ 879.42	\$	1,503.24	\$ 2,382.66	\$ 99.30	\$ 768.22	\$ 879.42	\$	1,391.21	\$ 2,270.63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (112.03)	\$ (112.03)	-4.7%
30	70	15,330	30.00		27	\$ 99.30	\$ 896.25	\$ 1,007.45	\$	1,724.62	\$ 2,732.08	\$ 99.30	\$ 896.25	\$ 1,007.45	\$	1,593.92	\$ 2,601.37	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (130.70)	\$ (130.70)	-4.8%
30	80	17,520	30.00		27	\$ 99.30	\$ 1,024.29	\$ 1,135.49	\$	1,946.00	\$ 3,081.49	\$ 99.30	\$ 1,024.29	\$ 1,135.49	\$	1,796.63	\$ 2,932.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (149.38)	\$ (149.38)	-4.8%
50	20	7,300	50.00		47	\$ 165.50	\$ 426.79	\$ 604.19	\$	1,042.50	\$ 1,646.68	\$ 165.50	\$ 426.79	\$ 604.19	\$	980.26	\$ 1,584.44	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (62.24)	\$ (62.24)	-3.8%
50	30	10,950	50.00		47	\$ 165.50	\$ 640.18	\$ 817.58	\$	1,411.46	\$ 2,229.04	\$ 165.50	\$ 640.18	\$ 817.58	\$	1,318.10	\$ 2,135.68	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (93.36)	\$ (93.36)	-4.2%
50	40	14,600	50.00		47	\$ 165.50	\$ 853.57	\$ 1,030.97	\$	1,780.43	\$ 2,811.40	\$ 165.50	\$ 853.57	\$ 1,030.97	\$	1,655.95	\$ 2,686.93	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (124.48)	\$ (124.48)	-4.4%
50	50	18,250	50.00		47	\$ 165.50	\$ 1,066.97	\$ 1,244.37	\$	2,149.40	\$ 3,393.77	\$ 165.50	\$ 1,066.97	\$ 1,244.37	\$	1,993.80	\$ 3,238.17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (155.60)	\$ (155.60)	-4.6%
50	60	21,900	50.00		47	\$ 165.50	\$ 1,280.36	\$ 1,457.76	\$	2,518.37	\$ 3,976.13	\$ 165.50	\$ 1,280.36	\$ 1,457.76	\$	2,331.65	\$ 3,789.41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (186.72)	\$ (186.72)	-4.7%
50	70	25,550	50.00		47	\$ 165.50	\$ 1,493.76	\$ 1,671.16	\$	2,887.33	\$ 4,558.49	\$ 165.50	\$ 1,493.76	\$ 1,671.16	\$	2,669.49	\$ 4,340.65	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (217.84)	\$ (217.84)	-4.8%
50	80	29,200	50.00		47	\$ 165.50	\$ 1,707.15	\$ 1,884.55	\$	3,256.30	\$ 5,140.85	\$ 165.50	\$ 1,707.15	\$ 1,884.55	\$	3,007.34	\$ 4,891.89	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (248.96)	\$ (248.96)	-4.8%
75	30	16,425	75.00		72	\$ 248.25	\$ 960.27	\$ 1,220.42	\$	2,126.91	\$ 3,347.34	\$ 248.25	\$ 960.27	\$ 1,220.42	\$	1,986.87	\$ 3,207.30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (140.04)	\$ (140.04)	-4.2%
75	40	21,900	75.00		72	\$ 248.25	\$ 1,280.36	\$ 1,540.51	\$	2,680.37	\$ 4,220.88	\$ 248.25	\$ 1,280.36	\$ 1,540.51	\$	2,493.65	\$ 4,034.16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (186.72)	\$ (186.72)	-4.4%
75	50	27,375	75.00		72	\$ 248.25	\$ 1,600.45	\$ 1,860.60	\$	3,233.82	\$ 5,094.42	\$ 248.25	\$ 1,600.45	\$ 1,860.60	\$	3,000.42	\$ 4,861.02	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (233.40)	\$ (233.40)	-4.6%
75	60	32,850	75.00		72	\$ 248.25	\$ 1,920.54	\$ 2,180.69	\$	3,787.27	\$ 5,967.96	\$ 248.25	\$ 1,920.54	\$ 2,180.69	\$	3,507.19	\$ 5,687.88	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (280.08)	\$ (280.08)	-4.7%
75	70	38,325	75.00		72	\$ 248.25	\$ 2,240.63	\$ 2,500.78	\$	4,340.72	\$ 6,841.50	\$ 248.25	\$ 2,240.63	\$ 2,500.78	\$	4,013.96	\$ 6,514.74	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (326.76)	\$ (326.76)	-4.8%
75	80	43,800	75.00		72	\$ 248.25	\$ 2,560.72	\$ 2,820.87	\$	4,894.17	\$ 7,715.04	\$ 248.25	\$ 2,560.72	\$ 2,820.87	\$	4,520.73	\$ 7,341.61	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (373.44)	\$ (373.44)	-4.8%
75	90	49,275	75.00		72	\$ 248.25	\$ 2,880.81	\$ 3,140.96	\$	5,447.62	\$ 8,588.59	\$ 248.25	\$ 2,880.81	\$ 3,140.96	\$	5,027.50	\$ 8,168.47	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (420.12)	\$ (420.12)	-4.9%
100	30	21,900	100.00		97	\$ 331.00	\$ 1,280.36	\$ 1,623.26	\$	2,842.37	\$ 4,465.63	\$ 331.00	\$ 1,280.36	\$ 1,623.26	\$	2,655.65	\$ 4,278.91	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (186.72)	\$ (186.72)	-4.2%
100	40	29,200	100.00		97	\$ 331.00	\$ 1,707.15	\$ 2,050.05	\$	3,580.30	\$ 5,630.35	\$ 331.00	\$ 1,707.15	\$ 2,050.05	\$	3,331.34	\$ 5,381.39	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (248.96)	\$ (248.96)	-4.4%
100	50	36,500	100.00		97	\$ 331.00	\$ 2,133.94	\$ 2,476.84	\$	4,318.24	\$ 6,795.07	\$ 331.00	\$ 2,133.94	\$ 2,476.84	\$	4,007.04	\$ 6,483.87	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (311.20)	\$ (311.20)	-4.6%
100	60	43,800	100.00		97	\$ 331.00	\$ 2,560.72	\$ 2,903.62	\$	5,056.17	\$ 7,959.79	\$ 331.00	\$ 2,560.72	\$ 2,903.62	\$	4,682.73	\$ 7,586.36	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (373.44)	\$ (373.44)	-4.7%
100	70	51,100	100.00		97	\$ 331.00	\$ 2,987.51	\$ 3,330.41	\$	5,794.11	\$ 9,124.52	\$ 331.00	\$ 2,987													

ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE SECONDARY ("MGS Secondary")
Annual Average

Present Rates vs. Proposed Rates																		
Demand (kW)	Load Factor (%)	Energy (kWh)	Dist kW	Trans kW	D Demand	D Energy	Present			New			Difference Distribution (\$)	Difference BGS and Other Charges (\$)	Total Difference (\$)	Total Difference (%)		
							Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	D Demand	D Energy	Distribution (\$)					BGS and Other Charges (\$)	Total (\$)
5	20	730	5.00	2	\$ 14.58	\$ 39.20	\$ 65.69	\$ 85.23	\$ 150.91	\$ 14.58	\$ 39.20	\$ 65.69	\$ 79.00	\$ 144.69	\$ -	\$ (6.22)	\$ (6.22)	-4.1%
5	30	1,095	5.00	2	\$ 14.58	\$ 58.81	\$ 85.29	\$ 121.61	\$ 206.90	\$ 14.58	\$ 58.81	\$ 85.29	\$ 112.28	\$ 197.57	\$ -	\$ (9.34)	\$ (9.34)	-4.5%
5	40	1,460	5.00	2	\$ 14.58	\$ 78.41	\$ 104.89	\$ 158.00	\$ 262.89	\$ 14.58	\$ 78.41	\$ 104.89	\$ 145.55	\$ 250.44	\$ -	\$ (12.45)	\$ (12.45)	-4.7%
5	50	1,825	5.00	2	\$ 14.58	\$ 98.01	\$ 124.49	\$ 194.39	\$ 318.88	\$ 14.58	\$ 98.01	\$ 124.49	\$ 178.83	\$ 303.32	\$ -	\$ (15.56)	\$ (15.56)	-4.9%
5	60	2,190	5.00	2	\$ 14.58	\$ 117.61	\$ 144.09	\$ 230.78	\$ 374.87	\$ 14.58	\$ 117.61	\$ 144.09	\$ 212.10	\$ 356.20	\$ -	\$ (18.67)	\$ (18.67)	-5.0%
5	70	2,555	5.00	2	\$ 14.58	\$ 137.21	\$ 163.70	\$ 267.16	\$ 430.86	\$ 14.58	\$ 137.21	\$ 163.70	\$ 245.38	\$ 409.07	\$ -	\$ (21.78)	\$ (21.78)	-5.1%
5	80	2,920	5.00	2	\$ 14.58	\$ 156.81	\$ 183.30	\$ 303.55	\$ 486.85	\$ 14.58	\$ 156.81	\$ 183.30	\$ 278.65	\$ 461.95	\$ -	\$ (24.90)	\$ (24.90)	-5.1%
10	20	1,460	10.00	7	\$ 29.17	\$ 78.41	\$ 119.47	\$ 189.13	\$ 308.61	\$ 29.17	\$ 78.41	\$ 119.47	\$ 176.69	\$ 296.16	\$ -	\$ (12.45)	\$ (12.45)	-4.0%
10	30	2,190	10.00	7	\$ 29.17	\$ 117.61	\$ 158.68	\$ 261.91	\$ 420.59	\$ 29.17	\$ 117.61	\$ 158.68	\$ 243.24	\$ 401.91	\$ -	\$ (18.67)	\$ (18.67)	-4.4%
10	40	2,920	10.00	7	\$ 29.17	\$ 156.81	\$ 197.88	\$ 334.68	\$ 532.56	\$ 29.17	\$ 156.81	\$ 197.88	\$ 309.79	\$ 507.67	\$ -	\$ (24.90)	\$ (24.90)	-4.7%
10	50	3,650	10.00	7	\$ 29.17	\$ 196.02	\$ 237.08	\$ 407.46	\$ 644.54	\$ 29.17	\$ 196.02	\$ 237.08	\$ 376.34	\$ 613.42	\$ -	\$ (31.12)	\$ (31.12)	-4.8%
10	60	4,380	10.00	7	\$ 29.17	\$ 235.22	\$ 276.29	\$ 480.23	\$ 756.52	\$ 29.17	\$ 235.22	\$ 276.29	\$ 442.89	\$ 719.17	\$ -	\$ (37.34)	\$ (37.34)	-4.9%
10	70	5,110	10.00	7	\$ 29.17	\$ 274.42	\$ 315.49	\$ 553.00	\$ 868.49	\$ 29.17	\$ 274.42	\$ 315.49	\$ 509.44	\$ 824.93	\$ -	\$ (43.57)	\$ (43.57)	-5.0%
10	80	5,840	10.00	7	\$ 29.17	\$ 313.63	\$ 354.69	\$ 625.78	\$ 980.47	\$ 29.17	\$ 313.63	\$ 354.69	\$ 575.99	\$ 930.68	\$ -	\$ (49.79)	\$ (49.79)	-5.1%
20	20	2,920	20.00	17	\$ 58.33	\$ 156.81	\$ 227.05	\$ 396.95	\$ 624.00	\$ 58.33	\$ 156.81	\$ 227.05	\$ 372.05	\$ 599.10	\$ -	\$ (24.90)	\$ (24.90)	-4.0%
20	30	4,380	20.00	17	\$ 58.33	\$ 235.22	\$ 305.45	\$ 542.50	\$ 847.95	\$ 58.33	\$ 235.22	\$ 305.45	\$ 505.15	\$ 810.61	\$ -	\$ (37.34)	\$ (37.34)	-4.4%
20	40	5,840	20.00	17	\$ 58.33	\$ 313.63	\$ 383.86	\$ 688.04	\$ 1,071.91	\$ 58.33	\$ 313.63	\$ 383.86	\$ 638.25	\$ 1,022.11	\$ -	\$ (49.79)	\$ (49.79)	-4.6%
20	50	7,300	20.00	17	\$ 58.33	\$ 392.03	\$ 462.27	\$ 833.59	\$ 1,295.86	\$ 58.33	\$ 392.03	\$ 462.27	\$ 771.35	\$ 1,233.62	\$ -	\$ (62.24)	\$ (62.24)	-4.8%
20	60	8,760	20.00	17	\$ 58.33	\$ 470.44	\$ 540.67	\$ 979.14	\$ 1,519.82	\$ 58.33	\$ 470.44	\$ 540.67	\$ 904.45	\$ 1,445.13	\$ -	\$ (74.69)	\$ (74.69)	-4.9%
20	70	10,220	20.00	17	\$ 58.33	\$ 548.85	\$ 619.08	\$ 1,124.69	\$ 1,743.77	\$ 58.33	\$ 548.85	\$ 619.08	\$ 1,037.55	\$ 1,656.63	\$ -	\$ (87.14)	\$ (87.14)	-5.0%
20	80	11,680	20.00	17	\$ 58.33	\$ 627.25	\$ 697.49	\$ 1,270.24	\$ 1,967.72	\$ 58.33	\$ 627.25	\$ 697.49	\$ 1,170.65	\$ 1,868.14	\$ -	\$ (99.58)	\$ (99.58)	-5.1%
30	20	4,380	30.00	27	\$ 87.50	\$ 235.22	\$ 334.62	\$ 604.76	\$ 939.38	\$ 87.50	\$ 235.22	\$ 334.62	\$ 567.42	\$ 902.04	\$ -	\$ (37.34)	\$ (37.34)	-4.0%
30	30	6,570	30.00	27	\$ 87.50	\$ 352.83	\$ 452.23	\$ 823.09	\$ 1,275.32	\$ 87.50	\$ 352.83	\$ 452.23	\$ 767.07	\$ 1,219.30	\$ -	\$ (56.02)	\$ (56.02)	-4.4%
30	40	8,760	30.00	27	\$ 87.50	\$ 470.44	\$ 569.84	\$ 1,041.41	\$ 1,611.25	\$ 87.50	\$ 470.44	\$ 569.84	\$ 966.72	\$ 1,536.56	\$ -	\$ (74.69)	\$ (74.69)	-4.6%
30	50	10,950	30.00	27	\$ 87.50	\$ 588.05	\$ 687.45	\$ 1,259.73	\$ 1,947.18	\$ 87.50	\$ 588.05	\$ 687.45	\$ 1,166.37	\$ 1,853.82	\$ -	\$ (93.36)	\$ (93.36)	-4.8%
30	60	13,140	30.00	27	\$ 87.50	\$ 705.66	\$ 805.06	\$ 1,478.05	\$ 2,283.11	\$ 87.50	\$ 705.66	\$ 805.06	\$ 1,366.02	\$ 2,171.08	\$ -	\$ (112.03)	\$ (112.03)	-4.9%
30	70	15,330	30.00	27	\$ 87.50	\$ 823.27	\$ 922.67	\$ 1,696.37	\$ 2,619.04	\$ 87.50	\$ 823.27	\$ 922.67	\$ 1,565.67	\$ 2,488.34	\$ -	\$ (130.70)	\$ (130.70)	-5.0%
30	80	17,520	30.00	27	\$ 87.50	\$ 940.88	\$ 1,040.28	\$ 1,914.69	\$ 2,954.98	\$ 87.50	\$ 940.88	\$ 1,040.28	\$ 1,765.32	\$ 2,805.60	\$ -	\$ (149.38)	\$ (149.38)	-5.1%
50	20	7,300	50.00	47	\$ 145.83	\$ 392.03	\$ 549.77	\$ 1,020.39	\$ 1,570.16	\$ 145.83	\$ 392.03	\$ 549.77	\$ 958.15	\$ 1,507.92	\$ -	\$ (62.24)	\$ (62.24)	-4.0%
50	30	10,950	50.00	47	\$ 145.83	\$ 588.05	\$ 745.78	\$ 1,384.26	\$ 2,130.05	\$ 145.83	\$ 588.05	\$ 745.78	\$ 1,290.90	\$ 2,036.69	\$ -	\$ (93.36)	\$ (93.36)	-4.4%
50	40	14,600	50.00	47	\$ 145.83	\$ 784.07	\$ 941.80	\$ 1,748.13	\$ 2,689.93	\$ 145.83	\$ 784.07	\$ 941.80	\$ 1,623.65	\$ 2,565.45	\$ -	\$ (124.48)	\$ (124.48)	-4.6%
50	50	18,250	50.00	47	\$ 145.83	\$ 980.09	\$ 1,137.82	\$ 2,112.00	\$ 3,249.82	\$ 145.83	\$ 980.09	\$ 1,137.82	\$ 1,956.40	\$ 3,094.22	\$ -	\$ (155.60)	\$ (155.60)	-4.8%
50	60	21,900	50.00	47	\$ 145.83	\$ 1,176.10	\$ 1,333.84	\$ 2,475.87	\$ 3,809.71	\$ 145.83	\$ 1,176.10	\$ 1,333.84	\$ 2,289.15	\$ 3,622.99	\$ -	\$ (186.72)	\$ (186.72)	-4.9%
50	70	25,550	50.00	47	\$ 145.83	\$ 1,372.12	\$ 1,529.85	\$ 2,839.74	\$ 4,369.59	\$ 145.83	\$ 1,372.12	\$ 1,529.85	\$ 2,621.90	\$ 4,151.76	\$ -	\$ (217.84)	\$ (217.84)	-5.0%
50	80	29,200	50.00	47	\$ 145.83	\$ 1,568.14	\$ 1,725.87	\$ 3,203.61	\$ 4,929.48	\$ 145.83	\$ 1,568.14	\$ 1,725.87	\$ 2,954.65	\$ 4,680.52	\$ -	\$ (248.96)	\$ (248.96)	-5.1%
75	30	16,425	75.00	72	\$ 218.75	\$ 882.08	\$ 1,112.73	\$ 2,085.73	\$ 3,198.46	\$ 218.75	\$ 882.08	\$ 1,112.73	\$ 1,945.69	\$ 3,058.42	\$ -	\$ (140.04)	\$ (140.04)	-4.4%
75	40	21,900	75.00	72	\$ 218.75	\$ 1,176.10	\$ 1,406.75	\$ 2,631.54	\$ 4,038.29	\$ 218.75	\$ 1,176.10	\$ 1,406.75	\$ 2,444.82	\$ 3,851.57	\$ -	\$ (186.72)	\$ (186.72)	-4.6%
75	50	27,375	75.00	72	\$ 218.75	\$ 1,470.13	\$ 1,700.78	\$ 3,177.34	\$ 4,878.12	\$ 218.75	\$ 1,470.13	\$ 1,700.78	\$ 2,943.94	\$ 4,644.72	\$ -	\$ (233.40)	\$ (233.40)	-4.8%
75	60	32,850	75.00	72	\$ 218.75	\$ 1,764.15	\$ 1,994.80	\$ 3,723.15	\$ 5,717.95	\$ 218.75	\$ 1,764.15	\$ 1,994.80	\$ 3,443.07	\$ 5,437.87	\$ -	\$ (280.08)	\$ (280.08)	-4.9%
75	70	38,325	75.00	72	\$ 218.75	\$ 2,058.18	\$ 2,288.83	\$ 4,268.95	\$ 6,557.78	\$ 218.75	\$ 2,058.18	\$ 2,288.83	\$ 3,942.19	\$ 6,231.02	\$ -	\$ (326.76)	\$ (326.76)	-5.0%
75	80	43,800	75.00	72	\$ 218.75	\$ 2,352.21	\$ 2,582.86	\$ 4,814.76	\$ 7,397.61	\$ 218.75	\$ 2,352.21	\$ 2,582.86	\$ 4,441.32	\$ 7,024.17	\$ -	\$ (373.44)	\$ (373.44)	-5.0%
75	90	49,275	75.00	72	\$ 218.75	\$ 2,646.23	\$ 2,876.88	\$ 5,360.56	\$ 8,237.44	\$ 218.75	\$ 2,646.23	\$ 2,876.88	\$ 4,940.44	\$ 7,817.32	\$ -	\$ (420.12)	\$ (420.12)	-5.1%
100	30	21,900	100.00	97	\$ 291.67	\$ 1,176.10	\$ 1,479.67	\$ 2,787.20	\$ 4,266.87	\$ 291.67	\$ 1,176.10	\$ 1,479.67	\$ 2,600.49	\$ 4,080.16	\$ -	\$ (186.72)	\$ (186.72)	-4.4%
100	40	29,200	100.00	97	\$ 291.67	\$ 1,568.14	\$ 1,871.70	\$ 3,514.94	\$ 5,386.65	\$ 291.67	\$ 1,568.14	\$ 1,871.70	\$ 3,265.99	\$ 5,137.69	\$ -	\$ (248.96)	\$ (248.96)	-4.6%
100	50	36,500	100.00	97	\$ 291.67	\$ 1,960.17	\$ 2,263.74	\$ 4,242.68	\$ 6,506.42	\$ 291.67	\$ 1,960.17	\$ 2,263.74	\$ 3,931.48	\$ 6,195.22	\$ -	\$ (311.20)	\$ (311.20)	-4.8%
100	60	43,800	100.00	97	\$ 291.67	\$ 2,352.21	\$ 2,655.77	\$ 4,970.42	\$ 7,626.20	\$ 291.67	\$ 2,352.21	\$ 2,655.77	\$ 4,596.98	\$ 7,252.76	\$ -	\$ (373.44)	\$ (373.44)	-4.9%
100	70	51,100	100.00	97	\$ 291.67	\$ 2,744.24	\$ 3,047.81	\$ 5,698.16	\$ 8,745.97	\$ 291.67	\$ 2,744.24	\$ 3,047.81	\$ 5,262.48	\$ 8,310.29	\$ -	\$ (435.68)	\$ (435.68)	-5.0%
100	80	58,400	100.00	97	\$ 291.67	\$ 3,136.27	\$ 3,439.84	\$ 6,425.90	\$ 9,865.74	\$ 291.67	\$ 3,136.27	\$ 3,439.84	\$ 5,927.98	\$ 9,367.83	\$ -	\$ (497.92)	\$ (497.92)	-5.0%
100	90	65,700	100.00	97	\$ 291.67	\$ 3,528.31	\$ 3,831.88	\$ 7,153.64	\$ 10,985.52	\$ 291.67	\$ 3,528.31	\$ 3,831.88	\$ 6,593.48	\$ 10,425.36	\$ -	\$ (560.16)	\$ (560.16)	-5.1%
200	30	43,800	200.00	197	\$ 583.33	\$ 2,352.21	\$ 2,947.44	\$ 5,593.09	\$ 8,540.53	\$ 583.33	\$ 2,352.21	\$ 2,947.44	\$ 5,219.65	\$ 8,167.09	\$ -	\$ (373.44)	\$ (373.44)	-4.4%
200	40	58,400	200.00	197	\$ 583.33	\$ 3,136.27	\$ 3,731.51	\$ 7,048.57	\$ 10,780.08	\$ 583.33	\$ 3,136.27	\$ 3,731.51	\$ 6,550.65	\$ 10,282.16	\$ -	\$ (497.92)	\$ (497.92)	-4.6%
200	50	73,000	200.00	197	\$ 583.33	\$ 3,920.34	\$ 4,515.58	\$ 8,504.05	\$ 13,019.62	\$ 583.33	\$ 3,920.34	\$ 4,515.58	\$ 7,881.65	\$ 12,397.23	\$ -	\$ (622.40)	\$ (622.40)	-4.8%
200	60	87,600	200.00	197	\$ 583.33	\$ 4,704.41	\$ 5,299.65	\$ 9,959.53	\$ 15,259.17	\$ 583.33	\$ 4,704.41	\$ 5,299.65	\$ 9,212.65	\$ 14,512.29	\$ -	\$ (746.88)	\$ (746.88)	-4.9%
200	70	102,200	200.00	197	\$ 583.33	\$ 5,488.48	\$ 6,083.71	\$ 11,415.01	\$ 17,498.72	\$ 583.33	\$ 5,488.48	\$ 6,083.71	\$ 10,543.65	\$ 16,627.36	\$ -	\$ (871.36)	\$ (871.36)	-5.0%
200	80	116,800	200.00	197	\$ 583.33	\$ 6,272.55	\$ 6,867.78	\$ 12,870.48	\$ 19,738.27	\$ 583.33	\$ 6,272.55	\$ 6,867.78	\$ 11,874.65	\$ 18,742.43	\$ -	\$ (995.84)	\$ (995.84)	-5.0%
200	90	131,400	200.00	197	\$ 583.33	\$ 7,056.62	\$ 7,651.85	\$ 14,325.96	\$ 21,977.81	\$ 583.33	\$ 7,056.62	\$ 7,651.85	\$ 13,205.65	\$ 20,857.50	\$ -	\$ (1,120.32)	\$ (1,120.32)	-5.1%

**ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE PRIMARY ("MGS Primary")
4 SUMMER MONTHS (June Through September)**

		Present Rates										Proposed Rates																
		vs.																										
		Present Rates										Proposed Rates																
Demand (kW)	Load Factor (%)	Energy (kWh)	Dist kW	Trans kW	D Demand	D Energy	Present Distribution (\$)		Present BGS and Other Charges (\$)		Present Total (\$)		D Demand	D Energy	New Distribution (\$)		New BGS and Other Charges (\$)		New Total (\$)		Difference Distribution (\$)		Difference BGS and Other Charges (\$)		Total Difference (\$)		Total Difference (%)	
5	20	730	5.00		2	\$ 9.65	\$ 35.78	\$ 62.99	\$ 75.79	\$ 138.78	\$ 9.65	\$ 35.78	\$ 62.99	\$ 52.21	\$ 115.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (23.58)	\$ (23.58)	\$ -	\$ -	-17.0%		
5	30	1,095	5.00		2	\$ 9.65	\$ 53.67	\$ 80.88	\$ 110.05	\$ 190.93	\$ 9.65	\$ 53.67	\$ 80.88	\$ 74.68	\$ 155.56	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (35.37)	\$ (35.37)	\$ -	\$ -	-18.5%		
5	40	1,460	5.00		2	\$ 9.65	\$ 71.56	\$ 98.77	\$ 144.32	\$ 243.09	\$ 9.65	\$ 71.56	\$ 98.77	\$ 97.16	\$ 195.92	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (47.16)	\$ (47.16)	\$ -	\$ -	-19.4%		
5	50	1,825	5.00		2	\$ 9.65	\$ 89.45	\$ 116.66	\$ 178.58	\$ 295.24	\$ 9.65	\$ 89.45	\$ 116.66	\$ 119.63	\$ 236.29	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (58.95)	\$ (58.95)	\$ -	\$ -	-20.0%		
5	60	2,190	5.00		2	\$ 9.65	\$ 107.34	\$ 134.55	\$ 212.84	\$ 347.39	\$ 9.65	\$ 107.34	\$ 134.55	\$ 142.10	\$ 276.65	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (70.74)	\$ (70.74)	\$ -	\$ -	-20.4%		
5	70	2,555	5.00		2	\$ 9.65	\$ 125.23	\$ 152.44	\$ 247.11	\$ 399.55	\$ 9.65	\$ 125.23	\$ 152.44	\$ 164.58	\$ 317.01	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (82.53)	\$ (82.53)	\$ -	\$ -	-20.7%		
5	80	2,920	5.00		2	\$ 9.65	\$ 143.12	\$ 170.33	\$ 281.37	\$ 451.70	\$ 9.65	\$ 143.12	\$ 170.33	\$ 187.05	\$ 357.38	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (94.32)	\$ (94.32)	\$ -	\$ -	-20.9%		
10	20	1,460	10.00		7	\$ 19.30	\$ 71.56	\$ 108.42	\$ 162.47	\$ 270.89	\$ 19.30	\$ 71.56	\$ 108.42	\$ 115.31	\$ 223.72	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (47.16)	\$ (47.16)	\$ -	\$ -	-17.4%		
10	30	2,190	10.00		7	\$ 19.30	\$ 107.34	\$ 144.20	\$ 230.99	\$ 375.19	\$ 19.30	\$ 107.34	\$ 144.20	\$ 160.25	\$ 304.45	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (70.74)	\$ (70.74)	\$ -	\$ -	-18.9%		
10	40	2,920	10.00		7	\$ 19.30	\$ 143.12	\$ 179.98	\$ 299.52	\$ 479.50	\$ 19.30	\$ 143.12	\$ 179.98	\$ 205.20	\$ 385.18	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (94.32)	\$ (94.32)	\$ -	\$ -	-19.7%		
10	50	3,650	10.00		7	\$ 19.30	\$ 178.90	\$ 215.76	\$ 368.05	\$ 583.81	\$ 19.30	\$ 178.90	\$ 215.76	\$ 250.15	\$ 465.91	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (117.90)	\$ (117.90)	\$ -	\$ -	-20.2%		
10	60	4,380	10.00		7	\$ 19.30	\$ 214.68	\$ 251.54	\$ 436.58	\$ 688.12	\$ 19.30	\$ 214.68	\$ 251.54	\$ 295.10	\$ 546.63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (141.48)	\$ (141.48)	\$ -	\$ -	-20.6%		
10	70	5,110	10.00		7	\$ 19.30	\$ 250.46	\$ 287.32	\$ 505.11	\$ 792.42	\$ 19.30	\$ 250.46	\$ 287.32	\$ 340.04	\$ 627.36	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (165.06)	\$ (165.06)	\$ -	\$ -	-20.8%		
10	80	5,840	10.00		7	\$ 19.30	\$ 286.24	\$ 323.10	\$ 573.63	\$ 896.73	\$ 19.30	\$ 286.24	\$ 323.10	\$ 384.99	\$ 708.09	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (188.64)	\$ (188.64)	\$ -	\$ -	-21.0%		
20	20	2,920	20.00		17	\$ 38.60	\$ 143.12	\$ 199.28	\$ 335.82	\$ 535.10	\$ 38.60	\$ 143.12	\$ 199.28	\$ 241.50	\$ 440.78	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (94.32)	\$ (94.32)	\$ -	\$ -	-17.6%		
20	30	4,380	20.00		17	\$ 38.60	\$ 214.68	\$ 270.84	\$ 472.88	\$ 743.72	\$ 38.60	\$ 214.68	\$ 270.84	\$ 331.40	\$ 602.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (141.48)	\$ (141.48)	\$ -	\$ -	-19.0%		
20	40	5,840	20.00		17	\$ 38.60	\$ 286.24	\$ 342.40	\$ 609.93	\$ 952.33	\$ 38.60	\$ 286.24	\$ 342.40	\$ 421.29	\$ 763.69	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (188.64)	\$ (188.64)	\$ -	\$ -	-19.8%		
20	50	7,300	20.00		17	\$ 38.60	\$ 357.79	\$ 413.95	\$ 746.99	\$ 1,160.95	\$ 38.60	\$ 357.79	\$ 413.95	\$ 511.19	\$ 925.14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (235.80)	\$ (235.80)	\$ -	\$ -	-20.3%		
20	60	8,760	20.00		17	\$ 38.60	\$ 429.35	\$ 485.51	\$ 884.05	\$ 1,369.56	\$ 38.60	\$ 429.35	\$ 485.51	\$ 601.08	\$ 1,086.59	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (282.97)	\$ (282.97)	\$ -	\$ -	-20.7%		
20	70	10,220	20.00		17	\$ 38.60	\$ 500.91	\$ 557.07	\$ 1,021.10	\$ 1,578.18	\$ 38.60	\$ 500.91	\$ 557.07	\$ 690.98	\$ 1,248.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (330.13)	\$ (330.13)	\$ -	\$ -	-20.9%		
20	80	11,680	20.00		17	\$ 38.60	\$ 572.47	\$ 628.63	\$ 1,158.16	\$ 1,786.79	\$ 38.60	\$ 572.47	\$ 628.63	\$ 780.87	\$ 1,409.50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (377.29)	\$ (377.29)	\$ -	\$ -	-21.1%		
30	20	4,380	30.00		27	\$ 57.90	\$ 214.68	\$ 290.14	\$ 509.18	\$ 799.32	\$ 57.90	\$ 214.68	\$ 290.14	\$ 367.70	\$ 657.83	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (141.48)	\$ (141.48)	\$ -	\$ -	-17.7%		
30	30	6,570	30.00		27	\$ 57.90	\$ 322.02	\$ 397.48	\$ 714.76	\$ 1,112.24	\$ 57.90	\$ 322.02	\$ 397.48	\$ 502.54	\$ 900.01	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (212.22)	\$ (212.22)	\$ -	\$ -	-19.1%		
30	40	8,760	30.00		27	\$ 57.90	\$ 429.35	\$ 504.81	\$ 920.35	\$ 1,425.16	\$ 57.90	\$ 429.35	\$ 504.81	\$ 637.38	\$ 1,142.19	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (282.97)	\$ (282.97)	\$ -	\$ -	-19.9%		
30	50	10,950	30.00		27	\$ 57.90	\$ 536.69	\$ 612.15	\$ 1,125.93	\$ 1,738.08	\$ 57.90	\$ 536.69	\$ 612.15	\$ 772.22	\$ 1,384.38	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (353.71)	\$ (353.71)	\$ -	\$ -	-20.4%		
30	60	13,140	30.00		27	\$ 57.90	\$ 644.03	\$ 719.49	\$ 1,331.51	\$ 2,051.01	\$ 57.90	\$ 644.03	\$ 719.49	\$ 907.07	\$ 1,626.56	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (424.45)	\$ (424.45)	\$ -	\$ -	-20.7%		
30	70	15,330	30.00		27	\$ 57.90	\$ 751.37	\$ 826.83	\$ 1,537.10	\$ 2,363.93	\$ 57.90	\$ 751.37	\$ 826.83	\$ 1,041.91	\$ 1,868.74	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (495.19)	\$ (495.19)	\$ -	\$ -	-20.9%		
30	80	17,520	30.00		27	\$ 57.90	\$ 858.71	\$ 934.17	\$ 1,742.68	\$ 2,676.85	\$ 57.90	\$ 858.71	\$ 934.17	\$ 1,176.75	\$ 2,110.92	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (565.93)	\$ (565.93)	\$ -	\$ -	-21.1%		
50	20	7,300	50.00		47	\$ 96.50	\$ 357.79	\$ 471.85	\$ 855.89	\$ 1,327.75	\$ 96.50	\$ 357.79	\$ 471.85	\$ 620.09	\$ 1,091.94	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (235.80)	\$ (235.80)	\$ -	\$ -	-17.8%		
50	30	10,950	50.00		47	\$ 96.50	\$ 536.69	\$ 650.75	\$ 1,198.53	\$ 1,849.28	\$ 96.50	\$ 536.69	\$ 650.75	\$ 844.82	\$ 1,495.58	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (353.71)	\$ (353.71)	\$ -	\$ -	-19.1%		
50	40	14,600	50.00		47	\$ 96.50	\$ 715.59	\$ 829.65	\$ 1,541.17	\$ 2,370.82	\$ 96.50	\$ 715.59	\$ 829.65	\$ 1,069.56	\$ 1,899.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (471.61)	\$ (471.61)	\$ -	\$ -	-19.9%		
50	50	18,250	50.00		47	\$ 96.50	\$ 894.49	\$ 1,008.55	\$ 1,883.81	\$ 2,892.36	\$ 96.50	\$ 894.49	\$ 1,008.55	\$ 1,294.30	\$ 2,302.85	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (589.51)	\$ (589.51)	\$ -	\$ -	-20.4%		
50	60	21,900	50.00		47	\$ 96.50	\$ 1,073.38	\$ 1,187.44	\$ 2,226.45	\$ 3,413.90	\$ 96.50	\$ 1,073.38	\$ 1,187.44	\$ 1,519.04	\$ 2,706.48	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (707.41)	\$ (707.41)	\$ -	\$ -	-20.7%		
50	70	25,550	50.00		47	\$ 96.50	\$ 1,252.28	\$ 1,366.34	\$ 2,569.09	\$ 3,935.43	\$ 96.50	\$ 1,252.28	\$ 1,366.34	\$ 1,743.77	\$ 3,110.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (825.32)	\$ (825.32)	\$ -	\$ -	-21.0%		
50	80	29,200	50.00		47	\$ 96.50	\$ 1,431.18	\$ 1,545.24	\$ 2,911.73	\$ 4,456.97	\$ 96.50	\$ 1,431.18	\$ 1,545.24	\$ 1,968.51	\$ 3,513.75	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (943.22)	\$ (943.22)	\$ -	\$ -	-21.2%		
75	30	16,425	75.00		72	\$ 144.75	\$ 805.04	\$ 967.35	\$ 1,803.24	\$ 2,770.59	\$ 144.75	\$ 805.04	\$ 967.35	\$ 1,272.68	\$ 2,240.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (530.56)	\$ (530.56)	\$ -	\$ -	-19.1%		
75	40	21,900	75.00		72	\$ 144.75	\$ 1,073.38	\$ 1,235.69	\$ 2,317.20	\$ 3,552.90	\$ 144.75	\$ 1,073.38	\$ 1,235.69	\$ 1,609.79	\$ 2,845.48	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (707.41)	\$ (707.41)	\$ -	\$ -	-19.9%		
75	50	27,375	75.00		72	\$ 144.75	\$ 1,341.73	\$ 1,504.04	\$ 2,831.16	\$ 4,335.20	\$ 144.75	\$ 1,341.73	\$ 1,504.04	\$ 1,946.89	\$ 3,450.93	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (884.27)	\$ (884.27)	\$ -	\$ -	-20.4%		
75	60	32,850	75.00		72	\$ 144.75	\$ 1,610.08	\$ 1,772.39	\$ 3,345.12	\$ 5,117.51	\$ 144.75	\$ 1,610.08	\$ 1,772.39	\$ 2,284.00	\$ 4,056.39	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,061.12)	\$ (1,061.12)	\$ -	\$ -	-20.7%		
75	70	38,325	75.00		72	\$ 144.75	\$ 1,878.42	\$ 2,040.73	\$ 3,859.08	\$ 5,899.81	\$ 144.75	\$ 1,878.42	\$ 2,040.73	\$ 2,621.11	\$ 4,661.84	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,237.97)	\$ (1,237.97)	\$ -	\$ -	-21.0%		
75	80	43,800	75.00		72	\$ 144.75	\$ 2,146.77	\$ 2,309.08	\$ 4,373.04	\$ 6,682.12	\$ 144.75	\$ 2,146.77	\$ 2,309.08	\$ 2,958.21	\$ 5,267.29	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,414.83)	\$ (1,414.83)	\$ -	\$ -	-21.2%		
75	90	49,275	75.00		72	\$ 144.75	\$ 2,415.12	\$ 2,577.43	\$ 4,887.00	\$ 7,464.43	\$ 144.75	\$ 2,415.12	\$ 2,577.43	\$ 3,295.32	\$ 5,872.75	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,591.68)	\$ (1,591.68)	\$ -	\$ -	-21.3%		
100	30	21,900	100.00		97	\$ 193.00	\$ 1,073.38	\$ 1,283.94	\$ 2,407.95	\$ 3,691.90	\$ 193.00	\$ 1,073.38	\$ 1,283.94	\$ 1,700.54	\$ 2,984.48	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (707.41)	\$ (707.41)	\$ -	\$ -	-19.2%		
100	40	29,200	100.00		97	\$ 193.00	\$ 1,431.18	\$ 1,641.74	\$ 3,093.23	\$ 4,734.97	\$ 193.00	\$ 1,431.18	\$ 1,641.74	\$ 2,150.01	\$ 3,791.75	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (943.22)	\$ (943.22)	\$ -	\$ -	-19.9%		
100	50	36,500	100.00		97	\$ 193.00	\$ 1,788.97	\$ 1,999.53	\$ 3,778.51	\$ 5,778.05	\$ 193.00	\$ 1,788.97	\$ 1,999.53	\$ 2,599.49	\$ 4,599.02	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,179.02)	\$ (1,179.02)	\$ -	\$ -	-20.4%		
100	60	43,800	100.00		97	\$ 193.00	\$ 2,146.77	\$ 2,357.33	\$ 4,463.79	\$ 6,821.12	\$ 193.00	\$ 2,146.77	\$ 2,357.33	\$ 3,048.96	\$ 5,406.29	\$ -	\$ -	\$ -	\$ -	\$ -								

ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE PRIMARY ("MGS Primary")
Annual Average

Present Rates
vs.
Proposed Rates

Demand (kW)	Load Factor (%)	Energy (kWh)	Dist kW	Trans kW	D Demand	D Energy	Present		Present		Present		New		New		New		Difference Distribution (\$)	Difference BGS and Other Charges (\$)	Total Difference (\$)	Total Difference (%)
							Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	D Demand	D Energy	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)								
5	20	730	5.00		2	\$ 8.28	\$ 35.05	\$ 60.89	\$ 74.32	\$ 135.21	\$ 8.28	\$ 35.05	\$ 60.89	\$ 50.74	\$ 111.63	\$ -	\$ -	\$ (23.58)	\$ (23.58)	-17.4%		
5	30	1,095	5.00		2	\$ 8.28	\$ 52.57	\$ 78.41	\$ 108.08	\$ 186.49	\$ 8.28	\$ 52.57	\$ 78.41	\$ 72.71	\$ 151.12	\$ -	\$ -	\$ (35.37)	\$ (35.37)	-19.0%		
5	40	1,460	5.00		2	\$ 8.28	\$ 70.09	\$ 95.94	\$ 141.84	\$ 237.78	\$ 8.28	\$ 70.09	\$ 95.94	\$ 94.68	\$ 190.62	\$ -	\$ -	\$ (47.16)	\$ (47.16)	-19.8%		
5	50	1,825	5.00		2	\$ 8.28	\$ 87.62	\$ 113.46	\$ 175.60	\$ 289.07	\$ 8.28	\$ 87.62	\$ 113.46	\$ 116.65	\$ 230.11	\$ -	\$ -	\$ (58.95)	\$ (58.95)	-20.4%		
5	60	2,190	5.00		2	\$ 8.28	\$ 105.14	\$ 130.98	\$ 209.37	\$ 340.35	\$ 8.28	\$ 105.14	\$ 130.98	\$ 138.63	\$ 269.61	\$ -	\$ -	\$ (70.74)	\$ (70.74)	-20.8%		
5	70	2,555	5.00		2	\$ 8.28	\$ 122.66	\$ 148.51	\$ 243.13	\$ 391.64	\$ 8.28	\$ 122.66	\$ 148.51	\$ 160.60	\$ 309.11	\$ -	\$ -	\$ (82.53)	\$ (82.53)	-21.1%		
5	80	2,920	5.00		2	\$ 8.28	\$ 140.19	\$ 166.03	\$ 276.89	\$ 442.92	\$ 8.28	\$ 140.19	\$ 166.03	\$ 182.57	\$ 348.60	\$ -	\$ -	\$ (94.32)	\$ (94.32)	-21.3%		
10	20	1,460	10.00		7	\$ 16.57	\$ 70.09	\$ 104.22	\$ 158.83	\$ 263.05	\$ 16.57	\$ 70.09	\$ 104.22	\$ 111.66	\$ 215.89	\$ -	\$ -	\$ (47.16)	\$ (47.16)	-17.9%		
10	30	2,190	10.00		7	\$ 16.57	\$ 105.14	\$ 139.27	\$ 226.35	\$ 365.62	\$ 16.57	\$ 105.14	\$ 139.27	\$ 155.61	\$ 294.88	\$ -	\$ -	\$ (70.74)	\$ (70.74)	-19.3%		
10	40	2,920	10.00		7	\$ 16.57	\$ 140.19	\$ 174.31	\$ 293.87	\$ 468.19	\$ 16.57	\$ 140.19	\$ 174.31	\$ 199.55	\$ 373.87	\$ -	\$ -	\$ (94.32)	\$ (94.32)	-20.1%		
10	50	3,650	10.00		7	\$ 16.57	\$ 175.24	\$ 209.36	\$ 361.40	\$ 570.76	\$ 16.57	\$ 175.24	\$ 209.36	\$ 243.50	\$ 452.86	\$ -	\$ -	\$ (117.90)	\$ (117.90)	-20.7%		
10	60	4,380	10.00		7	\$ 16.57	\$ 210.28	\$ 244.41	\$ 428.92	\$ 673.33	\$ 16.57	\$ 210.28	\$ 244.41	\$ 287.44	\$ 531.85	\$ -	\$ -	\$ (141.48)	\$ (141.48)	-21.0%		
10	70	5,110	10.00		7	\$ 16.57	\$ 245.33	\$ 279.46	\$ 496.45	\$ 775.90	\$ 16.57	\$ 245.33	\$ 279.46	\$ 331.39	\$ 610.84	\$ -	\$ -	\$ (165.06)	\$ (165.06)	-21.3%		
10	80	5,840	10.00		7	\$ 16.57	\$ 280.38	\$ 314.50	\$ 563.97	\$ 878.48	\$ 16.57	\$ 280.38	\$ 314.50	\$ 375.33	\$ 689.83	\$ -	\$ -	\$ (188.64)	\$ (188.64)	-21.5%		
20	20	2,920	20.00		17	\$ 33.13	\$ 140.19	\$ 190.88	\$ 327.84	\$ 518.72	\$ 33.13	\$ 140.19	\$ 190.88	\$ 233.52	\$ 424.40	\$ -	\$ -	\$ (94.32)	\$ (94.32)	-18.2%		
20	30	4,380	20.00		17	\$ 33.13	\$ 210.28	\$ 260.98	\$ 462.89	\$ 723.87	\$ 33.13	\$ 210.28	\$ 260.98	\$ 321.41	\$ 582.38	\$ -	\$ -	\$ (141.48)	\$ (141.48)	-19.5%		
20	40	5,840	20.00		17	\$ 33.13	\$ 280.38	\$ 331.07	\$ 597.94	\$ 929.01	\$ 33.13	\$ 280.38	\$ 331.07	\$ 409.30	\$ 740.37	\$ -	\$ -	\$ (188.64)	\$ (188.64)	-20.3%		
20	50	7,300	20.00		17	\$ 33.13	\$ 350.47	\$ 401.16	\$ 732.99	\$ 1,134.15	\$ 33.13	\$ 350.47	\$ 401.16	\$ 497.18	\$ 898.35	\$ -	\$ -	\$ (235.80)	\$ (235.80)	-20.8%		
20	60	8,760	20.00		17	\$ 33.13	\$ 420.56	\$ 471.26	\$ 868.04	\$ 1,339.30	\$ 33.13	\$ 420.56	\$ 471.26	\$ 585.07	\$ 1,056.33	\$ -	\$ -	\$ (282.97)	\$ (282.97)	-21.1%		
20	70	10,220	20.00		17	\$ 33.13	\$ 490.66	\$ 541.35	\$ 1,003.09	\$ 1,544.44	\$ 33.13	\$ 490.66	\$ 541.35	\$ 672.96	\$ 1,214.31	\$ -	\$ -	\$ (330.13)	\$ (330.13)	-21.4%		
20	80	11,680	20.00		17	\$ 33.13	\$ 560.75	\$ 611.45	\$ 1,138.14	\$ 1,749.58	\$ 33.13	\$ 560.75	\$ 611.45	\$ 760.85	\$ 1,372.29	\$ -	\$ -	\$ (377.29)	\$ (377.29)	-21.6%		
30	20	4,380	30.00		27	\$ 49.70	\$ 210.28	\$ 277.54	\$ 496.86	\$ 774.40	\$ 49.70	\$ 210.28	\$ 277.54	\$ 355.37	\$ 632.92	\$ -	\$ -	\$ (141.48)	\$ (141.48)	-18.3%		
30	30	6,570	30.00		27	\$ 49.70	\$ 315.42	\$ 382.68	\$ 699.43	\$ 1,082.11	\$ 49.70	\$ 315.42	\$ 382.68	\$ 487.21	\$ 869.89	\$ -	\$ -	\$ (212.22)	\$ (212.22)	-19.6%		
30	40	8,760	30.00		27	\$ 49.70	\$ 420.56	\$ 487.82	\$ 902.00	\$ 1,389.83	\$ 49.70	\$ 420.56	\$ 487.82	\$ 619.04	\$ 1,106.86	\$ -	\$ -	\$ (282.97)	\$ (282.97)	-20.4%		
30	50	10,950	30.00		27	\$ 49.70	\$ 525.71	\$ 592.97	\$ 1,104.58	\$ 1,697.54	\$ 49.70	\$ 525.71	\$ 592.97	\$ 750.87	\$ 1,343.84	\$ -	\$ -	\$ (353.71)	\$ (353.71)	-20.8%		
30	60	13,140	30.00		27	\$ 49.70	\$ 630.85	\$ 698.11	\$ 1,307.15	\$ 2,005.26	\$ 49.70	\$ 630.85	\$ 698.11	\$ 882.70	\$ 1,580.81	\$ -	\$ -	\$ (424.45)	\$ (424.45)	-21.2%		
30	70	15,330	30.00		27	\$ 49.70	\$ 735.99	\$ 803.25	\$ 1,509.72	\$ 2,312.97	\$ 49.70	\$ 735.99	\$ 803.25	\$ 1,014.54	\$ 1,817.78	\$ -	\$ -	\$ (495.19)	\$ (495.19)	-21.4%		
30	80	17,520	30.00		27	\$ 49.70	\$ 841.13	\$ 908.39	\$ 1,712.30	\$ 2,620.69	\$ 49.70	\$ 841.13	\$ 908.39	\$ 1,146.37	\$ 2,054.76	\$ -	\$ -	\$ (565.93)	\$ (565.93)	-21.6%		
50	20	7,300	50.00		47	\$ 82.83	\$ 350.47	\$ 450.86	\$ 834.89	\$ 1,285.75	\$ 82.83	\$ 350.47	\$ 450.86	\$ 599.08	\$ 1,049.95	\$ -	\$ -	\$ (235.80)	\$ (235.80)	-18.3%		
50	30	10,950	50.00		47	\$ 82.83	\$ 525.71	\$ 626.10	\$ 1,172.51	\$ 1,798.61	\$ 82.83	\$ 525.71	\$ 626.10	\$ 818.80	\$ 1,444.90	\$ -	\$ -	\$ (353.71)	\$ (353.71)	-19.7%		
50	40	14,600	50.00		47	\$ 82.83	\$ 700.94	\$ 801.33	\$ 1,510.13	\$ 2,311.47	\$ 82.83	\$ 700.94	\$ 801.33	\$ 1,038.52	\$ 1,839.86	\$ -	\$ -	\$ (471.61)	\$ (471.61)	-20.4%		
50	50	18,250	50.00		47	\$ 82.83	\$ 876.18	\$ 976.57	\$ 1,847.76	\$ 2,824.33	\$ 82.83	\$ 876.18	\$ 976.57	\$ 1,258.24	\$ 2,234.81	\$ -	\$ -	\$ (589.51)	\$ (589.51)	-20.9%		
50	60	21,900	50.00		47	\$ 82.83	\$ 1,051.41	\$ 1,151.81	\$ 2,185.38	\$ 3,337.18	\$ 82.83	\$ 1,051.41	\$ 1,151.81	\$ 1,477.96	\$ 2,629.77	\$ -	\$ -	\$ (707.41)	\$ (707.41)	-21.2%		
50	70	25,550	50.00		47	\$ 82.83	\$ 1,226.65	\$ 1,327.04	\$ 2,523.00	\$ 3,850.04	\$ 82.83	\$ 1,226.65	\$ 1,327.04	\$ 1,697.69	\$ 3,024.73	\$ -	\$ -	\$ (825.32)	\$ (825.32)	-21.4%		
50	80	29,200	50.00		47	\$ 82.83	\$ 1,401.88	\$ 1,502.28	\$ 2,860.62	\$ 4,362.90	\$ 82.83	\$ 1,401.88	\$ 1,502.28	\$ 1,917.41	\$ 3,419.68	\$ -	\$ -	\$ (943.22)	\$ (943.22)	-21.6%		
75	30	16,425	75.00		72	\$ 124.25	\$ 788.56	\$ 930.37	\$ 1,763.86	\$ 2,694.23	\$ 124.25	\$ 788.56	\$ 930.37	\$ 1,233.30	\$ 2,163.67	\$ -	\$ -	\$ (530.56)	\$ (530.56)	-19.7%		
75	40	21,900	75.00		72	\$ 124.25	\$ 1,051.41	\$ 1,193.22	\$ 2,270.30	\$ 3,463.52	\$ 124.25	\$ 1,051.41	\$ 1,193.22	\$ 1,562.88	\$ 2,756.10	\$ -	\$ -	\$ (707.41)	\$ (707.41)	-20.4%		
75	50	27,375	75.00		72	\$ 124.25	\$ 1,314.26	\$ 1,456.07	\$ 2,776.73	\$ 4,232.80	\$ 124.25	\$ 1,314.26	\$ 1,456.07	\$ 1,892.46	\$ 3,348.54	\$ -	\$ -	\$ (884.27)	\$ (884.27)	-20.9%		
75	60	32,850	75.00		72	\$ 124.25	\$ 1,577.12	\$ 1,718.93	\$ 3,283.16	\$ 5,002.09	\$ 124.25	\$ 1,577.12	\$ 1,718.93	\$ 2,222.04	\$ 3,940.97	\$ -	\$ -	\$ (1,061.12)	\$ (1,061.12)	-21.2%		
75	70	38,325	75.00		72	\$ 124.25	\$ 1,839.97	\$ 1,981.78	\$ 3,789.60	\$ 5,771.38	\$ 124.25	\$ 1,839.97	\$ 1,981.78	\$ 2,551.62	\$ 4,533.40	\$ -	\$ -	\$ (1,237.97)	\$ (1,237.97)	-21.5%		
75	80	43,800	75.00		72	\$ 124.25	\$ 2,102.82	\$ 2,244.63	\$ 4,296.03	\$ 6,540.66	\$ 124.25	\$ 2,102.82	\$ 2,244.63	\$ 2,881.20	\$ 5,125.84	\$ -	\$ -	\$ (1,414.83)	\$ (1,414.83)	-21.6%		
75	90	49,275	75.00		72	\$ 124.25	\$ 2,365.68	\$ 2,507.49	\$ 4,802.46	\$ 7,309.95	\$ 124.25	\$ 2,365.68	\$ 2,507.49	\$ 3,210.78	\$ 5,718.27	\$ -	\$ -	\$ (1,591.68)	\$ (1,591.68)	-21.8%		
100	30	21,900	100.00		97	\$ 165.67	\$ 1,051.41	\$ 1,234.64	\$ 2,355.21	\$ 3,589.85	\$ 165.67	\$ 1,051.41	\$ 1,234.64	\$ 1,647.80	\$ 2,882.44	\$ -	\$ -	\$ (707.41)	\$ (707.41)	-19.7%		
100	40	29,200	100.00		97	\$ 165.67	\$ 1,401.88	\$ 1,585.11	\$ 3,030.46	\$ 4,615.57	\$ 165.67	\$ 1,401.88	\$ 1,585.11	\$ 2,087.24	\$ 3,672.35	\$ -	\$ -	\$ (943.22)	\$ (943.22)	-20.4%		
100	50	36,500	100.00		97	\$ 165.67	\$ 1,752.35	\$ 1,935.58	\$ 3,705.70	\$ 5,641.28	\$ 165.67	\$ 1,752.35	\$ 1,935.58	\$ 2,526.68	\$ 4,462.26	\$ -	\$ -	\$ (1,179.02)	\$ (1,179.02)	-20.9%		
100	60	43,800	100.00		97	\$ 165.67	\$ 2,102.82	\$ 2,286.05	\$ 4,380.95	\$ 6,667.00	\$ 165.67	\$ 2,102.82	\$ 2,286.05	\$ 2,966.12	\$ 5,252.17	\$ -	\$ -	\$ (1,414.83)	\$ (1,414.83)	-21.2%		
100	70	51,100	100.00		97	\$ 165.67	\$ 2,453.29	\$ 2,636.52	\$ 5,056.19	\$ 7,692.71	\$ 165.67	\$ 2,453.29	\$ 2,636.52	\$ 3,405.56	\$ 6,042.08	\$ -	\$ -	\$ (1,650.63)	\$ (1,650.63)	-21.5%		
100	80	58,400	100.00		97	\$ 165.67	\$ 2,803.76	\$ 2,986.99	\$ 5,731.44	\$ 8,718.43	\$ 165.67	\$ 2,803.76	\$ 2,986.99	\$ 3,845.00	\$ 6,831.99	\$ -	\$ -	\$ (1,886.44)	\$ (1,886.44)	-21.6%		
100	90	65,700	100.00		97	\$ 165.67	\$ 3,154.24	\$ 3,337.46	\$ 6,406.68	\$ 9,744.14	\$ 165.67	\$ 3,154.24	\$ 3,337.46	\$ 4,284.44	\$ 7,621.90	\$ -	\$ -	\$ (2,122.24)	\$ (2,122.24)	-21.8%		
200	30	43,800	200.00		197	\$ 331.33	\$ 2,102.82	\$ 2,451.72	\$ 4,720.61	\$ 7,172.33	\$ 331.33	\$ 2,102.82	\$ 2,451.72	\$ 3,305.79	\$ 5,757.50	\$ -	\$ -	\$ (1,414.83)	\$ (1,414.83)	-19.7%		
200	40	58,400	200.00		197	\$ 331.33	\$ 2,803.76	\$ 3,152.66	\$ 6,071.10	\$ 9,223.76	\$ 331.33	\$ 2,803.76	\$ 3,152.66	\$ 4,184.67	\$ 7,337.33	\$ -	\$ -	\$ (1,886.44)	\$ (1,886.44)	-20.5%		
200	50	73,000	200.00		197	\$ 331.33	\$ 3,504.71	\$ 3,853.60	\$ 7,421.59	\$ 11,275.19	\$ 331.33	\$ 3,504.71	\$ 3,853.60	\$ 5,063.55	\$ 8,917.15	\$ -	\$ -	\$ (2,358.05)	\$ (2,358.05)	-20.9%		
200	60	87,600	200.00		197	\$ 331.33	\$ 4,205.65	\$ 4,554.54	\$ 8,772.08	\$ 13,326.63	\$ 331.33	\$ 4,205.65	\$ 4,554.54	\$ 5,942.43	\$ 10,496.97	\$ -	\$ -	\$ (2,829.66)	\$ (2,829.66)	-21.2%		
200	70	102,200	200.00		197	\$ 331.33	\$ 4,906.59	\$ 5,255.48	\$ 10,122.58	\$ 15,378.06	\$ 331.33	\$ 4,906.59	\$									

**ATLANTIC CITY ELECTRIC COMPANY
ANNUAL GENERAL SERVICE SECONDARY ("AGS Secondary")
8 WINTER MONTHS (October Through May)**

Present Rates														Proposed Rates														Difference		Total	
vs.														Proposed Rates																	
Load		Energy (kWh)	Metered kW		D Demand		D Energy		Present Distribution (\$)	Present BGS and Other Charges (\$)	Present Total (\$)	D Demand		D Energy		New Distribution (\$)	New BGS and Other Charges (\$)	New Total (\$)	Difference Distribution (\$)	Difference BGS and Other Charges (\$)		Total Difference (\$)	Total Difference (%)								
Demand (kW)	Factor (%)		Billed kW	D Demand	D Energy	D Demand	D Energy	D Demand				D Energy	Difference BGS and Other Charges (\$)	Difference BGS and Other Charges (\$)																	
25	20	3,650	25	25	\$ 317.00	\$ (10.17)	\$ 500.05	\$ 486.00	\$ 986.05	\$ 317.00	\$ (10.17)	\$ 500.05	\$ 487.00	\$ 987.05	\$ -	\$ -	\$ 1.00	\$ -	\$ -	\$ 1.00	\$ 1.00	0.1%									
25	30	5,475	25	25	\$ 317.00	\$ (15.25)	\$ 494.97	\$ 658.75	\$ 1,153.72	\$ 317.00	\$ (15.25)	\$ 494.97	\$ 659.75	\$ 1,154.72	\$ -	\$ -	\$ 1.00	\$ -	\$ -	\$ 1.00	\$ 1.00	0.1%									
25	40	7,300	25	25	\$ 317.00	\$ (20.33)	\$ 489.89	\$ 831.50	\$ 1,321.39	\$ 317.00	\$ (20.33)	\$ 489.89	\$ 832.50	\$ 1,322.39	\$ -	\$ -	\$ 1.00	\$ -	\$ -	\$ 1.00	\$ 1.00	0.1%									
25	50	9,125	25	25	\$ 317.00	\$ (25.41)	\$ 484.81	\$ 1,004.25	\$ 1,489.05	\$ 317.00	\$ (25.41)	\$ 484.81	\$ 1,005.25	\$ 1,490.05	\$ -	\$ -	\$ 1.00	\$ -	\$ -	\$ 1.00	\$ 1.00	0.1%									
25	60	10,950	25	25	\$ 317.00	\$ (30.50)	\$ 479.72	\$ 1,176.99	\$ 1,656.72	\$ 317.00	\$ (30.50)	\$ 479.72	\$ 1,177.99	\$ 1,657.72	\$ -	\$ -	\$ 1.00	\$ -	\$ -	\$ 1.00	\$ 1.00	0.1%									
25	70	12,775	25	25	\$ 317.00	\$ (35.58)	\$ 474.64	\$ 1,349.74	\$ 1,824.38	\$ 317.00	\$ (35.58)	\$ 474.64	\$ 1,350.74	\$ 1,825.38	\$ -	\$ -	\$ 1.00	\$ -	\$ -	\$ 1.00	\$ 1.00	0.1%									
25	80	14,600	25	25	\$ 317.00	\$ (40.66)	\$ 469.56	\$ 1,522.49	\$ 1,992.05	\$ 317.00	\$ (40.66)	\$ 469.56	\$ 1,523.49	\$ 1,993.05	\$ -	\$ -	\$ 1.00	\$ -	\$ -	\$ 1.00	\$ 1.00	0.1%									
50	20	7,300	50	50	\$ 634.00	\$ (20.33)	\$ 806.89	\$ 972.00	\$ 1,778.89	\$ 634.00	\$ (20.33)	\$ 806.89	\$ 974.00	\$ 1,780.89	\$ -	\$ -	\$ 2.00	\$ -	\$ -	\$ 2.00	\$ 2.00	0.1%									
50	30	10,950	50	50	\$ 634.00	\$ (30.50)	\$ 796.72	\$ 1,317.49	\$ 2,114.22	\$ 634.00	\$ (30.50)	\$ 796.72	\$ 1,319.49	\$ 2,116.22	\$ -	\$ -	\$ 2.00	\$ -	\$ -	\$ 2.00	\$ 2.00	0.1%									
50	40	14,600	50	50	\$ 634.00	\$ (40.66)	\$ 786.56	\$ 1,662.99	\$ 2,449.55	\$ 634.00	\$ (40.66)	\$ 786.56	\$ 1,664.99	\$ 2,451.55	\$ -	\$ -	\$ 2.00	\$ -	\$ -	\$ 2.00	\$ 2.00	0.1%									
50	50	18,250	50	50	\$ 634.00	\$ (50.83)	\$ 776.39	\$ 2,008.49	\$ 2,784.88	\$ 634.00	\$ (50.83)	\$ 776.39	\$ 2,010.49	\$ 2,786.88	\$ -	\$ -	\$ 2.00	\$ -	\$ -	\$ 2.00	\$ 2.00	0.1%									
50	60	21,900	50	50	\$ 634.00	\$ (60.99)	\$ 766.23	\$ 2,353.99	\$ 3,120.22	\$ 634.00	\$ (60.99)	\$ 766.23	\$ 2,355.99	\$ 3,122.22	\$ -	\$ -	\$ 2.00	\$ -	\$ -	\$ 2.00	\$ 2.00	0.1%									
50	70	25,550	50	50	\$ 634.00	\$ (71.16)	\$ 756.06	\$ 2,699.49	\$ 3,455.55	\$ 634.00	\$ (71.16)	\$ 756.06	\$ 2,701.49	\$ 3,457.55	\$ -	\$ -	\$ 2.00	\$ -	\$ -	\$ 2.00	\$ 2.00	0.1%									
50	80	29,200	50	50	\$ 634.00	\$ (81.32)	\$ 745.90	\$ 3,044.98	\$ 3,790.88	\$ 634.00	\$ (81.32)	\$ 745.90	\$ 3,046.98	\$ 3,792.88	\$ -	\$ -	\$ 2.00	\$ -	\$ -	\$ 2.00	\$ 2.00	0.1%									
100	20	14,600	100	100	\$ 1,268.00	\$ (40.66)	\$ 1,420.56	\$ 1,943.99	\$ 3,364.55	\$ 1,268.00	\$ (40.66)	\$ 1,420.56	\$ 1,947.99	\$ 3,368.55	\$ -	\$ -	\$ 4.00	\$ -	\$ -	\$ 4.00	\$ 4.00	0.1%									
100	30	21,900	100	100	\$ 1,268.00	\$ (60.99)	\$ 1,400.23	\$ 2,634.99	\$ 4,035.22	\$ 1,268.00	\$ (60.99)	\$ 1,400.23	\$ 2,638.99	\$ 4,039.22	\$ -	\$ -	\$ 4.00	\$ -	\$ -	\$ 4.00	\$ 4.00	0.1%									
100	40	29,200	100	100	\$ 1,268.00	\$ (81.32)	\$ 1,379.90	\$ 3,325.98	\$ 4,705.88	\$ 1,268.00	\$ (81.32)	\$ 1,379.90	\$ 3,329.98	\$ 4,709.88	\$ -	\$ -	\$ 4.00	\$ -	\$ -	\$ 4.00	\$ 4.00	0.1%									
100	50	36,500	100	100	\$ 1,268.00	\$ (101.65)	\$ 1,359.57	\$ 4,016.98	\$ 5,376.55	\$ 1,268.00	\$ (101.65)	\$ 1,359.57	\$ 4,020.98	\$ 5,380.55	\$ -	\$ -	\$ 4.00	\$ -	\$ -	\$ 4.00	\$ 4.00	0.1%									
100	60	43,800	100	100	\$ 1,268.00	\$ (121.98)	\$ 1,339.24	\$ 4,707.98	\$ 6,047.21	\$ 1,268.00	\$ (121.98)	\$ 1,339.24	\$ 4,711.98	\$ 6,051.21	\$ -	\$ -	\$ 4.00	\$ -	\$ -	\$ 4.00	\$ 4.00	0.1%									
100	70	51,100	100	100	\$ 1,268.00	\$ (142.31)	\$ 1,318.91	\$ 5,398.97	\$ 6,717.88	\$ 1,268.00	\$ (142.31)	\$ 1,318.91	\$ 5,402.97	\$ 6,721.88	\$ -	\$ -	\$ 4.00	\$ -	\$ -	\$ 4.00	\$ 4.00	0.1%									
100	80	58,400	100	100	\$ 1,268.00	\$ (162.64)	\$ 1,298.58	\$ 6,089.97	\$ 7,388.54	\$ 1,268.00	\$ (162.64)	\$ 1,298.58	\$ 6,093.97	\$ 7,392.54	\$ -	\$ -	\$ 4.00	\$ -	\$ -	\$ 4.00	\$ 4.00	0.1%									
300	20	43,800	300	300	\$ 3,804.00	\$ (121.98)	\$ 3,875.24	\$ 5,831.98	\$ 9,707.21	\$ 3,804.00	\$ (121.98)	\$ 3,875.24	\$ 5,843.98	\$ 9,719.21	\$ -	\$ -	\$ 12.00	\$ -	\$ -	\$ 12.00	\$ 12.00	0.1%									
300	30	65,700	300	300	\$ 3,804.00	\$ (182.97)	\$ 3,814.25	\$ 7,904.96	\$ 11,719.21	\$ 3,804.00	\$ (182.97)	\$ 3,814.25	\$ 7,916.96	\$ 11,731.21	\$ -	\$ -	\$ 12.00	\$ -	\$ -	\$ 12.00	\$ 12.00	0.1%									
300	40	87,600	300	300	\$ 3,804.00	\$ (243.97)	\$ 3,753.25	\$ 9,977.95	\$ 13,731.21	\$ 3,804.00	\$ (243.97)	\$ 3,753.25	\$ 9,989.95	\$ 13,743.21	\$ -	\$ -	\$ 12.00	\$ -	\$ -	\$ 12.00	\$ 12.00	0.1%									
300	50	109,500	300	300	\$ 3,804.00	\$ (304.96)	\$ 3,692.26	\$ 12,050.94	\$ 15,743.20	\$ 3,804.00	\$ (304.96)	\$ 3,692.26	\$ 12,062.94	\$ 15,755.20	\$ -	\$ -	\$ 12.00	\$ -	\$ -	\$ 12.00	\$ 12.00	0.1%									
300	60	131,400	300	300	\$ 3,804.00	\$ (365.95)	\$ 3,631.27	\$ 14,123.93	\$ 17,755.20	\$ 3,804.00	\$ (365.95)	\$ 3,631.27	\$ 14,135.93	\$ 17,767.20	\$ -	\$ -	\$ 12.00	\$ -	\$ -	\$ 12.00	\$ 12.00	0.1%									
300	70	153,300	300	300	\$ 3,804.00	\$ (426.94)	\$ 3,570.28	\$ 16,196.92	\$ 19,767.20	\$ 3,804.00	\$ (426.94)	\$ 3,570.28	\$ 16,208.92	\$ 19,779.20	\$ -	\$ -	\$ 12.00	\$ -	\$ -	\$ 12.00	\$ 12.00	0.1%									
300	80	175,200	300	300	\$ 3,804.00	\$ (487.93)	\$ 3,509.29	\$ 18,269.91	\$ 21,779.19	\$ 3,804.00	\$ (487.93)	\$ 3,509.29	\$ 18,281.91	\$ 21,791.19	\$ -	\$ -	\$ 12.00	\$ -	\$ -	\$ 12.00	\$ 12.00	0.1%									
500	20	73,000	500	500	\$ 6,340.00	\$ (203.31)	\$ 6,329.92	\$ 9,719.96	\$ 16,049.88	\$ 6,340.00	\$ (203.31)	\$ 6,329.92	\$ 9,739.96	\$ 16,069.88	\$ -	\$ -	\$ 20.00	\$ -	\$ -	\$ 20.00	\$ 20.00	0.1%									
500	30	109,500	500	500	\$ 6,340.00	\$ (304.96)	\$ 6,228.26	\$ 13,174.94	\$ 19,403.20	\$ 6,340.00	\$ (304.96)	\$ 6,228.26	\$ 13,194.94	\$ 19,423.20	\$ -	\$ -	\$ 20.00	\$ -	\$ -	\$ 20.00	\$ 20.00	0.1%									
500	40	146,000	500	500	\$ 6,340.00	\$ (406.61)	\$ 6,126.61	\$ 16,629.92	\$ 22,756.53	\$ 6,340.00	\$ (406.61)	\$ 6,126.61	\$ 16,649.92	\$ 22,776.53	\$ -	\$ -	\$ 20.00	\$ -	\$ -	\$ 20.00	\$ 20.00	0.1%									
500	50	182,500	500	500	\$ 6,340.00	\$ (508.26)	\$ 6,024.96	\$ 20,084.90	\$ 26,109.86	\$ 6,340.00	\$ (508.26)	\$ 6,024.96	\$ 20,104.90	\$ 26,129.86	\$ -	\$ -	\$ 20.00	\$ -	\$ -	\$ 20.00	\$ 20.00	0.1%									
500	60	219,000	500	500	\$ 6,340.00	\$ (609.92)	\$ 5,923.31	\$ 23,539.88	\$ 29,463.19	\$ 6,340.00	\$ (609.92)	\$ 5,923.31	\$ 23,559.88	\$ 29,483.19	\$ -	\$ -	\$ 20.00	\$ -	\$ -	\$ 20.00	\$ 20.00	0.1%									
500	70	255,500	500	500	\$ 6,340.00	\$ (711.57)	\$ 5,821.65	\$ 26,994.86	\$ 32,816.52	\$ 6,340.00	\$ (711.57)	\$ 5,821.65	\$ 27,014.86	\$ 32,836.52	\$ -	\$ -	\$ 20.00	\$ -	\$ -	\$ 20.00	\$ 20.00	0.1%									
500	80	292,000	500	500	\$ 6,340.00	\$ (813.22)	\$ 5,720.00	\$ 30,449.84	\$ 36,169.84	\$ 6,340.00	\$ (813.22)	\$ 5,720.00	\$ 30,469.84	\$ 36,189.84	\$ -	\$ -	\$ 20.00	\$ -	\$ -	\$ 20.00	\$ 20.00	0.1%									
750	30	164,250	750	750	\$ 9,510.00	\$ (457.44)	\$ 9,245.78	\$ 19,762.41	\$ 29,008.20	\$ 9,510.00	\$ (457.44)	\$ 9,245.78	\$ 19,792.41	\$ 29,038.20	\$ -	\$ -	\$ 30.00	\$ -	\$ -	\$ 30.00	\$ 30.00	0.1%									
750	40	219,000	750	750	\$ 9,510.00	\$ (609.92)	\$ 9,093.31	\$ 24,944.88	\$ 34,038.19	\$ 9,510.00	\$ (609.92)	\$ 9,093.31	\$ 24,974.88	\$ 34,068.19	\$ -	\$ -	\$ 30.00	\$ -	\$ -	\$ 30.00	\$ 30.00	0.1%									
750	50	273,750	750	750	\$ 9,510.00	\$ (762.39)	\$ 8,940.83	\$ 30,127.35	\$ 39,068.18	\$ 9,510.00	\$ (762.39)	\$ 8,940.83	\$ 30,157.35	\$ 39,098.18	\$ -	\$ -	\$ 30.00	\$ -	\$ -	\$ 30.00	\$ 30.00	0.1%									
750	60	328,500	750	750	\$ 9,510.00	\$ (914.87)	\$ 8,788.35	\$ 35,309.82	\$ 44,098.17	\$ 9,510.00	\$ (914.87)	\$ 8,788.35	\$ 35,339.82	\$ 44,128.17	\$ -	\$ -	\$ 30.00	\$ -	\$ -	\$ 30.00	\$ 30.00	0.1%									
750	70	383,250	750	750	\$ 9,510.00	\$ (1,067.35)	\$ 8,635.87	\$ 40,492.30	\$ 49,128.16	\$ 9,510.00	\$ (1,067.35)	\$ 8,635.87	\$ 40,522.30	\$ 49,158.16	\$ -	\$ -	\$ 30.00	\$ -	\$ -	\$ 30.00	\$ 30.00	0.1%									
750	80	438,000	750	750	\$ 9,510.00	\$ (1,219.83)	\$ 8,483.39	\$ 45,674.77	\$ 54,158.16	\$ 9,510.00	\$ (1,219.83)	\$ 8,483.39	\$ 45,704.77	\$ 54,188.16	\$ -	\$ -	\$ 30.00	\$ -	\$ -	\$ 30.00	\$ 30.00	0.1%									
750	90	492,750	750	750	\$ 9,510.00	\$ (1,372.31)	\$ 8,330.91	\$ 50,857.24	\$ 59,188.15	\$ 9,510.00	\$ (1,372.31)	\$ 8,330.91	\$ 50,887.24	\$ 59,218.15	\$ -	\$ -	\$ 30.00	\$ -	\$ -	\$ 30.00	\$ 30.00	0.1%									
1000	30	219,000	1,000	1,000	\$ 12,680.00	\$ (609.92)	\$ 12,263.31	\$ 26,349.88	\$ 38,613.19	\$ 12,680.00	\$ (609.92)	\$ 12,263.31	\$ 26,389.88	\$ 38,653.19	\$ -	\$ -	\$ 40.00	\$ -	\$ -	\$ 40.00	\$ 40.00	0.1%									
1000	40	292,000	1,000	1,000	\$ 12,680.00	\$ (813.22)	\$ 12,060.00	\$ 33,259.84	\$ 45,319.84	\$ 12,680.00	\$ (813.22)	\$ 12,060.00	\$ 33,299.84	\$ 45,359.84	\$ -	\$ -	\$ 40.00	\$ -	\$ -	\$ 40.00	\$ 40.00	0.1%									
1000	50	365,000	1,000	1,000	\$ 12,680.00	\$ (1,016.53)	\$ 11,856.70	\$ 40,169.81	\$ 52,026.50	\$ 12,680.00	\$ (1,016.53)	\$ 11,856.70	\$ 40,209.81	\$ 52,066.50	\$ -	\$ -	\$ 40.00	\$ -	\$ -	\$ 40.00	\$ 40.00	0.1%									
1000	60	438,000	1,000	1,000	\$ 12,680.00	\$ (1,219.83)	\$ 11,653.39	\$ 47,079.77	\$ 58,733.16	\$ 12,680.00	\$ (1,219.83)	\$ 11,653.39	\$ 47,119.77	\$ 58,773.16	\$ -	\$ -	\$ 40.00	\$ -	\$ -	\$ 40.00	\$ 40.00	0.1%									
1000	70	511,000	1,000	1,000	\$ 12,680.00	\$ (1,423.14)	\$ 11,450.09	\$ 53,989.73	\$ 65,439.81	\$ 12,680.00	\$ (1,423.14)	\$ 11,450.09	\$ 54,029.73	\$ 65,479.81	\$ -	\$ -	\$ 40.00	\$ -	\$ -	\$ 40.00	\$ 40.00	0.1%									
1000	80	584,000	1,000	1,000	\$ 12,680.00	\$ (1,626.44)	\$ 11,246.78	\$ 60,899.69	\$ 72,146.47	\$ 12,680.00	\$ (1,626.44)	\$ 11,246.78	\$ 60,939.69	\$ 72,186.47	\$ -	\$ -	\$ 40.00	\$ -													

**ATLANTIC CITY ELECTRIC COMPANY
ANNUAL GENERAL SERVICE SECONDARY ("AGS Secondary")
4 SUMMER MONTHS (June Through September)**

		Present Rates vs. Proposed Rates																			
Demand (kW)	Load Factor (%)	Energy (kWh)	Present			Present			Present			New			New			Difference Distribution (\$)	Difference BGS and Other Charges (\$)	Total Difference (\$)	Total Difference (%)
			Metered kW	Billed kW	D Demand	D Energy	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	D Demand	D Energy	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)							
25	20	3,650	25	25	\$ 317.00	\$ (10.17)	\$ 500.05	\$ 494.21	\$ 994.27	\$ 317.00	\$ (10.17)	\$ 500.05	\$ 495.21	\$ 995.27	\$ -	\$ -	\$ 1.00	\$ 1.00	0.1%		
25	30	5,475	25	25	\$ 317.00	\$ (15.25)	\$ 494.97	\$ 671.07	\$ 1,166.04	\$ 317.00	\$ (15.25)	\$ 494.97	\$ 672.07	\$ 1,167.04	\$ -	\$ -	\$ 1.00	\$ 1.00	0.1%		
25	40	7,300	25	25	\$ 317.00	\$ (20.33)	\$ 489.89	\$ 847.92	\$ 1,337.81	\$ 317.00	\$ (20.33)	\$ 489.89	\$ 848.92	\$ 1,338.81	\$ -	\$ -	\$ 1.00	\$ 1.00	0.1%		
25	50	9,125	25	25	\$ 317.00	\$ (25.41)	\$ 484.81	\$ 1,024.78	\$ 1,509.58	\$ 317.00	\$ (25.41)	\$ 484.81	\$ 1,025.78	\$ 1,510.58	\$ -	\$ -	\$ 1.00	\$ 1.00	0.1%		
25	60	10,950	25	25	\$ 317.00	\$ (30.50)	\$ 479.72	\$ 1,201.63	\$ 1,681.36	\$ 317.00	\$ (30.50)	\$ 479.72	\$ 1,202.63	\$ 1,682.36	\$ -	\$ -	\$ 1.00	\$ 1.00	0.1%		
25	70	12,775	25	25	\$ 317.00	\$ (35.58)	\$ 474.64	\$ 1,378.49	\$ 1,853.13	\$ 317.00	\$ (35.58)	\$ 474.64	\$ 1,379.49	\$ 1,854.13	\$ -	\$ -	\$ 1.00	\$ 1.00	0.1%		
25	80	14,600	25	25	\$ 317.00	\$ (40.66)	\$ 469.56	\$ 1,555.34	\$ 2,024.90	\$ 317.00	\$ (40.66)	\$ 469.56	\$ 1,556.34	\$ 2,025.90	\$ -	\$ -	\$ 1.00	\$ 1.00	0.0%		
50	20	7,300	50	50	\$ 634.00	\$ (20.33)	\$ 806.89	\$ 988.42	\$ 1,795.31	\$ 634.00	\$ (20.33)	\$ 806.89	\$ 990.42	\$ 1,797.31	\$ -	\$ -	\$ 2.00	\$ 2.00	0.1%		
50	30	10,950	50	50	\$ 634.00	\$ (30.50)	\$ 796.72	\$ 1,342.13	\$ 2,138.86	\$ 634.00	\$ (30.50)	\$ 796.72	\$ 1,344.13	\$ 2,140.86	\$ -	\$ -	\$ 2.00	\$ 2.00	0.1%		
50	40	14,600	50	50	\$ 634.00	\$ (40.66)	\$ 786.56	\$ 1,695.84	\$ 2,482.40	\$ 634.00	\$ (40.66)	\$ 786.56	\$ 1,697.84	\$ 2,484.40	\$ -	\$ -	\$ 2.00	\$ 2.00	0.1%		
50	50	18,250	50	50	\$ 634.00	\$ (50.83)	\$ 776.39	\$ 2,049.55	\$ 2,825.95	\$ 634.00	\$ (50.83)	\$ 776.39	\$ 2,051.55	\$ 2,827.95	\$ -	\$ -	\$ 2.00	\$ 2.00	0.1%		
50	60	21,900	50	50	\$ 634.00	\$ (60.99)	\$ 766.23	\$ 2,403.26	\$ 3,169.49	\$ 634.00	\$ (60.99)	\$ 766.23	\$ 2,405.26	\$ 3,171.49	\$ -	\$ -	\$ 2.00	\$ 2.00	0.1%		
50	70	25,550	50	50	\$ 634.00	\$ (71.16)	\$ 756.06	\$ 2,756.97	\$ 3,513.04	\$ 634.00	\$ (71.16)	\$ 756.06	\$ 2,758.97	\$ 3,515.04	\$ -	\$ -	\$ 2.00	\$ 2.00	0.1%		
50	80	29,200	50	50	\$ 634.00	\$ (81.32)	\$ 745.90	\$ 3,110.68	\$ 3,856.58	\$ 634.00	\$ (81.32)	\$ 745.90	\$ 3,112.68	\$ 3,858.58	\$ -	\$ -	\$ 2.00	\$ 2.00	0.1%		
100	20	14,600	100	100	\$ 1,268.00	\$ (40.66)	\$ 1,420.56	\$ 1,976.84	\$ 3,397.40	\$ 1,268.00	\$ (40.66)	\$ 1,420.56	\$ 1,980.84	\$ 3,401.40	\$ -	\$ -	\$ 4.00	\$ 4.00	0.1%		
100	30	21,900	100	100	\$ 1,268.00	\$ (60.99)	\$ 1,400.23	\$ 2,684.26	\$ 4,084.49	\$ 1,268.00	\$ (60.99)	\$ 1,400.23	\$ 2,688.26	\$ 4,088.49	\$ -	\$ -	\$ 4.00	\$ 4.00	0.1%		
100	40	29,200	100	100	\$ 1,268.00	\$ (81.32)	\$ 1,379.90	\$ 3,391.68	\$ 4,771.58	\$ 1,268.00	\$ (81.32)	\$ 1,379.90	\$ 3,395.68	\$ 4,775.58	\$ -	\$ -	\$ 4.00	\$ 4.00	0.1%		
100	50	36,500	100	100	\$ 1,268.00	\$ (101.65)	\$ 1,359.57	\$ 4,099.11	\$ 5,458.67	\$ 1,268.00	\$ (101.65)	\$ 1,359.57	\$ 4,103.11	\$ 5,462.67	\$ -	\$ -	\$ 4.00	\$ 4.00	0.1%		
100	60	43,800	100	100	\$ 1,268.00	\$ (121.98)	\$ 1,339.24	\$ 4,806.53	\$ 6,145.76	\$ 1,268.00	\$ (121.98)	\$ 1,339.24	\$ 4,810.53	\$ 6,149.76	\$ -	\$ -	\$ 4.00	\$ 4.00	0.1%		
100	70	51,100	100	100	\$ 1,268.00	\$ (142.31)	\$ 1,318.91	\$ 5,513.95	\$ 6,832.85	\$ 1,268.00	\$ (142.31)	\$ 1,318.91	\$ 5,517.95	\$ 6,836.85	\$ -	\$ -	\$ 4.00	\$ 4.00	0.1%		
100	80	58,400	100	100	\$ 1,268.00	\$ (162.64)	\$ 1,298.58	\$ 6,221.37	\$ 7,519.94	\$ 1,268.00	\$ (162.64)	\$ 1,298.58	\$ 6,225.37	\$ 7,523.94	\$ -	\$ -	\$ 4.00	\$ 4.00	0.1%		
300	20	43,800	300	300	\$ 3,804.00	\$ (121.98)	\$ 3,875.24	\$ 5,930.53	\$ 9,805.76	\$ 3,804.00	\$ (121.98)	\$ 3,875.24	\$ 5,942.53	\$ 9,817.76	\$ -	\$ -	\$ 12.00	\$ 12.00	0.1%		
300	30	65,700	300	300	\$ 3,804.00	\$ (182.97)	\$ 3,814.25	\$ 8,052.79	\$ 11,867.04	\$ 3,804.00	\$ (182.97)	\$ 3,814.25	\$ 8,064.79	\$ 11,879.04	\$ -	\$ -	\$ 12.00	\$ 12.00	0.1%		
300	40	87,600	300	300	\$ 3,804.00	\$ (243.97)	\$ 3,753.25	\$ 10,175.05	\$ 13,928.31	\$ 3,804.00	\$ (243.97)	\$ 3,753.25	\$ 10,187.05	\$ 13,940.31	\$ -	\$ -	\$ 12.00	\$ 12.00	0.1%		
300	50	109,500	300	300	\$ 3,804.00	\$ (304.96)	\$ 3,692.26	\$ 12,297.32	\$ 15,989.58	\$ 3,804.00	\$ (304.96)	\$ 3,692.26	\$ 12,309.32	\$ 16,001.58	\$ -	\$ -	\$ 12.00	\$ 12.00	0.1%		
300	60	131,400	300	300	\$ 3,804.00	\$ (365.95)	\$ 3,631.27	\$ 14,419.58	\$ 18,050.85	\$ 3,804.00	\$ (365.95)	\$ 3,631.27	\$ 14,431.58	\$ 18,062.85	\$ -	\$ -	\$ 12.00	\$ 12.00	0.1%		
300	70	153,300	300	300	\$ 3,804.00	\$ (426.94)	\$ 3,570.28	\$ 16,541.84	\$ 20,112.12	\$ 3,804.00	\$ (426.94)	\$ 3,570.28	\$ 16,553.84	\$ 20,124.12	\$ -	\$ -	\$ 12.00	\$ 12.00	0.1%		
300	80	175,200	300	300	\$ 3,804.00	\$ (487.93)	\$ 3,509.29	\$ 18,664.11	\$ 22,173.39	\$ 3,804.00	\$ (487.93)	\$ 3,509.29	\$ 18,676.11	\$ 22,185.39	\$ -	\$ -	\$ 12.00	\$ 12.00	0.1%		
500	20	73,000	500	500	\$ 6,340.00	\$ (203.31)	\$ 6,329.92	\$ 9,884.21	\$ 16,214.13	\$ 6,340.00	\$ (203.31)	\$ 6,329.92	\$ 9,904.21	\$ 16,234.13	\$ -	\$ -	\$ 20.00	\$ 20.00	0.1%		
500	30	109,500	500	500	\$ 6,340.00	\$ (304.96)	\$ 6,228.26	\$ 13,421.32	\$ 19,649.58	\$ 6,340.00	\$ (304.96)	\$ 6,228.26	\$ 13,441.32	\$ 19,669.58	\$ -	\$ -	\$ 20.00	\$ 20.00	0.1%		
500	40	146,000	500	500	\$ 6,340.00	\$ (406.61)	\$ 6,126.61	\$ 16,958.42	\$ 23,085.03	\$ 6,340.00	\$ (406.61)	\$ 6,126.61	\$ 16,978.42	\$ 23,105.03	\$ -	\$ -	\$ 20.00	\$ 20.00	0.1%		
500	50	182,500	500	500	\$ 6,340.00	\$ (508.26)	\$ 6,024.96	\$ 20,495.53	\$ 26,520.49	\$ 6,340.00	\$ (508.26)	\$ 6,024.96	\$ 20,515.53	\$ 26,540.49	\$ -	\$ -	\$ 20.00	\$ 20.00	0.1%		
500	60	219,000	500	500	\$ 6,340.00	\$ (609.92)	\$ 5,923.31	\$ 24,032.63	\$ 29,955.94	\$ 6,340.00	\$ (609.92)	\$ 5,923.31	\$ 24,052.63	\$ 29,975.94	\$ -	\$ -	\$ 20.00	\$ 20.00	0.1%		
500	70	255,500	500	500	\$ 6,340.00	\$ (711.57)	\$ 5,821.65	\$ 27,569.74	\$ 33,391.39	\$ 6,340.00	\$ (711.57)	\$ 5,821.65	\$ 27,589.74	\$ 33,411.39	\$ -	\$ -	\$ 20.00	\$ 20.00	0.1%		
500	80	292,000	500	500	\$ 6,340.00	\$ (813.22)	\$ 5,720.00	\$ 31,106.84	\$ 36,826.84	\$ 6,340.00	\$ (813.22)	\$ 5,720.00	\$ 31,126.84	\$ 36,846.84	\$ -	\$ -	\$ 20.00	\$ 20.00	0.1%		
750	30	164,250	750	750	\$ 9,510.00	\$ (457.44)	\$ 9,245.78	\$ 20,131.97	\$ 29,377.76	\$ 9,510.00	\$ (457.44)	\$ 9,245.78	\$ 20,161.97	\$ 29,407.76	\$ -	\$ -	\$ 30.00	\$ 30.00	0.1%		
750	40	219,000	750	750	\$ 9,510.00	\$ (609.92)	\$ 9,093.31	\$ 25,437.63	\$ 34,530.94	\$ 9,510.00	\$ (609.92)	\$ 9,093.31	\$ 25,467.63	\$ 34,560.94	\$ -	\$ -	\$ 30.00	\$ 30.00	0.1%		
750	50	273,750	750	750	\$ 9,510.00	\$ (762.39)	\$ 8,940.83	\$ 30,743.29	\$ 39,684.12	\$ 9,510.00	\$ (762.39)	\$ 8,940.83	\$ 30,773.29	\$ 39,714.12	\$ -	\$ -	\$ 30.00	\$ 30.00	0.1%		
750	60	328,500	750	750	\$ 9,510.00	\$ (914.87)	\$ 8,788.35	\$ 36,048.95	\$ 44,837.30	\$ 9,510.00	\$ (914.87)	\$ 8,788.35	\$ 36,078.95	\$ 44,867.30	\$ -	\$ -	\$ 30.00	\$ 30.00	0.1%		
750	70	383,250	750	750	\$ 9,510.00	\$ (1,067.35)	\$ 8,635.87	\$ 41,354.61	\$ 49,990.48	\$ 9,510.00	\$ (1,067.35)	\$ 8,635.87	\$ 41,384.61	\$ 49,990.48	\$ -	\$ -	\$ 30.00	\$ 30.00	0.1%		
750	80	438,000	750	750	\$ 9,510.00	\$ (1,219.83)	\$ 8,483.39	\$ 46,660.27	\$ 55,143.66	\$ 9,510.00	\$ (1,219.83)	\$ 8,483.39	\$ 46,690.27	\$ 55,173.66	\$ -	\$ -	\$ 30.00	\$ 30.00	0.1%		
750	90	492,750	750	750	\$ 9,510.00	\$ (1,372.31)	\$ 8,330.91	\$ 51,965.92	\$ 60,296.84	\$ 9,510.00	\$ (1,372.31)	\$ 8,330.91	\$ 51,995.92	\$ 60,326.84	\$ -	\$ -	\$ 30.00	\$ 30.00	0.0%		
1000	30	219,000	1,000	1,000	\$ 12,680.00	\$ (609.92)	\$ 12,263.31	\$ 26,842.63	\$ 39,105.94	\$ 12,680.00	\$ (609.92)	\$ 12,263.31	\$ 26,882.63	\$ 39,145.94	\$ -	\$ -	\$ 40.00	\$ 40.00	0.1%		
1000	40	292,000	1,000	1,000	\$ 12,680.00	\$ (813.22)	\$ 12,060.00	\$ 33,916.84	\$ 45,976.84	\$ 12,680.00	\$ (813.22)	\$ 12,060.00	\$ 33,956.84	\$ 46,016.84	\$ -	\$ -	\$ 40.00	\$ 40.00	0.1%		
1000	50	365,000	1,000	1,000	\$ 12,680.00	\$ (1,016.53)	\$ 11,856.70	\$ 40,991.06	\$ 52,847.75	\$ 12,680.00	\$ (1,016.53)	\$ 11,856.70	\$ 41,031.06	\$ 52,887.75	\$ -	\$ -	\$ 40.00	\$ 40.00	0.1%		
1000	60	438,000	1,000	1,000	\$ 12,680.00	\$ (1,219.83)	\$ 11,653.39	\$ 48,065.27	\$ 59,718.66	\$ 12,680.00	\$ (1,219.83)	\$ 11,653.39	\$ 48,105.27	\$ 59,758.66	\$ -	\$ -	\$ 40.00	\$ 40.00	0.1%		
1000	70	511,000	1,000	1,000	\$ 12,680.00	\$ (1,423.14)	\$ 11,450.09	\$ 55,139.48	\$ 66,589.56	\$ 12,680.00	\$ (1,423.14)	\$ 11,450.09	\$ 55,179.48	\$ 66,629.56	\$ -	\$ -	\$ 40.00	\$ 40.00	0.1%		
1000	80	584,000	1,000	1,000	\$ 12,680.00	\$ (1,626.44)	\$ 11,246.78	\$ 62,213.69	\$ 73,460.47	\$ 12,680.00	\$ (1,626.44)	\$ 11,246.78	\$ 62,253.69	\$ 73,500.47	\$ -	\$ -	\$ 40.00	\$ 40.00	0.1%		
1000	90	657,000	1,000	1,000	\$ 12,680.00	\$ (1,829.75)	\$ 11,043.48	\$ 69,287.90	\$ 80,331.37	\$ 12,680.00	\$ (1,829.75)	\$ 11,043.48	\$ 69,327.90	\$ 80,371.37	\$ -	\$ -	\$ 40.00	\$ 40.00	0.0%		
2000	30	438,000	2,000	2,000	\$ 25,360.00	\$ (1,219.83)	\$ 24,333.39	\$ 53,685.27	\$ 78,018.66	\$ 25,360.00	\$ (1,219.83)	\$ 24,333.39	\$ 53,765.27	\$ 78,098.66	\$ -	\$ -	\$ 80.00	\$ 80.00	0.1%		
2000	40	584,000	2,000	2,000	\$ 25,360.00	\$ (1,626.44)	\$ 23,926.78	\$ 67,833.69	\$ 91,760.47	\$ 25,360.00	\$ (1,626.44)	\$ 23,926.78	\$ 67,913.69	\$ 91,840.47	\$ -	\$ -	\$ 80.00	\$ 80.00	0.1%		
2000	50	730,000	2,000	2,000	\$ 25,360.00	\$ (2,033.05)	\$ 23,520.17	\$ 81,982.11	\$ 105,502.28	\$ 25,360.00	\$ (2,033.05)	\$ 23,520.17	\$ 82,062.11	\$ 105,582.28	\$ -	\$ -	\$ 80.00	\$ 80.00	0.1%		
2000	60	876,000	2,000	2,000	\$ 25,360.00	\$ (2,439.66)	\$ 23,113.56	\$ 96,130.53	\$ 119,244.09	\$ 25,360.00	\$ (2,439.66)	\$ 23,113.56	\$ 96,210.53	\$ 119,3							

**ATLANTIC CITY ELECTRIC COMPANY
ANNUAL GENERAL SERVICE SECONDARY ("AGS Secondary")
Annual Average**

Present Rates
vs.
Proposed Rates

Demand (kW)	Load Factor (%)	Energy (kWh)	Metered kW	Billed kW	D Demand	D Energy	Present			New			Difference Distribution (\$)	Difference BGS and Other Charges (\$)	Total Difference (\$)	Total Difference (%)		
							Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)						
25	20	3,650	25.00	22	\$ 317.00	\$ (10.17)	\$ 500.05	\$ 488.74	\$ 988.79	\$ 317.00	\$ (10.17)	\$ 500.05	\$ 489.74	\$ 989.79	\$ -	\$ 1.00	\$ 1.00	0.1%
25	30	5,475	25.00	22	\$ 317.00	\$ (15.25)	\$ 494.97	\$ 662.85	\$ 1,157.83	\$ 317.00	\$ (15.25)	\$ 494.97	\$ 663.85	\$ 1,158.83	\$ -	\$ 1.00	\$ 1.00	0.1%
25	40	7,300	25.00	22	\$ 317.00	\$ (20.33)	\$ 489.89	\$ 836.97	\$ 1,326.86	\$ 317.00	\$ (20.33)	\$ 489.89	\$ 837.97	\$ 1,327.86	\$ -	\$ 1.00	\$ 1.00	0.1%
25	50	9,125	25.00	22	\$ 317.00	\$ (25.41)	\$ 484.81	\$ 1,011.09	\$ 1,495.90	\$ 317.00	\$ (25.41)	\$ 484.81	\$ 1,012.09	\$ 1,496.90	\$ -	\$ 1.00	\$ 1.00	0.1%
25	60	10,950	25.00	22	\$ 317.00	\$ (30.50)	\$ 479.72	\$ 1,185.21	\$ 1,664.93	\$ 317.00	\$ (30.50)	\$ 479.72	\$ 1,186.21	\$ 1,665.93	\$ -	\$ 1.00	\$ 1.00	0.1%
25	70	12,775	25.00	22	\$ 317.00	\$ (35.58)	\$ 474.64	\$ 1,359.32	\$ 1,833.97	\$ 317.00	\$ (35.58)	\$ 474.64	\$ 1,360.32	\$ 1,834.97	\$ -	\$ 1.00	\$ 1.00	0.1%
25	80	14,600	25.00	22	\$ 317.00	\$ (40.66)	\$ 469.56	\$ 1,533.44	\$ 2,003.00	\$ 317.00	\$ (40.66)	\$ 469.56	\$ 1,534.44	\$ 2,004.00	\$ -	\$ 1.00	\$ 1.00	0.0%
50	20	7,300	50.00	47	\$ 634.00	\$ (20.33)	\$ 806.89	\$ 977.47	\$ 1,784.36	\$ 634.00	\$ (20.33)	\$ 806.89	\$ 979.47	\$ 1,786.36	\$ -	\$ 2.00	\$ 2.00	0.1%
50	30	10,950	50.00	47	\$ 634.00	\$ (30.50)	\$ 796.72	\$ 1,325.71	\$ 2,122.43	\$ 634.00	\$ (30.50)	\$ 796.72	\$ 1,327.71	\$ 2,124.43	\$ -	\$ 2.00	\$ 2.00	0.1%
50	40	14,600	50.00	47	\$ 634.00	\$ (40.66)	\$ 786.56	\$ 1,673.94	\$ 2,460.50	\$ 634.00	\$ (40.66)	\$ 786.56	\$ 1,675.94	\$ 2,462.50	\$ -	\$ 2.00	\$ 2.00	0.1%
50	50	18,250	50.00	47	\$ 634.00	\$ (50.83)	\$ 776.39	\$ 2,022.18	\$ 2,798.57	\$ 634.00	\$ (50.83)	\$ 776.39	\$ 2,024.18	\$ 2,800.57	\$ -	\$ 2.00	\$ 2.00	0.1%
50	60	21,900	50.00	47	\$ 634.00	\$ (60.99)	\$ 766.23	\$ 2,370.41	\$ 3,136.64	\$ 634.00	\$ (60.99)	\$ 766.23	\$ 2,372.41	\$ 3,138.64	\$ -	\$ 2.00	\$ 2.00	0.1%
50	70	25,550	50.00	47	\$ 634.00	\$ (71.16)	\$ 756.06	\$ 2,718.65	\$ 3,474.71	\$ 634.00	\$ (71.16)	\$ 756.06	\$ 2,720.65	\$ 3,476.71	\$ -	\$ 2.00	\$ 2.00	0.1%
50	80	29,200	50.00	47	\$ 634.00	\$ (81.32)	\$ 745.90	\$ 3,066.88	\$ 3,812.78	\$ 634.00	\$ (81.32)	\$ 745.90	\$ 3,068.88	\$ 3,814.78	\$ -	\$ 2.00	\$ 2.00	0.1%
100	20	14,600	100.00	97	\$ 1,268.00	\$ (40.66)	\$ 1,420.56	\$ 1,954.94	\$ 3,375.50	\$ 1,268.00	\$ (40.66)	\$ 1,420.56	\$ 1,958.94	\$ 3,379.50	\$ -	\$ 4.00	\$ 4.00	0.1%
100	30	21,900	100.00	97	\$ 1,268.00	\$ (60.99)	\$ 1,400.23	\$ 2,651.41	\$ 4,051.64	\$ 1,268.00	\$ (60.99)	\$ 1,400.23	\$ 2,655.41	\$ 4,055.64	\$ -	\$ 4.00	\$ 4.00	0.1%
100	40	29,200	100.00	97	\$ 1,268.00	\$ (81.32)	\$ 1,379.90	\$ 3,347.88	\$ 4,727.78	\$ 1,268.00	\$ (81.32)	\$ 1,379.90	\$ 3,351.88	\$ 4,731.78	\$ -	\$ 4.00	\$ 4.00	0.1%
100	50	36,500	100.00	97	\$ 1,268.00	\$ (101.65)	\$ 1,359.57	\$ 4,044.36	\$ 5,403.92	\$ 1,268.00	\$ (101.65)	\$ 1,359.57	\$ 4,048.36	\$ 5,407.92	\$ -	\$ 4.00	\$ 4.00	0.1%
100	60	43,800	100.00	97	\$ 1,268.00	\$ (121.98)	\$ 1,339.24	\$ 4,740.83	\$ 6,080.06	\$ 1,268.00	\$ (121.98)	\$ 1,339.24	\$ 4,744.83	\$ 6,084.06	\$ -	\$ 4.00	\$ 4.00	0.1%
100	70	51,100	100.00	97	\$ 1,268.00	\$ (142.31)	\$ 1,318.91	\$ 5,437.30	\$ 6,756.20	\$ 1,268.00	\$ (142.31)	\$ 1,318.91	\$ 5,441.30	\$ 6,760.20	\$ -	\$ 4.00	\$ 4.00	0.1%
100	80	58,400	100.00	97	\$ 1,268.00	\$ (162.64)	\$ 1,298.58	\$ 6,133.77	\$ 7,432.34	\$ 1,268.00	\$ (162.64)	\$ 1,298.58	\$ 6,137.77	\$ 7,436.34	\$ -	\$ 4.00	\$ 4.00	0.1%
300	20	43,800	300.00	297	\$ 3,804.00	\$ (121.98)	\$ 3,875.24	\$ 5,864.83	\$ 9,740.06	\$ 3,804.00	\$ (121.98)	\$ 3,875.24	\$ 5,876.83	\$ 9,752.06	\$ -	\$ 12.00	\$ 12.00	0.1%
300	30	65,700	300.00	297	\$ 3,804.00	\$ (182.97)	\$ 3,814.25	\$ 7,954.24	\$ 11,768.49	\$ 3,804.00	\$ (182.97)	\$ 3,814.25	\$ 7,966.24	\$ 11,780.49	\$ -	\$ 12.00	\$ 12.00	0.1%
300	40	87,600	300.00	297	\$ 3,804.00	\$ (243.97)	\$ 3,753.25	\$ 10,043.65	\$ 13,796.91	\$ 3,804.00	\$ (243.97)	\$ 3,753.25	\$ 10,055.65	\$ 13,808.91	\$ -	\$ 12.00	\$ 12.00	0.1%
300	50	109,500	300.00	297	\$ 3,804.00	\$ (304.96)	\$ 3,692.26	\$ 12,133.07	\$ 15,825.33	\$ 3,804.00	\$ (304.96)	\$ 3,692.26	\$ 12,145.07	\$ 15,837.33	\$ -	\$ 12.00	\$ 12.00	0.1%
300	60	131,400	300.00	297	\$ 3,804.00	\$ (365.95)	\$ 3,631.27	\$ 14,222.48	\$ 17,853.75	\$ 3,804.00	\$ (365.95)	\$ 3,631.27	\$ 14,234.48	\$ 17,865.75	\$ -	\$ 12.00	\$ 12.00	0.1%
300	70	153,300	300.00	297	\$ 3,804.00	\$ (426.94)	\$ 3,570.28	\$ 16,311.89	\$ 19,882.17	\$ 3,804.00	\$ (426.94)	\$ 3,570.28	\$ 16,323.89	\$ 19,894.17	\$ -	\$ 12.00	\$ 12.00	0.1%
300	80	175,200	300.00	297	\$ 3,804.00	\$ (487.93)	\$ 3,509.29	\$ 18,401.31	\$ 21,910.59	\$ 3,804.00	\$ (487.93)	\$ 3,509.29	\$ 18,413.31	\$ 21,922.59	\$ -	\$ 12.00	\$ 12.00	0.1%
500	20	73,000	500.00	497	\$ 6,340.00	\$ (203.31)	\$ 6,329.92	\$ 9,774.71	\$ 16,104.63	\$ 6,340.00	\$ (203.31)	\$ 6,329.92	\$ 9,794.71	\$ 16,124.63	\$ -	\$ 20.00	\$ 20.00	0.1%
500	30	109,500	500.00	497	\$ 6,340.00	\$ (304.96)	\$ 6,228.26	\$ 13,257.07	\$ 19,485.33	\$ 6,340.00	\$ (304.96)	\$ 6,228.26	\$ 13,277.07	\$ 19,505.33	\$ -	\$ 20.00	\$ 20.00	0.1%
500	40	146,000	500.00	497	\$ 6,340.00	\$ (406.61)	\$ 6,126.61	\$ 16,739.42	\$ 22,866.03	\$ 6,340.00	\$ (406.61)	\$ 6,126.61	\$ 16,759.42	\$ 22,886.03	\$ -	\$ 20.00	\$ 20.00	0.1%
500	50	182,500	500.00	497	\$ 6,340.00	\$ (508.26)	\$ 6,024.96	\$ 20,221.78	\$ 26,246.74	\$ 6,340.00	\$ (508.26)	\$ 6,024.96	\$ 20,241.78	\$ 26,266.74	\$ -	\$ 20.00	\$ 20.00	0.1%
500	60	219,000	500.00	497	\$ 6,340.00	\$ (609.92)	\$ 5,923.31	\$ 23,704.13	\$ 29,627.44	\$ 6,340.00	\$ (609.92)	\$ 5,923.31	\$ 23,724.13	\$ 29,647.44	\$ -	\$ 20.00	\$ 20.00	0.1%
500	70	255,500	500.00	497	\$ 6,340.00	\$ (711.57)	\$ 5,821.65	\$ 27,186.49	\$ 33,008.14	\$ 6,340.00	\$ (711.57)	\$ 5,821.65	\$ 27,206.49	\$ 33,028.14	\$ -	\$ 20.00	\$ 20.00	0.1%
500	80	292,000	500.00	497	\$ 6,340.00	\$ (813.22)	\$ 5,720.00	\$ 30,668.84	\$ 36,388.84	\$ 6,340.00	\$ (813.22)	\$ 5,720.00	\$ 30,688.84	\$ 36,408.84	\$ -	\$ 20.00	\$ 20.00	0.1%
750	30	164,250	750.00	747	\$ 9,510.00	\$ (457.44)	\$ 9,245.78	\$ 19,885.60	\$ 29,131.38	\$ 9,510.00	\$ (457.44)	\$ 9,245.78	\$ 19,915.60	\$ 29,161.38	\$ -	\$ 30.00	\$ 30.00	0.1%
750	40	219,000	750.00	747	\$ 9,510.00	\$ (609.92)	\$ 9,093.31	\$ 25,109.13	\$ 34,202.44	\$ 9,510.00	\$ (609.92)	\$ 9,093.31	\$ 25,139.13	\$ 34,232.44	\$ -	\$ 30.00	\$ 30.00	0.1%
750	50	273,750	750.00	747	\$ 9,510.00	\$ (762.39)	\$ 8,940.83	\$ 30,332.67	\$ 39,273.49	\$ 9,510.00	\$ (762.39)	\$ 8,940.83	\$ 30,362.67	\$ 39,303.49	\$ -	\$ 30.00	\$ 30.00	0.1%
750	60	328,500	750.00	747	\$ 9,510.00	\$ (914.87)	\$ 8,788.35	\$ 35,556.20	\$ 44,344.55	\$ 9,510.00	\$ (914.87)	\$ 8,788.35	\$ 35,586.20	\$ 44,374.55	\$ -	\$ 30.00	\$ 30.00	0.1%
750	70	383,250	750.00	747	\$ 9,510.00	\$ (1,067.35)	\$ 8,635.87	\$ 40,779.73	\$ 49,415.60	\$ 9,510.00	\$ (1,067.35)	\$ 8,635.87	\$ 40,809.73	\$ 49,445.60	\$ -	\$ 30.00	\$ 30.00	0.1%
750	80	438,000	750.00	747	\$ 9,510.00	\$ (1,219.83)	\$ 8,483.39	\$ 46,003.27	\$ 54,486.66	\$ 9,510.00	\$ (1,219.83)	\$ 8,483.39	\$ 46,033.27	\$ 54,516.66	\$ -	\$ 30.00	\$ 30.00	0.1%
750	90	492,750	750.00	747	\$ 9,510.00	\$ (1,372.31)	\$ 8,330.91	\$ 51,226.80	\$ 59,557.71	\$ 9,510.00	\$ (1,372.31)	\$ 8,330.91	\$ 51,256.80	\$ 59,587.71	\$ -	\$ 30.00	\$ 30.00	0.1%
1,000	30	219,000	1,000.00	997	\$ 12,680.00	\$ (609.92)	\$ 12,263.31	\$ 26,514.13	\$ 38,777.44	\$ 12,680.00	\$ (609.92)	\$ 12,263.31	\$ 26,554.13	\$ 38,817.44	\$ -	\$ 40.00	\$ 40.00	0.1%
1,000	40	292,000	1,000.00	997	\$ 12,680.00	\$ (813.22)	\$ 12,060.00	\$ 33,478.84	\$ 45,538.84	\$ 12,680.00	\$ (813.22)	\$ 12,060.00	\$ 33,518.84	\$ 45,578.84	\$ -	\$ 40.00	\$ 40.00	0.1%
1,000	50	365,000	1,000.00	997	\$ 12,680.00	\$ (1,016.53)	\$ 11,856.70	\$ 40,443.56	\$ 52,300.25	\$ 12,680.00	\$ (1,016.53)	\$ 11,856.70	\$ 40,483.56	\$ 52,340.25	\$ -	\$ 40.00	\$ 40.00	0.1%
1,000	60	438,000	1,000.00	997	\$ 12,680.00	\$ (1,219.83)	\$ 11,653.39	\$ 47,408.27	\$ 59,061.66	\$ 12,680.00	\$ (1,219.83)	\$ 11,653.39	\$ 47,448.27	\$ 59,101.66	\$ -	\$ 40.00	\$ 40.00	0.1%
1,000	70	511,000	1,000.00	997	\$ 12,680.00	\$ (1,423.14)	\$ 11,450.09	\$ 54,372.98	\$ 65,823.06	\$ 12,680.00	\$ (1,423.14)	\$ 11,450.09	\$ 54,412.98	\$ 65,863.06	\$ -	\$ 40.00	\$ 40.00	0.1%
1,000	80	584,000	1,000.00	997	\$ 12,680.00	\$ (1,626.44)	\$ 11,246.78	\$ 61,337.69	\$ 72,584.47	\$ 12,680.00	\$ (1,626.44)	\$ 11,246.78	\$ 61,377.69	\$ 72,624.47	\$ -	\$ 40.00	\$ 40.00	0.1%
1,000	90	657,000	1,000.00	997	\$ 12,680.00	\$ (1,829.75)	\$ 11,043.48	\$ 68,302.40	\$ 79,345.87	\$ 12,680.00	\$ (1,829.75)	\$ 11,043.48	\$ 68,342.40	\$ 79,385.87	\$ -	\$ 40.00	\$ 40.00	0.1%
2,000	30	438,000	2,000.00	1997	\$ 25,360.00	\$ (1,219.83)	\$ 24,333.39	\$ 53,028.27	\$ 77,361.66	\$ 25,360.00	\$ (1,219.83)	\$ 24,333.39	\$ 53,108.27	\$ 77,441.66	\$ -	\$ 80.00	\$ 80.00	0.1%
2,000	40	584,000	2,000.00	1997	\$ 25,360.00	\$ (1,626.44)	\$ 23,926.78	\$ 66,957.69	\$ 90,884.47	\$ 25,360.00	\$ (1,626.44)	\$ 23,926.78	\$ 67,037.69	\$ 90,964.47	\$ -	\$ 80.00	\$ 80.00	0.1%
2,000	50	730,000	2,000.00	1997	\$ 25,360.00	\$ (2,033.05)	\$ 23,520.17	\$ 80,887.11	\$ 104,407.28	\$ 25,360.00	\$ (2,033.05)	\$ 23,520.17	\$ 80,967.11	\$ 104,487.28	\$ -	\$ 80.00	\$ 80.00	0.1%
2,000	60	876,000	2,000.00	1997	\$ 25,360.00	\$ (2,439.66)	\$ 23,113.56	\$ 94,816.53	\$ 117,930.09	\$ 25,360.00	\$ (2,439.66)	\$ 23,113.56	\$ 94,896.53	\$ 118,010.09	\$ -	\$ 80.00	\$ 80.00	0.1%
2,000	70	1,022,000	2,000.00	1997	\$ 25,360.00	\$ (2,846.27)	\$ 22,706.95	\$ 108,745.95	\$ 131,452.90	\$ 25,360.00	\$ (

**ATLANTIC CITY ELECTRIC COMPANY
ANNUAL GENERAL SERVICE PRIMARY ("AGS Primary")
8 WINTER MONTHS (October Through May)**

		Present Rates vs. Proposed Rates															Difference		Difference		Total		Total	
Demand (kW)	Load Factor (%)	Energy (kWh)	Metered kW		D Demand		D Energy		Present Distribution (\$)	Present BGS and Other Charges (\$)	Present Total (\$)	D Demand	D Energy	New Distribution (\$)	New BGS and Other Charges (\$)	New Total (\$)	Difference Distribution (\$)	Difference BGS and Other Charges (\$)	Total Difference (\$)	Total Difference (%)				
			25	20	3,650	25	25	\$ 250.75	\$ (5.92)	\$ 988.98	\$ 472.56	\$ 1,461.54	\$ 250.75	\$ (5.92)	\$ 988.98	\$ 469.31	\$ 1,458.29	\$ -	\$ -	\$ (3.25)	\$ (3.25)	-0.2%		
25	30	5,475	25	25	\$ 250.75	\$ (8.87)	\$ 986.03	\$ 636.59	\$ 1,622.61	\$ 250.75	\$ (8.87)	\$ 986.03	\$ 633.34	\$ 1,619.36	\$ -	\$ -	\$ (3.25)	\$ (3.25)	-0.2%					
25	40	7,300	25	25	\$ 250.75	\$ (11.83)	\$ 983.07	\$ 800.62	\$ 1,783.68	\$ 250.75	\$ (11.83)	\$ 983.07	\$ 797.37	\$ 1,780.43	\$ -	\$ -	\$ (3.25)	\$ (3.25)	-0.2%					
25	50	9,125	25	25	\$ 250.75	\$ (14.79)	\$ 980.11	\$ 964.65	\$ 1,944.75	\$ 250.75	\$ (14.79)	\$ 980.11	\$ 961.40	\$ 1,941.50	\$ -	\$ -	\$ (3.25)	\$ (3.25)	-0.2%					
25	60	10,950	25	25	\$ 250.75	\$ (17.75)	\$ 977.15	\$ 1,128.68	\$ 2,105.83	\$ 250.75	\$ (17.75)	\$ 977.15	\$ 1,125.43	\$ 2,102.58	\$ -	\$ -	\$ (3.25)	\$ (3.25)	-0.2%					
25	70	12,775	25	25	\$ 250.75	\$ (20.71)	\$ 974.19	\$ 1,292.70	\$ 2,266.90	\$ 250.75	\$ (20.71)	\$ 974.19	\$ 1,289.45	\$ 2,263.65	\$ -	\$ -	\$ (3.25)	\$ (3.25)	-0.1%					
25	80	14,600	25	25	\$ 250.75	\$ (23.67)	\$ 971.23	\$ 1,456.73	\$ 2,427.97	\$ 250.75	\$ (23.67)	\$ 971.23	\$ 1,453.48	\$ 2,424.72	\$ -	\$ -	\$ (3.25)	\$ (3.25)	-0.1%					
50	20	7,300	50	50	\$ 501.50	\$ (11.83)	\$ 1,233.82	\$ 945.12	\$ 2,178.93	\$ 501.50	\$ (11.83)	\$ 1,233.82	\$ 938.62	\$ 2,172.43	\$ -	\$ -	\$ (6.50)	\$ (6.50)	-0.3%					
50	30	10,950	50	50	\$ 501.50	\$ (17.75)	\$ 1,227.90	\$ 1,273.18	\$ 2,501.08	\$ 501.50	\$ (17.75)	\$ 1,227.90	\$ 1,266.68	\$ 2,494.58	\$ -	\$ -	\$ (6.50)	\$ (6.50)	-0.3%					
50	40	14,600	50	50	\$ 501.50	\$ (23.67)	\$ 1,221.98	\$ 1,601.23	\$ 2,823.22	\$ 501.50	\$ (23.67)	\$ 1,221.98	\$ 1,594.73	\$ 2,816.72	\$ -	\$ -	\$ (6.50)	\$ (6.50)	-0.2%					
50	50	18,250	50	50	\$ 501.50	\$ (29.58)	\$ 1,216.07	\$ 1,929.29	\$ 3,145.36	\$ 501.50	\$ (29.58)	\$ 1,216.07	\$ 1,922.79	\$ 3,138.86	\$ -	\$ -	\$ (6.50)	\$ (6.50)	-0.2%					
50	60	21,900	50	50	\$ 501.50	\$ (35.50)	\$ 1,210.15	\$ 2,257.35	\$ 3,467.50	\$ 501.50	\$ (35.50)	\$ 1,210.15	\$ 2,250.85	\$ 3,461.00	\$ -	\$ -	\$ (6.50)	\$ (6.50)	-0.2%					
50	70	25,550	50	50	\$ 501.50	\$ (41.42)	\$ 1,204.23	\$ 2,585.41	\$ 3,789.64	\$ 501.50	\$ (41.42)	\$ 1,204.23	\$ 2,578.91	\$ 3,783.14	\$ -	\$ -	\$ (6.50)	\$ (6.50)	-0.2%					
50	80	29,200	50	50	\$ 501.50	\$ (47.33)	\$ 1,198.32	\$ 2,913.47	\$ 4,111.78	\$ 501.50	\$ (47.33)	\$ 1,198.32	\$ 2,906.97	\$ 4,105.28	\$ -	\$ -	\$ (6.50)	\$ (6.50)	-0.2%					
100	20	14,600	100	100	\$ 1,003.00	\$ (23.67)	\$ 1,723.48	\$ 1,890.23	\$ 3,613.72	\$ 1,003.00	\$ (23.67)	\$ 1,723.48	\$ 1,877.23	\$ 3,600.72	\$ -	\$ -	\$ (13.00)	\$ (13.00)	-0.4%					
100	30	21,900	100	100	\$ 1,003.00	\$ (35.50)	\$ 1,711.65	\$ 2,546.35	\$ 4,258.00	\$ 1,003.00	\$ (35.50)	\$ 1,711.65	\$ 2,533.35	\$ 4,245.00	\$ -	\$ -	\$ (13.00)	\$ (13.00)	-0.3%					
100	40	29,200	100	100	\$ 1,003.00	\$ (47.33)	\$ 1,699.82	\$ 3,202.47	\$ 4,902.28	\$ 1,003.00	\$ (47.33)	\$ 1,699.82	\$ 3,189.47	\$ 4,889.28	\$ -	\$ -	\$ (13.00)	\$ (13.00)	-0.3%					
100	50	36,500	100	100	\$ 1,003.00	\$ (59.17)	\$ 1,687.98	\$ 3,858.58	\$ 5,546.57	\$ 1,003.00	\$ (59.17)	\$ 1,687.98	\$ 3,845.58	\$ 5,533.57	\$ -	\$ -	\$ (13.00)	\$ (13.00)	-0.2%					
100	60	43,800	100	100	\$ 1,003.00	\$ (71.00)	\$ 1,676.15	\$ 4,514.70	\$ 6,190.85	\$ 1,003.00	\$ (71.00)	\$ 1,676.15	\$ 4,501.70	\$ 6,177.85	\$ -	\$ -	\$ (13.00)	\$ (13.00)	-0.2%					
100	70	51,100	100	100	\$ 1,003.00	\$ (82.83)	\$ 1,664.32	\$ 5,170.82	\$ 6,835.13	\$ 1,003.00	\$ (82.83)	\$ 1,664.32	\$ 5,157.82	\$ 6,822.13	\$ -	\$ -	\$ (13.00)	\$ (13.00)	-0.2%					
100	80	58,400	100	100	\$ 1,003.00	\$ (94.67)	\$ 1,652.48	\$ 5,826.93	\$ 7,479.42	\$ 1,003.00	\$ (94.67)	\$ 1,652.48	\$ 5,813.93	\$ 7,466.42	\$ -	\$ -	\$ (13.00)	\$ (13.00)	-0.2%					
300	20	43,800	300	300	\$ 3,009.00	\$ (71.00)	\$ 3,682.15	\$ 5,670.70	\$ 9,352.85	\$ 3,009.00	\$ (71.00)	\$ 3,682.15	\$ 5,631.70	\$ 9,313.85	\$ -	\$ -	\$ (39.00)	\$ (39.00)	-0.4%					
300	30	65,700	300	300	\$ 3,009.00	\$ (106.50)	\$ 3,646.65	\$ 7,639.05	\$ 11,285.70	\$ 3,009.00	\$ (106.50)	\$ 3,646.65	\$ 7,600.05	\$ 11,246.70	\$ -	\$ -	\$ (39.00)	\$ (39.00)	-0.3%					
300	40	87,600	300	300	\$ 3,009.00	\$ (142.00)	\$ 3,611.15	\$ 9,607.40	\$ 13,218.55	\$ 3,009.00	\$ (142.00)	\$ 3,611.15	\$ 9,568.40	\$ 13,179.55	\$ -	\$ -	\$ (39.00)	\$ (39.00)	-0.3%					
300	50	109,500	300	300	\$ 3,009.00	\$ (177.50)	\$ 3,575.65	\$ 11,575.75	\$ 15,151.40	\$ 3,009.00	\$ (177.50)	\$ 3,575.65	\$ 11,536.75	\$ 15,112.40	\$ -	\$ -	\$ (39.00)	\$ (39.00)	-0.3%					
300	60	131,400	300	300	\$ 3,009.00	\$ (213.00)	\$ 3,540.15	\$ 13,544.10	\$ 17,084.25	\$ 3,009.00	\$ (213.00)	\$ 3,540.15	\$ 13,505.10	\$ 17,045.25	\$ -	\$ -	\$ (39.00)	\$ (39.00)	-0.2%					
300	70	153,300	300	300	\$ 3,009.00	\$ (248.50)	\$ 3,504.65	\$ 15,512.45	\$ 19,017.10	\$ 3,009.00	\$ (248.50)	\$ 3,504.65	\$ 15,473.45	\$ 18,978.10	\$ -	\$ -	\$ (39.00)	\$ (39.00)	-0.2%					
300	80	175,200	300	300	\$ 3,009.00	\$ (284.00)	\$ 3,469.15	\$ 17,480.80	\$ 20,949.95	\$ 3,009.00	\$ (284.00)	\$ 3,469.15	\$ 17,441.80	\$ 20,910.95	\$ -	\$ -	\$ (39.00)	\$ (39.00)	-0.2%					
500	20	73,000	500	500	\$ 5,015.00	\$ (118.33)	\$ 5,640.82	\$ 9,451.17	\$ 15,091.98	\$ 5,015.00	\$ (118.33)	\$ 5,640.82	\$ 9,386.17	\$ 15,026.98	\$ -	\$ -	\$ (65.00)	\$ (65.00)	-0.4%					
500	30	109,500	500	500	\$ 5,015.00	\$ (177.50)	\$ 5,581.65	\$ 12,731.75	\$ 18,313.40	\$ 5,015.00	\$ (177.50)	\$ 5,581.65	\$ 12,666.75	\$ 18,248.40	\$ -	\$ -	\$ (65.00)	\$ (65.00)	-0.4%					
500	40	146,000	500	500	\$ 5,015.00	\$ (236.67)	\$ 5,522.48	\$ 16,012.33	\$ 21,534.82	\$ 5,015.00	\$ (236.67)	\$ 5,522.48	\$ 15,947.33	\$ 21,469.82	\$ -	\$ -	\$ (65.00)	\$ (65.00)	-0.3%					
500	50	182,500	500	500	\$ 5,015.00	\$ (295.83)	\$ 5,463.32	\$ 19,292.92	\$ 24,756.24	\$ 5,015.00	\$ (295.83)	\$ 5,463.32	\$ 19,227.92	\$ 24,691.24	\$ -	\$ -	\$ (65.00)	\$ (65.00)	-0.3%					
500	60	219,000	500	500	\$ 5,015.00	\$ (355.00)	\$ 5,404.15	\$ 22,573.50	\$ 27,977.65	\$ 5,015.00	\$ (355.00)	\$ 5,404.15	\$ 22,508.50	\$ 27,912.65	\$ -	\$ -	\$ (65.00)	\$ (65.00)	-0.2%					
500	70	255,500	500	500	\$ 5,015.00	\$ (414.17)	\$ 5,344.98	\$ 25,854.08	\$ 31,199.07	\$ 5,015.00	\$ (414.17)	\$ 5,344.98	\$ 25,789.08	\$ 31,134.07	\$ -	\$ -	\$ (65.00)	\$ (65.00)	-0.2%					
500	80	292,000	500	500	\$ 5,015.00	\$ (473.33)	\$ 5,285.82	\$ 29,134.67	\$ 34,420.49	\$ 5,015.00	\$ (473.33)	\$ 5,285.82	\$ 29,069.67	\$ 34,355.49	\$ -	\$ -	\$ (65.00)	\$ (65.00)	-0.2%					
750	30	164,250	750	750	\$ 7,522.50	\$ (266.25)	\$ 8,000.40	\$ 19,097.63	\$ 27,098.03	\$ 7,522.50	\$ (266.25)	\$ 8,000.40	\$ 19,000.13	\$ 27,000.53	\$ -	\$ -	\$ (97.50)	\$ (97.50)	-0.4%					
750	40	219,000	750	750	\$ 7,522.50	\$ (355.00)	\$ 7,911.65	\$ 24,018.50	\$ 31,930.15	\$ 7,522.50	\$ (355.00)	\$ 7,911.65	\$ 23,921.00	\$ 31,832.65	\$ -	\$ -	\$ (97.50)	\$ (97.50)	-0.3%					
750	50	273,750	750	750	\$ 7,522.50	\$ (443.75)	\$ 7,822.90	\$ 28,939.38	\$ 36,762.28	\$ 7,522.50	\$ (443.75)	\$ 7,822.90	\$ 28,841.88	\$ 36,664.78	\$ -	\$ -	\$ (97.50)	\$ (97.50)	-0.3%					
750	60	328,500	750	750	\$ 7,522.50	\$ (532.50)	\$ 7,734.15	\$ 33,860.25	\$ 41,594.40	\$ 7,522.50	\$ (532.50)	\$ 7,734.15	\$ 33,762.75	\$ 41,496.90	\$ -	\$ -	\$ (97.50)	\$ (97.50)	-0.2%					
750	70	383,250	750	750	\$ 7,522.50	\$ (621.25)	\$ 7,645.40	\$ 38,781.13	\$ 46,426.53	\$ 7,522.50	\$ (621.25)	\$ 7,645.40	\$ 38,683.63	\$ 46,329.03	\$ -	\$ -	\$ (97.50)	\$ (97.50)	-0.2%					
750	80	438,000	750	750	\$ 7,522.50	\$ (710.00)	\$ 7,556.65	\$ 43,702.00	\$ 51,258.65	\$ 7,522.50	\$ (710.00)	\$ 7,556.65	\$ 43,604.50	\$ 51,161.15	\$ -	\$ -	\$ (97.50)	\$ (97.50)	-0.2%					
750	90	492,750	750	750	\$ 7,522.50	\$ (798.75)	\$ 7,467.90	\$ 48,622.88	\$ 56,090.78	\$ 7,522.50	\$ (798.75)	\$ 7,467.90	\$ 48,525.38	\$ 55,993.28	\$ -	\$ -	\$ (97.50)	\$ (97.50)	-0.2%					
1000	30	219,000	1,000	1,000	\$ 10,030.00	\$ (355.00)	\$ 10,419.15	\$ 25,463.50	\$ 35,882.65	\$ 10,030.00	\$ (355.00)	\$ 10,419.15	\$ 25,333.50	\$ 35,752.65	\$ -	\$ -	\$ (130.00)	\$ (130.00)	-0.4%					
1000	40	292,000	1,000	1,000	\$ 10,030.00	\$ (473.33)	\$ 10,300.82	\$ 32,024.67	\$ 42,325.49	\$ 10,030.00	\$ (473.33)	\$ 10,300.82	\$ 31,894.67	\$ 42,195.49	\$ -	\$ -	\$ (130.00)	\$ (130.00)	-0.3%					
1000	50	365,000	1,000	1,000	\$ 10,030.00	\$ (591.67)	\$ 10,182.49	\$ 38,585.84	\$ 48,768.32	\$ 10,030.00	\$ (591.67)	\$ 10,182.49	\$ 38,455.84	\$ 48,638.32	\$ -	\$ -	\$ (130.00)	\$ (130.00)	-0.3%					
1000	60	438,000	1,000	1,000	\$ 10,030.00	\$ (710.00)	\$ 10,064.15	\$ 45,147.00	\$ 55,211.15	\$ 10,030.00	\$ (710.00)	\$ 10,064.15	\$ 45,017.00	\$ 55,081.15	\$ -	\$ -	\$ (130.00)	\$ (130.00)	-0.2%					
1000	70	511,000	1,000	1,000	\$ 10,030.00	\$ (828.33)	\$ 9,945.82	\$ 51,708.17	\$ 61,653.99	\$ 10,030.00	\$ (828.33)	\$ 9,945.82	\$ 51,578.17	\$ 61,523.99	\$ -	\$ -	\$ (130.00)	\$ (130.00)	-0.2%					
1000	80	584,000	1,000	1,000	\$ 10,030.00	\$ (946.66)	\$ 9,827.49	\$ 58,269.34	\$ 68,096.82	\$ 10,030.00	\$ (946.66)	\$ 9,827.49	\$ 58,139.34	\$ 67,966.82	\$ -	\$ -	\$ (130.00)	\$ (130.00)	-0.2%					
1000	90	657,000	1,000	1,000	\$ 10,030.00	\$ (1,065.00)	\$ 9,709.15	\$ 64,830.50	\$ 74,539.66	\$ 10,030.00	\$ (1,065.00)	\$ 9,709.15	\$ 64,700.50	\$ 74,409.66	\$ -	\$ -	\$ (130.00)	\$ (130.00)	-0.2%					
2000	30	438,000	2,000	2,000	\$ 20,060.00	\$ (710.00)	\$ 20,094.15	\$ 50,927.00	\$ 71,021.15	\$ 20,060.00	\$ (710.00)	\$ 20,094.15	\$ 50,667.00	\$ 70,761.15	\$ -	\$ -	\$ (260.00)	\$ (260.00)	-0.4%					
2000	40	584,000	2,000	2,000	\$ 20,060.00	\$ (946.66)	\$ 19,857.49	\$ 64,049.34	\$ 83,906.82	\$ 20,060.00	\$ (946.66)	\$ 19,857.49	\$ 63,789.34	\$ 83,646.82	\$ -	\$ -	\$ (260.00)	\$ (260.00)	-0.3%					
2000	50	730,000	2,000	2,000	\$ 20,060.00	\$ (1,183.33)	\$ 19,620.82	\$ 77,171.67	\$ 96,792.49	\$ 20,060.00	\$ (1,183.33)	\$ 19,620.82	\$ 76,911.67	\$ 96,532.49	\$ -	\$ -	\$ (260.00)	\$ (260.00)	-0.3%					
2000	60	876,000	2,000	2,000	\$ 20,060.00</																			

**ATLANTIC CITY ELECTRIC COMPANY
ANNUAL GENERAL SERVICE PRIMARY ("AGS Primary")
4 SUMMER MONTHS (June Through September)**

		Present Rates vs. Proposed Rates																				
Demand (kW)	Load Factor (%)	Energy (kWh)	Present				Present				Present				New				Difference Distribution (\$)	Difference BGS and Other Charges (\$)	Total Difference (\$)	Total Difference (%)
			Metered kW	Billed kW	D Demand	D Energy	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	D Demand	D Energy	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	D Demand	D Energy	Distribution (\$)	BGS and Other Charges (\$)				
25	20	3,650	25	25	\$ 250.75	\$ (5.92)	\$ 988.98	\$ 480.23	\$ 1,469.21	\$ 250.75	\$ (5.92)	\$ 988.98	\$ 476.98	\$ 1,465.96	\$ -	\$ (3.25)	\$ (3.25)	-0.2%				
25	30	5,475	25	25	\$ 250.75	\$ (8.87)	\$ 986.03	\$ 648.09	\$ 1,634.12	\$ 250.75	\$ (8.87)	\$ 986.03	\$ 644.84	\$ 1,630.87	\$ -	\$ (3.25)	\$ (3.25)	-0.2%				
25	40	7,300	25	25	\$ 250.75	\$ (11.83)	\$ 983.07	\$ 815.95	\$ 1,799.02	\$ 250.75	\$ (11.83)	\$ 983.07	\$ 812.70	\$ 1,795.77	\$ -	\$ (3.25)	\$ (3.25)	-0.2%				
25	50	9,125	25	25	\$ 250.75	\$ (14.79)	\$ 980.11	\$ 983.82	\$ 1,963.93	\$ 250.75	\$ (14.79)	\$ 980.11	\$ 980.57	\$ 1,960.68	\$ -	\$ (3.25)	\$ (3.25)	-0.2%				
25	60	10,950	25	25	\$ 250.75	\$ (17.75)	\$ 977.15	\$ 1,151.68	\$ 2,128.83	\$ 250.75	\$ (17.75)	\$ 977.15	\$ 1,148.43	\$ 2,125.58	\$ -	\$ (3.25)	\$ (3.25)	-0.2%				
25	70	12,775	25	25	\$ 250.75	\$ (20.71)	\$ 974.19	\$ 1,319.54	\$ 2,293.74	\$ 250.75	\$ (20.71)	\$ 974.19	\$ 1,316.29	\$ 2,290.49	\$ -	\$ (3.25)	\$ (3.25)	-0.1%				
25	80	14,600	25	25	\$ 250.75	\$ (23.67)	\$ 971.23	\$ 1,487.41	\$ 2,458.64	\$ 250.75	\$ (23.67)	\$ 971.23	\$ 1,484.16	\$ 2,455.39	\$ -	\$ (3.25)	\$ (3.25)	-0.1%				
50	20	7,300	50	50	\$ 501.50	\$ (11.83)	\$ 1,233.82	\$ 960.45	\$ 2,194.27	\$ 501.50	\$ (11.83)	\$ 1,233.82	\$ 953.95	\$ 2,187.77	\$ -	\$ (6.50)	\$ (6.50)	-0.3%				
50	30	10,950	50	50	\$ 501.50	\$ (17.75)	\$ 1,227.90	\$ 1,296.18	\$ 2,524.08	\$ 501.50	\$ (17.75)	\$ 1,227.90	\$ 1,289.68	\$ 2,517.58	\$ -	\$ (6.50)	\$ (6.50)	-0.3%				
50	40	14,600	50	50	\$ 501.50	\$ (23.67)	\$ 1,221.98	\$ 1,631.91	\$ 2,853.89	\$ 501.50	\$ (23.67)	\$ 1,221.98	\$ 1,625.41	\$ 2,847.39	\$ -	\$ (6.50)	\$ (6.50)	-0.2%				
50	50	18,250	50	50	\$ 501.50	\$ (29.58)	\$ 1,216.07	\$ 1,967.64	\$ 3,183.70	\$ 501.50	\$ (29.58)	\$ 1,216.07	\$ 1,961.14	\$ 3,177.20	\$ -	\$ (6.50)	\$ (6.50)	-0.2%				
50	60	21,900	50	50	\$ 501.50	\$ (35.50)	\$ 1,210.15	\$ 2,303.36	\$ 3,513.51	\$ 501.50	\$ (35.50)	\$ 1,210.15	\$ 2,296.86	\$ 3,507.01	\$ -	\$ (6.50)	\$ (6.50)	-0.2%				
50	70	25,550	50	50	\$ 501.50	\$ (41.42)	\$ 1,204.23	\$ 2,639.09	\$ 3,843.32	\$ 501.50	\$ (41.42)	\$ 1,204.23	\$ 2,632.59	\$ 3,836.82	\$ -	\$ (6.50)	\$ (6.50)	-0.2%				
50	80	29,200	50	50	\$ 501.50	\$ (47.33)	\$ 1,198.32	\$ 2,974.82	\$ 4,173.13	\$ 501.50	\$ (47.33)	\$ 1,198.32	\$ 2,968.32	\$ 4,166.63	\$ -	\$ (6.50)	\$ (6.50)	-0.2%				
100	20	14,600	100	100	\$ 1,003.00	\$ (23.67)	\$ 1,723.48	\$ 1,920.91	\$ 3,644.39	\$ 1,003.00	\$ (23.67)	\$ 1,723.48	\$ 1,907.91	\$ 3,631.39	\$ -	\$ (13.00)	\$ (13.00)	-0.4%				
100	30	21,900	100	100	\$ 1,003.00	\$ (35.50)	\$ 1,711.65	\$ 2,592.36	\$ 4,304.01	\$ 1,003.00	\$ (35.50)	\$ 1,711.65	\$ 2,579.36	\$ 4,291.01	\$ -	\$ (13.00)	\$ (13.00)	-0.3%				
100	40	29,200	100	100	\$ 1,003.00	\$ (47.33)	\$ 1,699.82	\$ 3,263.82	\$ 4,963.63	\$ 1,003.00	\$ (47.33)	\$ 1,699.82	\$ 3,250.82	\$ 4,950.63	\$ -	\$ (13.00)	\$ (13.00)	-0.3%				
100	50	36,500	100	100	\$ 1,003.00	\$ (59.17)	\$ 1,687.98	\$ 3,935.27	\$ 5,623.25	\$ 1,003.00	\$ (59.17)	\$ 1,687.98	\$ 3,922.27	\$ 5,610.25	\$ -	\$ (13.00)	\$ (13.00)	-0.2%				
100	60	43,800	100	100	\$ 1,003.00	\$ (71.00)	\$ 1,676.15	\$ 4,606.72	\$ 6,282.87	\$ 1,003.00	\$ (71.00)	\$ 1,676.15	\$ 4,593.72	\$ 6,269.87	\$ -	\$ (13.00)	\$ (13.00)	-0.2%				
100	70	51,100	100	100	\$ 1,003.00	\$ (82.83)	\$ 1,664.32	\$ 5,278.18	\$ 6,942.49	\$ 1,003.00	\$ (82.83)	\$ 1,664.32	\$ 5,265.18	\$ 6,929.49	\$ -	\$ (13.00)	\$ (13.00)	-0.2%				
100	80	58,400	100	100	\$ 1,003.00	\$ (94.67)	\$ 1,652.48	\$ 5,949.63	\$ 7,602.12	\$ 1,003.00	\$ (94.67)	\$ 1,652.48	\$ 5,936.63	\$ 7,589.12	\$ -	\$ (13.00)	\$ (13.00)	-0.2%				
300	20	43,800	300	300	\$ 3,009.00	\$ (71.00)	\$ 3,682.15	\$ 5,762.72	\$ 9,444.87	\$ 3,009.00	\$ (71.00)	\$ 3,682.15	\$ 5,723.72	\$ 9,405.87	\$ -	\$ (39.00)	\$ (39.00)	-0.4%				
300	30	65,700	300	300	\$ 3,009.00	\$ (106.50)	\$ 3,646.65	\$ 7,777.09	\$ 11,423.74	\$ 3,009.00	\$ (106.50)	\$ 3,646.65	\$ 7,738.09	\$ 11,384.74	\$ -	\$ (39.00)	\$ (39.00)	-0.3%				
300	40	87,600	300	300	\$ 3,009.00	\$ (142.00)	\$ 3,611.15	\$ 9,791.45	\$ 13,402.60	\$ 3,009.00	\$ (142.00)	\$ 3,611.15	\$ 9,752.45	\$ 13,363.60	\$ -	\$ (39.00)	\$ (39.00)	-0.3%				
300	50	109,500	300	300	\$ 3,009.00	\$ (177.50)	\$ 3,575.65	\$ 11,805.81	\$ 15,381.46	\$ 3,009.00	\$ (177.50)	\$ 3,575.65	\$ 11,766.81	\$ 15,342.46	\$ -	\$ (39.00)	\$ (39.00)	-0.3%				
300	60	131,400	300	300	\$ 3,009.00	\$ (213.00)	\$ 3,540.15	\$ 13,820.17	\$ 17,360.32	\$ 3,009.00	\$ (213.00)	\$ 3,540.15	\$ 13,781.17	\$ 17,321.32	\$ -	\$ (39.00)	\$ (39.00)	-0.2%				
300	70	153,300	300	300	\$ 3,009.00	\$ (248.50)	\$ 3,504.65	\$ 15,834.53	\$ 19,339.18	\$ 3,009.00	\$ (248.50)	\$ 3,504.65	\$ 15,795.53	\$ 19,300.18	\$ -	\$ (39.00)	\$ (39.00)	-0.2%				
300	80	175,200	300	300	\$ 3,009.00	\$ (284.00)	\$ 3,469.15	\$ 17,848.90	\$ 21,318.05	\$ 3,009.00	\$ (284.00)	\$ 3,469.15	\$ 17,809.90	\$ 21,279.05	\$ -	\$ (39.00)	\$ (39.00)	-0.2%				
500	20	73,000	500	500	\$ 5,015.00	\$ (118.33)	\$ 5,640.82	\$ 9,604.54	\$ 15,245.36	\$ 5,015.00	\$ (118.33)	\$ 5,640.82	\$ 9,539.54	\$ 15,180.36	\$ -	\$ (65.00)	\$ (65.00)	-0.4%				
500	30	109,500	500	500	\$ 5,015.00	\$ (177.50)	\$ 5,581.65	\$ 12,961.81	\$ 18,543.46	\$ 5,015.00	\$ (177.50)	\$ 5,581.65	\$ 12,896.81	\$ 18,478.46	\$ -	\$ (65.00)	\$ (65.00)	-0.4%				
500	40	146,000	500	500	\$ 5,015.00	\$ (236.67)	\$ 5,522.48	\$ 16,319.08	\$ 21,841.56	\$ 5,015.00	\$ (236.67)	\$ 5,522.48	\$ 16,254.08	\$ 21,776.56	\$ -	\$ (65.00)	\$ (65.00)	-0.3%				
500	50	182,500	500	500	\$ 5,015.00	\$ (295.83)	\$ 5,463.32	\$ 19,676.35	\$ 25,139.67	\$ 5,015.00	\$ (295.83)	\$ 5,463.32	\$ 19,611.35	\$ 25,074.67	\$ -	\$ (65.00)	\$ (65.00)	-0.3%				
500	60	219,000	500	500	\$ 5,015.00	\$ (355.00)	\$ 5,404.15	\$ 23,033.62	\$ 28,437.77	\$ 5,015.00	\$ (355.00)	\$ 5,404.15	\$ 22,968.62	\$ 28,372.77	\$ -	\$ (65.00)	\$ (65.00)	-0.2%				
500	70	255,500	500	500	\$ 5,015.00	\$ (414.17)	\$ 5,344.98	\$ 26,390.89	\$ 31,735.87	\$ 5,015.00	\$ (414.17)	\$ 5,344.98	\$ 26,325.89	\$ 31,670.87	\$ -	\$ (65.00)	\$ (65.00)	-0.2%				
500	80	292,000	500	500	\$ 5,015.00	\$ (473.33)	\$ 5,285.82	\$ 29,748.16	\$ 35,033.98	\$ 5,015.00	\$ (473.33)	\$ 5,285.82	\$ 29,683.16	\$ 34,968.98	\$ -	\$ (65.00)	\$ (65.00)	-0.2%				
750	30	164,250	750	750	\$ 7,522.50	\$ (266.25)	\$ 8,000.40	\$ 19,442.72	\$ 27,443.12	\$ 7,522.50	\$ (266.25)	\$ 8,000.40	\$ 19,345.22	\$ 27,345.62	\$ -	\$ (97.50)	\$ (97.50)	-0.4%				
750	40	219,000	750	750	\$ 7,522.50	\$ (355.00)	\$ 7,911.65	\$ 24,478.62	\$ 32,390.27	\$ 7,522.50	\$ (355.00)	\$ 7,911.65	\$ 24,381.12	\$ 32,292.77	\$ -	\$ (97.50)	\$ (97.50)	-0.3%				
750	50	273,750	750	750	\$ 7,522.50	\$ (443.75)	\$ 7,822.90	\$ 29,514.53	\$ 37,337.43	\$ 7,522.50	\$ (443.75)	\$ 7,822.90	\$ 29,417.03	\$ 37,239.93	\$ -	\$ (97.50)	\$ (97.50)	-0.3%				
750	60	328,500	750	750	\$ 7,522.50	\$ (532.50)	\$ 7,734.15	\$ 34,550.43	\$ 42,284.58	\$ 7,522.50	\$ (532.50)	\$ 7,734.15	\$ 34,452.93	\$ 42,187.08	\$ -	\$ (97.50)	\$ (97.50)	-0.2%				
750	70	383,250	750	750	\$ 7,522.50	\$ (621.25)	\$ 7,645.40	\$ 39,586.34	\$ 47,231.74	\$ 7,522.50	\$ (621.25)	\$ 7,645.40	\$ 39,488.84	\$ 47,134.24	\$ -	\$ (97.50)	\$ (97.50)	-0.2%				
750	80	438,000	750	750	\$ 7,522.50	\$ (710.00)	\$ 7,556.65	\$ 44,622.24	\$ 52,178.89	\$ 7,522.50	\$ (710.00)	\$ 7,556.65	\$ 44,524.74	\$ 52,081.39	\$ -	\$ (97.50)	\$ (97.50)	-0.2%				
750	90	492,750	750	750	\$ 7,522.50	\$ (798.75)	\$ 7,467.90	\$ 49,658.15	\$ 57,126.05	\$ 7,522.50	\$ (798.75)	\$ 7,467.90	\$ 49,560.65	\$ 57,028.55	\$ -	\$ (97.50)	\$ (97.50)	-0.2%				
1000	30	219,000	1,000	1,000	\$ 10,030.00	\$ (355.00)	\$ 10,419.15	\$ 25,923.62	\$ 36,342.77	\$ 10,030.00	\$ (355.00)	\$ 10,419.15	\$ 25,793.62	\$ 36,212.77	\$ -	\$ (130.00)	\$ (130.00)	-0.4%				
1000	40	292,000	1,000	1,000	\$ 10,030.00	\$ (473.33)	\$ 10,300.82	\$ 32,638.16	\$ 42,938.98	\$ 10,030.00	\$ (473.33)	\$ 10,300.82	\$ 32,508.16	\$ 42,808.98	\$ -	\$ (130.00)	\$ (130.00)	-0.3%				
1000	50	365,000	1,000	1,000	\$ 10,030.00	\$ (591.67)	\$ 10,182.49	\$ 39,352.70	\$ 49,535.19	\$ 10,030.00	\$ (591.67)	\$ 10,182.49	\$ 39,222.70	\$ 49,405.19	\$ -	\$ (130.00)	\$ (130.00)	-0.3%				
1000	60	438,000	1,000	1,000	\$ 10,030.00	\$ (710.00)	\$ 10,064.15	\$ 46,067.24	\$ 56,131.39	\$ 10,030.00	\$ (710.00)	\$ 10,064.15	\$ 45,937.24	\$ 56,001.39	\$ -	\$ (130.00)	\$ (130.00)	-0.2%				
1000	70	511,000	1,000	1,000	\$ 10,030.00	\$ (828.33)	\$ 9,945.82	\$ 52,781.78	\$ 62,727.60	\$ 10,030.00	\$ (828.33)	\$ 9,945.82	\$ 52,651.78	\$ 62,597.60	\$ -	\$ (130.00)	\$ (130.00)	-0.2%				
1000	80	584,000	1,000	1,000	\$ 10,030.00	\$ (946.66)	\$ 9,827.49	\$ 59,496.32	\$ 69,323.81	\$ 10,030.00	\$ (946.66)	\$ 9,827.49	\$ 59,366.32	\$ 69,193.81	\$ -	\$ (130.00)	\$ (130.00)	-0.2%				
1000	90	657,000	1,000	1,000	\$ 10,030.00	\$ (1,065.00)	\$ 9,709.15	\$ 66,210.86	\$ 75,920.01	\$ 10,030.00	\$ (1,065.00)	\$ 9,709.15	\$ 66,080.86	\$ 75,790.01	\$ -	\$ (130.00)	\$ (130.00)	-0.2%				
2000	30	438,000	2,000	2,000	\$ 20,060.00	\$ (710.00)	\$ 20,094.15	\$ 51,847.24	\$ 71,941.39	\$ 20,060.00	\$ (710.00)	\$ 20,094.15	\$ 51,587.24	\$ 71,681.39	\$ -	\$ (260.00)	\$ (260.00)	-0.4%				
2000	40	584,000	2,000	2,000	\$ 20,060.00	\$ (946.66)	\$ 19,857.49	\$ 65,276.32	\$ 85,133.81	\$ 20,060.00	\$ (946.66)	\$ 19,857.49	\$ 65,016.32	\$ 84,873.81	\$ -	\$ (260.00)	\$ (260.00)	-0.3%				
2000	50	730,000	2,000	2,000	\$ 20,060.00	\$ (1,183.33)	\$ 19,620.82	\$ 78,705.40	\$ 98,326.22	\$ 20,060.00	\$ (1,183.33)	\$ 19,620.82	\$ 78,445.40	\$ 98,066.22	\$ -	\$ (260.00)	\$ (260.00)	-0.3%				
2000	60	876,000	2,000	2,000	\$ 20,060.00	\$ (1,420.00)	\$ 19,384.15	\$ 92,134.48	\$ 111,518.63	\$ 20,060.00	\$ (1,420.00)	\$ 19,384.15	\$ 91,874.48	\$ 111,258.63	\$ -	\$ (260.00)	\$ (260.00)	-0.2%				
2000	70	1,022,000	2,000	2,000	\$ 20,060.00	\$ (1,656.66)	\$ 19,147.49	\$ 105,563.56	\$ 124,711.05	\$ 20,060.00	\$ (1,656.66)	\$ 19,147.49	\$ 105,303.56	\$ 124,451.05	\$ -	\$ (260.00)	\$ (260.00)</					

**ATLANTIC CITY ELECTRIC COMPANY
ANNUAL GENERAL SERVICE PRIMARY ("AGS Primary")
Annual Average**

Present Rates

vs.

Proposed Rates

Demand (kW)	Load Factor (%)	Energy (kWh)	Metered kW	Billed kW	D Demand	D Energy	Present Distribution		Present BGS and Other Charges		Present Total		New Distribution		New BGS and Other Charges		New Total		Difference Distribution	Difference BGS and Other Charges	Total Difference	Total Difference (%)
							(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
25	20	3,650	25.00	22	\$ 250.75	\$ (5.92)	\$ 988.98	\$ 475.11	\$ 1,464.10	\$ 250.75	\$ (5.92)	\$ 988.98	\$ 471.86	\$ 1,460.85	\$ -	\$ (3.25)	\$ (3.25)	\$ (3.25)	\$ -	\$ (3.25)	\$ (3.25)	-0.2%
25	30	5,475	25.00	22	\$ 250.75	\$ (8.87)	\$ 986.03	\$ 640.42	\$ 1,626.45	\$ 250.75	\$ (8.87)	\$ 986.03	\$ 637.17	\$ 1,623.20	\$ -	\$ (3.25)	\$ (3.25)	\$ (3.25)	\$ -	\$ (3.25)	\$ (3.25)	-0.2%
25	40	7,300	25.00	22	\$ 250.75	\$ (11.83)	\$ 983.07	\$ 805.73	\$ 1,788.80	\$ 250.75	\$ (11.83)	\$ 983.07	\$ 802.48	\$ 1,785.55	\$ -	\$ (3.25)	\$ (3.25)	\$ (3.25)	\$ -	\$ (3.25)	\$ (3.25)	-0.2%
25	50	9,125	25.00	22	\$ 250.75	\$ (14.79)	\$ 980.11	\$ 971.04	\$ 1,951.14	\$ 250.75	\$ (14.79)	\$ 980.11	\$ 967.79	\$ 1,947.89	\$ -	\$ (3.25)	\$ (3.25)	\$ (3.25)	\$ -	\$ (3.25)	\$ (3.25)	-0.2%
25	60	10,950	25.00	22	\$ 250.75	\$ (17.75)	\$ 977.15	\$ 1,136.34	\$ 2,113.49	\$ 250.75	\$ (17.75)	\$ 977.15	\$ 1,133.09	\$ 2,110.24	\$ -	\$ (3.25)	\$ (3.25)	\$ (3.25)	\$ -	\$ (3.25)	\$ (3.25)	-0.2%
25	70	12,775	25.00	22	\$ 250.75	\$ (20.71)	\$ 974.19	\$ 1,301.65	\$ 2,275.84	\$ 250.75	\$ (20.71)	\$ 974.19	\$ 1,298.40	\$ 2,272.59	\$ -	\$ (3.25)	\$ (3.25)	\$ (3.25)	\$ -	\$ (3.25)	\$ (3.25)	-0.1%
25	80	14,600	25.00	22	\$ 250.75	\$ (23.67)	\$ 971.23	\$ 1,466.96	\$ 2,438.19	\$ 250.75	\$ (23.67)	\$ 971.23	\$ 1,463.71	\$ 2,434.94	\$ -	\$ (3.25)	\$ (3.25)	\$ (3.25)	\$ -	\$ (3.25)	\$ (3.25)	-0.1%
50	20	7,300	50.00	47	\$ 501.50	\$ (11.83)	\$ 1,233.82	\$ 950.23	\$ 2,184.05	\$ 501.50	\$ (11.83)	\$ 1,233.82	\$ 943.73	\$ 2,177.55	\$ -	\$ (6.50)	\$ (6.50)	\$ (6.50)	\$ -	\$ (6.50)	\$ (6.50)	-0.3%
50	30	10,950	50.00	47	\$ 501.50	\$ (17.75)	\$ 1,227.90	\$ 1,280.84	\$ 2,508.74	\$ 501.50	\$ (17.75)	\$ 1,227.90	\$ 1,274.34	\$ 2,502.24	\$ -	\$ (6.50)	\$ (6.50)	\$ (6.50)	\$ -	\$ (6.50)	\$ (6.50)	-0.3%
50	40	14,600	50.00	47	\$ 501.50	\$ (23.67)	\$ 1,221.98	\$ 1,611.46	\$ 2,833.44	\$ 501.50	\$ (23.67)	\$ 1,221.98	\$ 1,604.96	\$ 2,826.94	\$ -	\$ (6.50)	\$ (6.50)	\$ (6.50)	\$ -	\$ (6.50)	\$ (6.50)	-0.2%
50	50	18,250	50.00	47	\$ 501.50	\$ (29.58)	\$ 1,216.07	\$ 1,942.07	\$ 3,158.14	\$ 501.50	\$ (29.58)	\$ 1,216.07	\$ 1,935.57	\$ 3,151.64	\$ -	\$ (6.50)	\$ (6.50)	\$ (6.50)	\$ -	\$ (6.50)	\$ (6.50)	-0.2%
50	60	21,900	50.00	47	\$ 501.50	\$ (35.50)	\$ 1,210.15	\$ 2,272.69	\$ 3,482.84	\$ 501.50	\$ (35.50)	\$ 1,210.15	\$ 2,266.19	\$ 3,476.34	\$ -	\$ (6.50)	\$ (6.50)	\$ (6.50)	\$ -	\$ (6.50)	\$ (6.50)	-0.2%
50	70	25,550	50.00	47	\$ 501.50	\$ (41.42)	\$ 1,204.23	\$ 2,603.30	\$ 3,807.54	\$ 501.50	\$ (41.42)	\$ 1,204.23	\$ 2,596.80	\$ 3,801.04	\$ -	\$ (6.50)	\$ (6.50)	\$ (6.50)	\$ -	\$ (6.50)	\$ (6.50)	-0.2%
50	80	29,200	50.00	47	\$ 501.50	\$ (47.33)	\$ 1,198.32	\$ 2,933.92	\$ 4,132.23	\$ 501.50	\$ (47.33)	\$ 1,198.32	\$ 2,927.42	\$ 4,125.73	\$ -	\$ (6.50)	\$ (6.50)	\$ (6.50)	\$ -	\$ (6.50)	\$ (6.50)	-0.2%
100	20	14,600	100.00	97	\$ 1,003.00	\$ (23.67)	\$ 1,723.48	\$ 1,900.46	\$ 3,623.94	\$ 1,003.00	\$ (23.67)	\$ 1,723.48	\$ 1,887.46	\$ 3,610.94	\$ -	\$ (13.00)	\$ (13.00)	\$ (13.00)	\$ -	\$ (13.00)	\$ (13.00)	-0.4%
100	30	21,900	100.00	97	\$ 1,003.00	\$ (35.50)	\$ 1,711.65	\$ 2,561.69	\$ 4,273.34	\$ 1,003.00	\$ (35.50)	\$ 1,711.65	\$ 2,548.69	\$ 4,260.34	\$ -	\$ (13.00)	\$ (13.00)	\$ (13.00)	\$ -	\$ (13.00)	\$ (13.00)	-0.3%
100	40	29,200	100.00	97	\$ 1,003.00	\$ (47.33)	\$ 1,699.82	\$ 3,222.92	\$ 4,922.73	\$ 1,003.00	\$ (47.33)	\$ 1,699.82	\$ 3,209.92	\$ 4,909.73	\$ -	\$ (13.00)	\$ (13.00)	\$ (13.00)	\$ -	\$ (13.00)	\$ (13.00)	-0.3%
100	50	36,500	100.00	97	\$ 1,003.00	\$ (59.17)	\$ 1,687.98	\$ 3,884.15	\$ 5,572.13	\$ 1,003.00	\$ (59.17)	\$ 1,687.98	\$ 3,871.15	\$ 5,559.13	\$ -	\$ (13.00)	\$ (13.00)	\$ (13.00)	\$ -	\$ (13.00)	\$ (13.00)	-0.2%
100	60	43,800	100.00	97	\$ 1,003.00	\$ (71.00)	\$ 1,676.15	\$ 4,545.37	\$ 6,221.53	\$ 1,003.00	\$ (71.00)	\$ 1,676.15	\$ 4,532.37	\$ 6,208.53	\$ -	\$ (13.00)	\$ (13.00)	\$ (13.00)	\$ -	\$ (13.00)	\$ (13.00)	-0.2%
100	70	51,100	100.00	97	\$ 1,003.00	\$ (82.83)	\$ 1,664.32	\$ 5,206.60	\$ 6,870.92	\$ 1,003.00	\$ (82.83)	\$ 1,664.32	\$ 5,193.60	\$ 6,857.92	\$ -	\$ (13.00)	\$ (13.00)	\$ (13.00)	\$ -	\$ (13.00)	\$ (13.00)	-0.2%
100	80	58,400	100.00	97	\$ 1,003.00	\$ (94.67)	\$ 1,652.48	\$ 5,867.83	\$ 7,520.32	\$ 1,003.00	\$ (94.67)	\$ 1,652.48	\$ 5,854.83	\$ 7,507.32	\$ -	\$ (13.00)	\$ (13.00)	\$ (13.00)	\$ -	\$ (13.00)	\$ (13.00)	-0.2%
300	20	43,800	300.00	297	\$ 3,009.00	\$ (71.00)	\$ 3,682.15	\$ 5,701.37	\$ 9,383.53	\$ 3,009.00	\$ (71.00)	\$ 3,682.15	\$ 5,662.37	\$ 9,344.53	\$ -	\$ (39.00)	\$ (39.00)	\$ (39.00)	\$ -	\$ (39.00)	\$ (39.00)	-0.4%
300	30	65,700	300.00	297	\$ 3,009.00	\$ (106.50)	\$ 3,646.65	\$ 7,685.06	\$ 11,331.71	\$ 3,009.00	\$ (106.50)	\$ 3,646.65	\$ 7,646.06	\$ 11,292.71	\$ -	\$ (39.00)	\$ (39.00)	\$ (39.00)	\$ -	\$ (39.00)	\$ (39.00)	-0.3%
300	40	87,600	300.00	297	\$ 3,009.00	\$ (142.00)	\$ 3,611.15	\$ 9,668.75	\$ 13,279.90	\$ 3,009.00	\$ (142.00)	\$ 3,611.15	\$ 9,629.75	\$ 13,240.90	\$ -	\$ (39.00)	\$ (39.00)	\$ (39.00)	\$ -	\$ (39.00)	\$ (39.00)	-0.3%
300	50	109,500	300.00	297	\$ 3,009.00	\$ (177.50)	\$ 3,575.65	\$ 11,652.44	\$ 15,228.09	\$ 3,009.00	\$ (177.50)	\$ 3,575.65	\$ 11,613.44	\$ 15,189.09	\$ -	\$ (39.00)	\$ (39.00)	\$ (39.00)	\$ -	\$ (39.00)	\$ (39.00)	-0.3%
300	60	131,400	300.00	297	\$ 3,009.00	\$ (213.00)	\$ 3,540.15	\$ 13,636.12	\$ 17,176.28	\$ 3,009.00	\$ (213.00)	\$ 3,540.15	\$ 13,597.12	\$ 17,137.28	\$ -	\$ (39.00)	\$ (39.00)	\$ (39.00)	\$ -	\$ (39.00)	\$ (39.00)	-0.2%
300	70	153,300	300.00	297	\$ 3,009.00	\$ (248.50)	\$ 3,504.65	\$ 15,619.81	\$ 19,124.46	\$ 3,009.00	\$ (248.50)	\$ 3,504.65	\$ 15,580.81	\$ 19,085.46	\$ -	\$ (39.00)	\$ (39.00)	\$ (39.00)	\$ -	\$ (39.00)	\$ (39.00)	-0.2%
300	80	175,200	300.00	297	\$ 3,009.00	\$ (284.00)	\$ 3,469.15	\$ 17,603.50	\$ 21,072.65	\$ 3,009.00	\$ (284.00)	\$ 3,469.15	\$ 17,564.50	\$ 21,033.65	\$ -	\$ (39.00)	\$ (39.00)	\$ (39.00)	\$ -	\$ (39.00)	\$ (39.00)	-0.2%
500	20	73,000	500.00	497	\$ 5,015.00	\$ (118.33)	\$ 5,640.82	\$ 9,502.29	\$ 15,143.11	\$ 5,015.00	\$ (118.33)	\$ 5,640.82	\$ 9,437.29	\$ 15,078.11	\$ -	\$ (65.00)	\$ (65.00)	\$ (65.00)	\$ -	\$ (65.00)	\$ (65.00)	-0.4%
500	30	109,500	500.00	497	\$ 5,015.00	\$ (177.50)	\$ 5,581.65	\$ 12,808.44	\$ 18,390.09	\$ 5,015.00	\$ (177.50)	\$ 5,581.65	\$ 12,743.44	\$ 18,325.09	\$ -	\$ (65.00)	\$ (65.00)	\$ (65.00)	\$ -	\$ (65.00)	\$ (65.00)	-0.4%
500	40	146,000	500.00	497	\$ 5,015.00	\$ (236.67)	\$ 5,522.48	\$ 16,114.58	\$ 21,637.07	\$ 5,015.00	\$ (236.67)	\$ 5,522.48	\$ 16,049.58	\$ 21,572.07	\$ -	\$ (65.00)	\$ (65.00)	\$ (65.00)	\$ -	\$ (65.00)	\$ (65.00)	-0.3%
500	50	182,500	500.00	497	\$ 5,015.00	\$ (295.83)	\$ 5,463.32	\$ 19,420.73	\$ 24,884.05	\$ 5,015.00	\$ (295.83)	\$ 5,463.32	\$ 19,355.73	\$ 24,819.05	\$ -	\$ (65.00)	\$ (65.00)	\$ (65.00)	\$ -	\$ (65.00)	\$ (65.00)	-0.3%
500	60	219,000	500.00	497	\$ 5,015.00	\$ (355.00)	\$ 5,404.15	\$ 22,726.87	\$ 28,131.03	\$ 5,015.00	\$ (355.00)	\$ 5,404.15	\$ 22,661.87	\$ 28,066.03	\$ -	\$ (65.00)	\$ (65.00)	\$ (65.00)	\$ -	\$ (65.00)	\$ (65.00)	-0.2%
500	70	255,500	500.00	497	\$ 5,015.00	\$ (414.17)	\$ 5,344.98	\$ 26,033.02	\$ 31,378.00	\$ 5,015.00	\$ (414.17)	\$ 5,344.98	\$ 25,968.02	\$ 31,313.00	\$ -	\$ (65.00)	\$ (65.00)	\$ (65.00)	\$ -	\$ (65.00)	\$ (65.00)	-0.2%
500	80	292,000	500.00	497	\$ 5,015.00	\$ (473.33)	\$ 5,285.82	\$ 29,339.17	\$ 34,624.98	\$ 5,015.00	\$ (473.33)	\$ 5,285.82	\$ 29,274.17	\$ 34,559.98	\$ -	\$ (65.00)	\$ (65.00)	\$ (65.00)	\$ -	\$ (65.00)	\$ (65.00)	-0.2%
750	30	164,250	750.00	747	\$ 7,522.50	\$ (266.25)	\$ 8,000.40	\$ 19,212.66	\$ 27,213.06	\$ 7,522.50	\$ (266.25)	\$ 8,000.40	\$ 19,115.16	\$ 27,115.56	\$ -	\$ (97.50)	\$ (97.50)	\$ (97.50)	\$ -	\$ (97.50)	\$ (97.50)	-0.4%
750	40	219,000	750.00	747	\$ 7,522.50	\$ (355.00)	\$ 7,911.65	\$ 24,171.87	\$ 32,083.53	\$ 7,522.50	\$ (355.00)	\$ 7,911.65	\$ 24,074.37	\$ 31,986.03	\$ -	\$ (97.50)	\$ (97.50)	\$ (97.50)	\$ -	\$ (97.50)	\$ (97.50)	-0.3%
750	50	273,750	750.00	747	\$ 7,522.50	\$ (443.75)	\$ 7,822.90	\$ 29,131.09	\$ 36,953.99	\$ 7,522.50	\$ (443.75)	\$ 7,822.90	\$ 29,033.59	\$ 36,856.49	\$ -	\$ (97.50)	\$ (97.50)	\$ (97.50)	\$ -	\$ (97.50)	\$ (97.50)	-0.3%
750	60	328,500	750.00	747	\$ 7,522.50	\$ (532.50)	\$ 7,734.15	\$ 34,090.31	\$ 41,824.46	\$ 7,522.50	\$ (532.50)	\$ 7,734.15	\$ 33,992.81	\$ 41,726.96	\$ -	\$ (97.50)	\$ (97.50)	\$ (97.50)	\$ -	\$ (97.50)	\$ (97.50)	-0.2%
750	70	383,250	750.00	747	\$ 7,522.50	\$ (621.25)	\$ 7,645.40	\$ 39,049.53	\$ 46,694.93	\$ 7,522.50	\$ (621.25)	\$ 7,645.40	\$ 38,952.03	\$ 46,597.43	\$ -	\$ (97.50)	\$ (97.50)	\$ (97.50)	\$ -	\$ (97.50)	\$ (97.50)	-0.2%
750	80	438,000	750.00	747	\$ 7,522.50	\$ (710.00)	\$ 7,556.65	\$ 44,008.75	\$ 51,565.40	\$ 7,522.50	\$ (710.00)	\$ 7,556.65	\$ 43,911.25	\$ 51,467.90	\$ -	\$ (97.50)	\$ (97.50)	\$ (97.50)	\$ -	\$ (97.50)	\$ (97.50)	-0.2%
750	90	492,750	750.00	747	\$ 7,522.50	\$ (798.75)	\$ 7,467.90	\$ 48,967.97	\$ 56,435.87	\$ 7,522.50	\$ (798.75)	\$ 7,467.90	\$ 48,870.47	\$ 56,338.37	\$ -	\$ (97.50)	\$ (97.50)	\$ (97.50)	\$ -	\$ (97.50)	\$ (97.50)	-0.2%
1,000	30	219,000	1,000.00	997	\$ 10,030.00	\$ (355.00)	\$ 10,419.15	\$ 25,616.87	\$ 36,036.03	\$ 10,030.00	\$ (355.00)	\$ 10,419.15	\$ 25,486.87	\$ 35,906.03	\$ -	\$ (130.00)	\$ (130.00)	\$ (130.00)	\$ -	\$ (130.00)	\$ (130.00)	-0.4%
1,000	40	292,000	1,000.00	997	\$ 10,030.00	\$ (473.33)	\$ 10,300.82	\$ 32,229.17	\$ 42,529.98	\$ 10,030.00	\$ (473.33)	\$ 10,300.82	\$ 32,099.17	\$ 42,399.98	\$ -	\$ (130.00)	\$ (130.00)	\$ (130.00)	\$ -	\$ (130.00)	\$ (130.00)	-0.3%
1,000	50	365,000	1,000.00	997	\$ 10,030.00	\$ (591.67)	\$ 10,182.49	\$ 38,841.46	\$ 49,023.94	\$ 10,030.00	\$ (591.67)	\$ 10,182.49	\$ 38,711.46	\$ 48,893.94	\$ -	\$ (130.00)	\$ (130.00)	\$ (130.00)	\$ -	\$ (130.00)	\$ (130.00)	-0.3%
1,000	60	438,000	1,000.00	997	\$ 10,030.00	\$ (710.00)	\$ 10,064.15	\$ 45,453.75	\$ 55,517.9													

Attachment C

Clean

**RIDER CIP
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE**

APPLICABILITY:

This rider is applicable to Rate Schedules RS, MGS Secondary, MGS Primary, AGS Secondary, AGS Primary, and TGS and TGS Sub Transmission. The Company's CIP shall be based on the differences between actual and allowed revenue per customer during the preceding annual period. This adjustment will be effectuated through a credit or surcharge applied to customers' bills during the adjustment period. The credit or surcharge will also be adjusted to reflect prior year under or over recoveries pursuant to Rider "CIP". The Company at its discretion will make annual filings.

The Company's CIP Recovery Charge including sales and use tax to be effective on and after the date indicated below is as follows:

Rate Schedule	Rate	
Residential	\$(0.000354)	per kWh
MGS Secondary	\$(0.008526)	per kWh
MGS Primary	\$(0.032302)	per kWh
AGS Secondary	\$0.04	per kW
AGS Primary	\$(0.13)	per kW
TGS Sub Transmission	\$(0.17)	per kW
TGS Transmission	\$0.05	per kW

I. DEFINITION OF TERMS AS USED HEREIN:

1. Actual Number of Customers

- The Actual Number of Customers ("ANC") shall be determined on a monthly basis for each Rate Schedule, to which the CIP applies. The ANC shall equal the aggregate actual monthly customer charge revenue for each class of customers subject to the CIP as recorded on the Company's books, divided by the customer charge rate applicable to such class of customers in each Rate Schedule.

2. Actual Revenue Per Customer

- The Actual Revenue per Customer ("ARC") shall be determined in dollars per customer on a monthly basis for each Rate Schedule, to which the CIP applies. The ARC shall equal the aggregate actual booked variable margin revenue per applicable rate schedule for the month as recorded on the Company's books divided by the Actual Number of Customers for the corresponding month. Actual revenues shall include Distribution Kilowatt-hour and Distribution Kilowatt demand charges, as well as any PowerAhead and Infrastructure Investment Program revenues, and shall not include the customer charge and any non-base rate charges such as the Societal Benefits, Non-Utility Generation, Regional Greenhouse Gas Initiative Recovery ("RGGI"), Securitization, or the Zero Emission Certificate ("ZEC") Charges.

3. Adjustment Period

- Shall be the year beginning immediately following the conclusion of the Annual Period.

4. Annual Period

- Shall be the twelve consecutive months from July 1st of one calendar year through June 30th of the following calendar year.

5. Average 13 Month Common Equity Balance

- Shall be the average of the beginning and ending common equity balances based on the latest publicly available financials available before the end of the Annual Period. The Company shall provide the most recently available actual months plus forecasted data at the time of each Initial Filing. The forecasted data will be updated with actuals once the financial statements for the months have been disclosed.

Date of Issue:

Effective Date:

Issued by:

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 69a

RIDER CIP (continued)
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE

6. Baseline Revenue per Customer

– The Baseline Revenue per Customer shall be stated in dollars per customer on a monthly basis for each of the Rate Schedules, to which the CIP applies. The Baseline Revenue per Customer shall be calculated as the current variable margin revenue per rate schedule, including any revenue from PowerAhead and Infrastructure Investment Program rate adjustments, divided by the number of customers from the most recent approved base rate case for the rate schedule.

Baseline revenues shall include Distribution Kilowatt-hour and Distribution Kilowatt charges and shall not include the customer charge and any non-base rate charges such as the Societal Benefits, Non-Utility Generation Charge, RGGI, Securitization, or the ZEC Charges.

The table below summarizes the Board approved monthly Baseline Revenue per customer:

	<u>RS</u>	<u>MGSS</u>	<u>MGSP</u>	<u>AGSS</u>	<u>AGSP</u>	<u>TGSS</u>	<u>TGS</u>
Jan	\$ 46.56	\$ 127.67	\$ 1,321.70	\$ 1,693.56	\$10,202.91	\$ 7,067.00	\$ 6,053.22
Feb	\$ 37.60	\$ 108.77	\$ 885.59	\$ 1,491.22	\$ 7,154.14	\$ 7,162.54	\$ 6,182.00
Mar	\$ 34.20	\$ 105.79	\$ 1,515.35	\$ 1,458.77	\$ 8,534.63	\$ 6,674.35	\$ 6,790.34
Apr	\$ 33.27	\$ 97.21	\$ 1,395.76	\$ 1,688.45	\$ 9,241.27	\$ 7,236.19	\$ 5,436.86
May	\$ 28.88	\$ 82.30	\$ 893.95	\$ 1,440.98	\$ 7,845.17	\$ 6,347.33	\$ 4,867.35
June	\$ 40.60	\$ 105.37	\$ 512.13	\$ 1,374.18	\$ 7,384.28	\$ 6,619.16	\$ 5,263.43
July	\$ 76.19	\$ 160.92	\$ 1,483.91	\$ 1,810.38	\$ 9,968.55	\$ 6,045.33	\$ 3,282.03
Aug	\$ 85.64	\$ 175.07	\$ 1,637.30	\$ 1,616.51	\$10,101.50	\$ 7,447.82	\$ 6,705.79
Sept	\$ 68.96	\$ 163.13	\$ 1,350.12	\$ 1,664.97	\$ 8,994.03	\$ 8,399.49	\$ 6,212.86
Oct	\$ 38.18	\$ 124.82	\$ 962.18	\$ 1,323.06	\$ 7,217.56	\$ 6,716.53	\$ 5,197.65
Nov	\$ 30.77	\$ 102.39	\$ 1,816.55	\$ 1,612.46	\$ 8,203.84	\$ 6,217.44	\$ 6,269.77
Dec	\$ 38.75	\$ 106.02	\$ 1,256.10	\$ 1,492.37	\$ 9,190.84	\$ 3,103.75	\$ 5,746.35

7. Forecast Annual Usage

– The Forecast Annual Usage shall be the projected total annual Kilowatt-hour sales or Kilowatt demand for all customers within the applicable Rate Schedules. The Forecasted Annual Usage shall be estimated based on normal weather.

8. Cooling and Heating Degree Days (“CDD” & “HDD”)

- CDD are the difference between 65°F and the mean daily temperature. The mean daily temperature is the simple average of the 24-hourly temperature observations for a day. HDD are used to measure the difference between 35°F and the mean daily temperature during winter weather.

9. Actual Calendar Month CDD and HDD

- The accumulation of the actual CDD and HDD for each day of a calendar month.

10. Normal Calendar Month CDD and HDD

- The level of calendar month CDD and HDD, to which the weather portion of this CIP applies. The normal calendar month CDD and HDD will be based on the twenty-year average of the National Oceanic and Atmospheric Administration (NOAA) First Order Weather Observation Station hourly observations at the Atlantic City Airport and will be updated annually. The base level of normal CDD and HDD for the defined winter and summer period months for 2021 Periods are set forth in the table below:

Date of Issue:

Effective Date:

Issued by:

**RIDER CIP (continued)
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE**

Month	Normal Heating Degree Days	Normal Cooling Degree Days
January	877	0
February	929	0
March	742	0
April	541	0
May	256	35
June	0	138
July	0	306
August	0	369
September	0	248
October	123	83
November	396	0
December	662	0

11. Winter Period

- Shall be the eight consecutive calendar months from October of one calendar year through May of the following calendar year.

12. Summer Period

- Shall be the three consecutive calendar months from July through September of the calendar year and starting June of the following calendar year.

II. DETERMINATION OF THE CONSERVATION INCENTIVE PROGRAM

1. At the end of the Annual Period, a calculation shall be made that determines for each Rate Schedule the deficiency or excess to be surcharged or credited to customers pursuant to the CIP mechanism. The deficiency or excess shall be calculated each month by multiplying the result obtained from subtracting the Baseline Revenue per Customer from the Actual Revenue per Customer by the Actual Number of Customers, and then multiplying the resulting usage by the Margin Revenue Factor.

2. The weather-related change in customer usage shall be calculated as the difference between actual CDD and HDD and the above CDD and HDD multiplied by the weather normalization factors and multiplying the result by the margin revenue factors of this Rate Schedule to determine the weather-related deficiency or excess. The weather-related amount will be subtracted from the total deficiency or excess to determine the non-weather-related deficiency or excess.

3. Recovery of margin deficiency associated with non-weather-related changes in customer usage will be subject to a Basic General Service ("BGS") savings test and a Variable Margin Revenue recovery limitation ("recovery tests"). Recovery of non-weather-related margin deficiency will be limited to the smaller of (1) the level of BGS savings achieved when such savings are less than 75 percent of the non-weather-related margin deficiency, i.e. BGS savings test, and (2) 6.5 percent of variable margins for the CIP Annual Period, i.e., Variable Margin Revenue recovery limitation. Any amount that exceeds the above limitations may be deferred for future recovery and is subject to either or both recovery tests in a future year consistent with the amount by which either or both non-weather-related margin deficiency exceeded the recovery tests. For the purposes of this calculation, the value of the weather-related portion shall be calculated as set forth in Section II.2 of this Rate Schedule.

Date of Issue:
Issued by:

Effective Date:

RIDER CIP (continued)
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE

4. In addition, if the calculated Return on Equity ("ROE") exceeds the allowed ROE from the utility's last base rate case by 50 basis points or more, recovery of lost revenues through the CIP shall not be allowed for the applicable filing period. For purposes of this section, the Company's rate of return on common equity shall be calculated by dividing the Company's net income for the applicable period as defined in the Average 13-Month Common Equity Balance by the Company's average common equity balance for the same period. The Company's Average 13-Month Common Equity Balance shall be the ratio of Electric Distribution Net Plant (including the Electric Distribution allocation of Common Plant) to the total Company Net Plant for the Average 13 Month Common Equity Balance period multiplied by the Company's total common equity for the same period.

5. The amount to be surcharged or credited shall equal the eligible aggregate deficiency or excess for all months during the Annual Period determined in accordance with the provisions herein, divided by the Forecast Annual Usage for the Rate Schedule.

III. TRACKING THE OPERATION OF THE CONSERVATION INCENTIVE PROGRAM

The revenues billed, or credits applied, net of taxes and assessments, through the application of the Conservation Incentive Program Rate shall be accumulated for each month of the Adjustment Period and applied against the CIP excess or deficiency from the Annual Period and any cumulative balances remaining from prior periods.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this Rider include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

Date of Issue:

Effective Date:

Issued by:

Attachment C

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**RIDER CIP
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE**

APPLICABILITY:

This rider is applicable to Rate Schedules RS, MGS Secondary, MGS Primary, AGS Secondary, AGS Primary, and TGS and TGS Sub Transmission. The Company's CIP shall be based on the differences between actual and allowed revenue per customer during the preceding annual period. This adjustment will be effectuated through a credit or surcharge applied to customers' bills during the adjustment period. The credit or surcharge will also be adjusted to reflect prior year under or over recoveries pursuant to Rider "CIP". The Company at its discretion will make annual filings.

The Company's CIP Recovery Charge including sales and use tax to be effective on and after the date indicated below is as follows:

Rate Schedule	Rate	
Residential	<u>\$(0.00000000354)</u>	per kWh
MGS Secondary	<u>\$(0.00000008526)</u>	per kWh
MGS Primary	<u>\$(0.00000032302)</u>	per kWh
AGS Secondary	<u>\$0.0004</u>	per kW
AGS Primary	<u>\$(0.0013)</u>	per kW
TGS Sub Transmission	<u>\$(0.0017)</u>	per kW
TGS Transmission	<u>\$0.0005</u>	per kW

I. DEFINITION OF TERMS AS USED HEREIN:

1. Actual Number of Customers

- The Actual Number of Customers ("ANC") shall be determined on a monthly basis for each Rate Schedule, to which the CIP applies. The ANC shall equal the aggregate actual monthly customer charge revenue for each class of customers subject to the CIP as recorded on the Company's books, divided by the customer charge rate applicable to such class of customers in each Rate Schedule.

2. Actual Revenue Per Customer

- The Actual Revenue per Customer ("ARC") shall be determined in dollars per customer on a monthly basis for each Rate Schedule, to which the CIP applies. The ARC shall equal the aggregate actual booked variable margin revenue per applicable rate schedule for the month as recorded on the Company's books divided by the Actual Number of Customers for the corresponding month. Actual revenues shall include Distribution Kilowatt-hour and Distribution Kilowatt demand charges, as well as any PowerAhead and Infrastructure Investment Program revenues, and shall not include the customer charge and any non-base rate charges such as the Societal Benefits, Non-Utility Generation, Regional Greenhouse Gas Initiative Recovery ("RGGI"), Securitization, or the Zero Emission Certificate ("ZEC") Charges.

3. Adjustment Period

- Shall be the year beginning immediately following the conclusion of the Annual Period.

4. Annual Period

- Shall be the twelve consecutive months from July 1st of one calendar year through June 30th of the following calendar year.

5. Average 13 Month Common Equity Balance

- Shall be the average of the beginning and ending common equity balances based on the latest publicly available financials available before the end of the Annual Period. The Company shall provide the most recently available actual months plus forecasted data at the time of each Initial Filing. The forecasted data will be updated with actuals once the financial statements for the months have been disclosed.

Date of Issue: ~~June 28, 2021~~

Effective Date: ~~July 1, 2021~~

~~Issued by: David M. Velazquez, President and Chief Executive Officer — Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket Nos. EO20090621 and QO19010040~~
Issued by:

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV ~~Third~~ Revised Sheet Replaces ~~Second~~ Revised Sheet No. 69a

**RIDER CIP (continued)
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE**

6. Baseline Revenue per Customer

– The Baseline Revenue per Customer shall be stated in dollars per customer on a monthly basis for each of the Rate Schedules, to which the CIP applies. The Baseline Revenue per Customer shall be calculated as the current variable margin revenue per rate schedule, including any revenue from PowerAhead and Infrastructure Investment Program rate adjustments, divided by the number of customers from the most recent approved base rate case for the rate schedule.

Baseline revenues shall include Distribution Kilowatt-hour and Distribution Kilowatt charges and shall not include the customer charge and any non-base rate charges such as the Societal Benefits, Non-Utility Generation Charge, RGGI, Securitization, or the ZEC Charges.

The table below summarizes the Board approved monthly Baseline Revenue per customer:

	<u>RS</u>	<u>MGSS</u>	<u>MGSP</u>	<u>AGSS</u>	<u>AGSP</u>	<u>TGSS</u>	<u>TGS</u>
Jan	\$ 46.56	\$ 127.67	\$ 1,321.70	\$ 1,693.56	\$10,202.91	\$ 7,067.00	\$ 6,053.22
Feb	\$ 37.60	\$ 108.77	\$ 885.59	\$ 1,491.22	\$ 7,154.14	\$ 7,162.54	\$ 6,182.00
Mar	\$ 34.20	\$ 105.79	\$ 1,515.35	\$ 1,458.77	\$ 8,534.63	\$ 6,674.35	\$ 6,790.34
Apr	\$ 33.27	\$ 97.21	\$ 1,395.76	\$ 1,688.45	\$ 9,241.27	\$ 7,236.19	\$ 5,436.86
May	\$ 28.88	\$ 82.30	\$ 893.95	\$ 1,440.98	\$ 7,845.17	\$ 6,347.33	\$ 4,867.35
June	\$ 40.60	\$ 105.37	\$ 512.13	\$ 1,374.18	\$ 7,384.28	\$ 6,619.16	\$ 5,263.43
July	\$ 76.19	\$ 160.92	\$ 1,483.91	\$ 1,810.38	\$ 9,968.55	\$ 6,045.33	\$ 3,282.03
Aug	\$ 85.64	\$ 175.07	\$ 1,637.30	\$ 1,616.51	\$10,101.50	\$ 7,447.82	\$ 6,705.79
Sept	\$ 68.96	\$ 163.13	\$ 1,350.12	\$ 1,664.97	\$ 8,994.03	\$ 8,399.49	\$ 6,212.86
Oct	\$ 38.18	\$ 124.82	\$ 962.18	\$ 1,323.06	\$ 7,217.56	\$ 6,716.53	\$ 5,197.65
Nov	\$ 30.77	\$ 102.39	\$ 1,816.55	\$ 1,612.46	\$ 8,203.84	\$ 6,217.44	\$ 6,269.77
Dec	\$ 38.75	\$ 106.02	\$ 1,256.10	\$ 1,492.37	\$ 9,190.84	\$ 3,103.75	\$ 5,746.35

7. Forecast Annual Usage

– The Forecast Annual Usage shall be the projected total annual Kilowatt-hour sales or Kilowatt demand for all customers within the applicable Rate Schedules. The Forecasted Annual Usage shall be estimated based on normal weather.

8. Cooling and Heating Degree Days (“CDD” & “HDD”)

- CDD are the difference between 65°F and the mean daily temperature. The mean daily temperature is the simple average of the 24-hourly temperature observations for a day. HDD are used to measure the difference between 35°F and the mean daily temperature during winter weather.

9. Actual Calendar Month CDD and HDD

- The accumulation of the actual CDD and HDD for each day of a calendar month.

10. Normal Calendar Month CDD and HDD

- The level of calendar month CDD and HDD, to which the weather portion of this CIP applies. The normal calendar month CDD and HDD will be based on the twenty-year average of the National Oceanic and Atmospheric Administration (NOAA) First Order Weather Observation Station hourly observations at the Atlantic City Airport and will be updated annually. The base level of normal CDD and HDD for the defined winter and summer period months for ~~the 20xx-20xx~~ 2021 Periods are set forth in the table below:

Date of Issue: September 29, 2022

Effective Date: October 1, 2022

Issued by: J. Tyler Anthony, President and Chief Executive Officer—Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU

Docket No. ER22050323 Issued by:

**RIDER CIP (continued)
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE**

Month	Normal Heating Degree Days	Normal Cooling Degree Days
January	<u>877</u>	<u>0</u>
February	<u>929</u>	<u>0</u>
March	<u>742</u>	<u>0</u>
April	<u>541</u>	<u>0</u>
May	<u>256</u>	<u>35</u>
June	<u>0</u>	<u>138</u>
July	<u>0</u>	<u>306</u>
August	<u>0</u>	<u>369</u>
September	<u>0</u>	<u>248</u>
October	<u>123</u>	<u>83</u>
November	<u>396</u>	<u>0</u>
December	<u>662</u>	<u>0</u>

11. Winter Period

- Shall be the eight consecutive calendar months from October of one calendar year through May of the following calendar year.

12. Summer Period

- Shall be the three consecutive calendar months from July through September of the calendar year and starting June of the following calendar year.

II. DETERMINATION OF THE CONSERVATION INCENTIVE PROGRAM

1. At the end of the Annual Period, a calculation shall be made that determines for each Rate Schedule the deficiency or excess to be surcharged or credited to customers pursuant to the CIP mechanism. The deficiency or excess shall be calculated each month by multiplying the result obtained from subtracting the Baseline Revenue per Customer from the Actual Revenue per Customer by the Actual Number of Customers, and then multiplying the resulting usage by the Margin Revenue Factor.

2. The weather-related change in customer usage shall be calculated as the difference between actual CDD and HDD and the above CDD and HDD multiplied by the weather normalization factors and multiplying the result by the margin revenue factors of this Rate Schedule to determine the weather-related deficiency or excess. The weather-related amount will be subtracted from the total deficiency or excess to determine the non-weather-related deficiency or excess.

3. Recovery of margin deficiency associated with non-weather-related changes in customer usage will be subject to a Basic General Service ("BGS") savings test and a Variable Margin Revenue recovery limitation ("recovery tests"). Recovery of non-weather-related margin deficiency will be limited to the smaller of (1) the level of BGS savings achieved when such savings are less than 75 percent of the non-weather-related margin deficiency, i.e. BGS savings test, and (2) 6.5 percent of variable margins for the CIP Annual Period, i.e., Variable Margin Revenue recovery limitation. Any amount that exceeds the above limitations may be deferred for future recovery and is subject to either or both recovery tests in a future year consistent with the amount by which either or both non-weather-related margin deficiency exceeded the recovery tests. For the purposes of this calculation, the value of the weather-related portion shall be calculated as set forth in Section II.2 of this Rate Schedule.

~~Date of Issue: June 28, 2021~~

~~Effective Date: July 1, 2021~~

~~Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU
Docket Nos. EO20090621 and QO19010040~~ Issued by:

ATLANTIC CITY ELECTRIC COMPANY

RIDER CIP (continued)
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE

4. In addition, if the calculated Return on Equity ("ROE") exceeds the allowed ROE from the utility's last base rate case by 50 basis points or more, recovery of lost revenues through the CIP shall not be allowed for the applicable filing period. For purposes of this section, the Company's rate of return on common equity shall be calculated by dividing the Company's net income for the applicable period as defined in the Average 13-Month Common Equity Balance by the Company's average common equity balance for the same period, ~~all as reflected in the Company's monthly reports to the Board of Public Utilities.~~ The Company's Average 13-Month Common Equity Balance shall be the ratio of Electric Distribution Net Plant (including the Electric Distribution allocation of Common Plant) to the total Company Net Plant for the Average 13 Month Common Equity Balance period multiplied by the Company's total common equity for the same period.

5. The amount to be surcharged or credited shall equal the eligible aggregate deficiency or excess for all months during the Annual Period determined in accordance with the provisions herein, divided by the Forecast Annual Usage for the Rate Schedule.

III. TRACKING THE OPERATION OF THE CONSERVATION INCENTIVE PROGRAM

The revenues billed, or credits applied, net of taxes and assessments, through the application of the Conservation Incentive Program Rate shall be accumulated for each month of the Adjustment Period and applied against the CIP excess or deficiency from the Annual Period and any cumulative balances remaining from prior periods.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this Rider include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

Date of Issue: ~~June 28, 2021~~

Effective Date: ~~July 1, 2021~~

~~Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU
Docket Nos. EO20090621 and QO19010040~~ Issued by:

In the Matter of the Petition of Atlantic City Electric Company for Implementation of an Adjustment to Its Conservation Incentive Program Rate Mechanism and Associated Customer Class Rates (2022)
BPU Docket No. ER22070463

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